

Allocation factors

# PNM M Series Schedules

Schedule M-1: Allocation factors used to assign items of plant and expenses to the various rate classes

Schedule M-2: Classification factors used to assign items of plant and expenses to demand, energy, and customer

Schedule M-3: Demand and Energy Loss Factors

# PNM Schedule M-1

Allocation factors used to assign items of plant and expenses to the various rate classes

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
 Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
1	<b>DETAILED COST OF SERVICE</b>											
3	<b>PLANT IN SERVICE</b>											
4												
5	<b>NET PRODUCTION PLANT</b>											
	Steam Production Net Plant											
	Production-Demand											
6	_4CP_3S1W	284,312,608	145,159,777	33,121,771	52,969,407	6,359,109	24,590,272	1,431,625	592,055	4,346,173	1,444,644	9,505,806
	Steam Production Net Plant	284,312,608	145,159,777	33,121,771	52,969,407	6,359,109	24,590,272	1,431,625	592,055	4,346,173	1,444,644	9,505,806
	San Juan Unit 4 65 MW											
	Production-Demand											
7	_4CP_3S1W	-	-	-	-	-	-	-	-	-	-	-
	San Juan Unit 4 65 MW	-	-	-	-	-	-	-	-	-	-	-
	Nuclear Production Net Plant - Palo Verde											
	Production-Demand											
8	_4CP_3S1W	454,610,676	232,107,836	52,961,108	84,697,116	10,168,099	39,319,397	2,289,142	946,686	6,949,451	2,309,960	15,199,611
	Nuclear Production Net Plant - Palo Verde	454,610,676	232,107,836	52,961,108	84,697,116	10,168,099	39,319,397	2,289,142	946,686	6,949,451	2,309,960	15,199,611
	PV 1&2 Acquisition Adjustment											
	Production-Demand											
9	_4CP_3S1W	837,470	427,582	97,563	156,026	18,731	72,433	4,217	1,744	12,802	4,255	28,000
	PV 1&2 Acquisition Adjustment	837,470	427,582	97,563	156,026	18,731	72,433	4,217	1,744	12,802	4,255	28,000
	PV 2 Lease Acquisition Adjustment - First Chicago											
	Production-Demand											
10	_4CP_3S1W	19,691,933	10,053,992	2,294,065	3,668,743	440,442	1,703,160	99,157	41,007	301,023	100,058	658,387
	PV 2 Lease Acquisition Adjustment - First Chicago	19,691,933	10,053,992	2,294,065	3,668,743	440,442	1,703,160	99,157	41,007	301,023	100,058	658,387
	Other Production Plant - Gas & 40 MW Solar											
	Production-Demand											
11	_4CP_3S1W	396,078,049	202,223,185	46,142,190	73,792,083	8,858,923	34,256,895	1,994,407	824,797	6,054,686	2,012,545	13,242,611
	Other Production Plant - Gas & 40 MW Solar	396,078,049	202,223,185	46,142,190	73,792,083	8,858,923	34,256,895	1,994,407	824,797	6,054,686	2,012,545	13,242,611
	Other Production Plant - Renewable											
	Production-Demand											
12	_4CP_3S1W	-	-	-	-	-	-	-	-	-	-	-
	Other Production Plant - Renewable	-	-	-	-	-	-	-	-	-	-	-
	Production Battery Storage											
	Production-Demand											
13	_4CP_3S1W	-	-	-	-	-	-	-	-	-	-	-
	Production Battery Storage	-	-	-	-	-	-	-	-	-	-	-
	<b>TOTAL NET PRODUCTION PLANT</b>											
	Production-Demand											
14		1,155,530,736	589,972,371	134,616,698	215,283,376	25,845,304	99,942,158	5,818,547	2,406,288	17,664,135	5,871,462	38,634,416
15		1,155,530,736	589,972,371	134,616,698	215,283,376	25,845,304	99,942,158	5,818,547	2,406,288	17,664,135	5,871,462	38,634,416
16												
17	<b>NET TRANSMISSION PLANT</b>											
	Step-Up Transformers - Excluding San Juan Unit 4 65MW											
	Production-Demand											
	Production-Energy-Fuel											
	Production-Energy-Non-Fuel											
	Transmission-Demand											
	TRANS_3S1W	5,125,297	2,467,334	562,983	900,341	108,088	417,731	24,295	10,063	73,831	24,515	161,344

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B Large Service 11	Schedule 35B Lg Power Service 12	Schedule 36B Special Service Rate 13	Schedule 6 Priv. Area Light 14	Schedule 20 Streetlighting 15
1	<b>DETAILED COST OF SERVICE</b>					
3	<b>PLANT IN SERVICE</b>					
4						
5	NET PRODUCTION PLANT					
	Steam Production Net Plant					
	Production-Demand					
6	_4CP_3S1W	62,449	4,164,264	-	161,026	404,230
	Steam Production Net Plant	62,449	4,164,264	-	161,026	404,230
	San Juan Unit 4 65 MW					
	Production-Demand					
7	_4CP_3S1W	-	-	-	-	-
	San Juan Unit 4 65 MW	-	-	-	-	-
	Nuclear Production Net Plant - Palo Verde					
	Production-Demand					
8	_4CP_3S1W	99,855	6,658,582	-	257,478	646,357
	Nuclear Production Net Plant - Palo Verde	99,855	6,658,582	-	257,478	646,357
	PV 1&2 Acquisition Adjustment					
	Production-Demand					
9	_4CP_3S1W	184	12,266	-	474	1,191
	PV 1&2 Acquisition Adjustment	184	12,266	-	474	1,191
	PV 2 Lease Acquisition Adjustment - First Chicago					
	Production-Demand					
10	_4CP_3S1W	4,325	288,423	-	11,153	27,998
	PV 2 Lease Acquisition Adjustment - First Chicago	4,325	288,423	-	11,153	27,998
	Other Production Plant - Gas & 40 MW Solar					
	Production-Demand					
11	_4CP_3S1W	86,998	5,801,267	-	224,326	563,136
	Other Production Plant - Gas & 40 MW Solar	86,998	5,801,267	-	224,326	563,136
	Other Production Plant - Renewable					
	Production-Demand					
12	_4CP_3S1W	-	-	-	-	-
	Other Production Plant - Renewable	-	-	-	-	-
	Production Battery Storage					
	Production-Demand					
13	_4CP_3S1W	-	-	-	-	-
	Production Battery Storage	-	-	-	-	-
	TOTAL NET PRODUCTION PLANT					
	Production-Demand					
14	TOTAL NET PRODUCTION PLANT	253,811	16,924,802	-	654,457	1,642,911
15						
16						
17	NET TRANSMISSION PLANT					
	Step-Up Transformers - Excluding San Juan Unit 4 65MW					
	Production-Demand					
	Production-Energy-Fuel					
	Production-Energy-Non-Fuel					
	Transmission-Demand					
	TRANS_3S1W	1,060	70,681	293,422	2,737	6,871

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
18	Step-Up Transformers - Excluding San Juan Unit 4 65MW	5,125,297	2,467,334	562,983	900,341	108,088	417,731	24,295	10,063	73,831	24,515	161,344
19	Transmission-Demand Step-Up Transformers - San Juan Unit 4 65MW	TRANS_3S1W -	-	-	-	-	-	-	-	-	-	-
20	Transmission-Demand Transmission System Net Plant	TRANS_3S1W 418,303,331	201,372,571	45,948,102	73,481,690	8,821,659	34,093,261	1,982,883	821,327	6,025,765	2,000,807	13,168,169
21	Transmission-Demand Transmission System Net Plant - FERC Incremental Rates	TRANS_3S1W -	-	-	-	-	-	-	-	-	-	-
22	Transmission-Demand Transmission System Net Plant - Dedicated Retail	TRANS_3S1W 8,207,249	3,950,996	901,517	1,441,735	173,084	668,921	38,905	16,115	118,227	39,256	258,364
23	EIP Acquisition Adjustment Transmission-Demand EIP Acquisition Adjustment	TRANS_3S1W 967,890 967,890	465,945 465,945	106,317 106,317	170,025 170,025	20,412 20,412	78,887 78,887	4,588 4,588	1,900 1,900	13,943 13,943	4,630 4,630	30,469 30,469
TOTAL NET TRANSMISSION PLANT												
24	Transmission-Demand TOTAL NET TRANSMISSION PLANT	432,603,767	208,256,847	47,518,919	75,993,791	9,123,243	35,258,799	2,050,671	849,406	6,231,766	2,069,208	13,618,346
25		432,603,767	208,256,847	47,518,919	75,993,791	9,123,243	35,258,799	2,050,671	849,406	6,231,766	2,069,208	13,618,346
26												
27	NET DISTRIBUTION PLANT											
28	Distribution-Demand-Subs Distribution Substations Net Plant - PNM	NCP_SUBS 154,366,723	75,632,309	20,881,924	27,250,553	5,173,974	12,616,995	-	634,589	4,085,416	-	4,731,673
29	Distribution Substations Net Plant - Renewables Distribution-Demand-Subs Distribution Substations Net Plant - Renewables	NCP_SUBS - -	- -	- -	- -	- -	- -	- -	- -	- -	- -	- -
30	Primary Distribution System Net Plant - PNM Distribution-Demand-Primary Primary Distribution System Net Plant - PNM	NCP_PRI 466,123,045 466,123,045	239,380,615	66,092,492	86,249,569	16,375,925	39,933,517	-	2,008,510	12,930,579	-	-
31	Primary Distribution System Net Plant - Renewables Distribution-Demand-Primary Primary Distribution System Net Plant - Renewables	NCP_PRI - -	- -	- -	- -	- -	- -	- -	- -	- -	- -	- -
32	Secondary Distribution System Net Plant - PNM Distribution-Demand-Secondary Secondary Distribution System Net Plant - PNM	NCP_SEC 235,035,794 235,035,794	136,144,693	37,589,268	49,053,350	9,313,600	-	-	1,142,315	-	-	-
33	Secondary Distribution System Net Plant - Renewables Distribution-Demand-Secondary Secondary Distribution System Net Plant - Renewables	NCP_SEC - -	- -	- -	- -	- -	- -	- -	- -	- -	- -	- -
34	Services Net Plant - PNM Distribution-Customer-Services Services Net Plant - PNM	WTD_SERV 71,758,918 71,758,918	65,403,708	6,355,210	-	-	-	-	-	-	-	-
	Meters Net Plant - PNM											

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
18	Step-Up Transformers - Excluding San Juan Unit 4 65MW	1,060	70,681	293,422	2,737	6,871
19	Transmission-Demand Step-Up Transformers - San Juan Unit 4 65MW	-	-	-	-	-
20	Transmission-Demand Transmission System Net Plant	86,491	5,768,656	23,947,801	223,383	560,767
21	Transmission-Demand Transmission System Net Plant - FERC Incremental Rates	-	-	-	-	-
22	Transmission-Demand Transmission System Net Plant - Dedicated Retail	1,697	113,183	469,864	4,383	11,002
23	EIP Acquisition Adjustment Transmission-Demand EIP Acquisition Adjustment	200	13,348	55,412	517	1,298
TOTAL NET TRANSMISSION PLANT						
24	Transmission-Demand TOTAL NET TRANSMISSION PLANT	89,447	5,965,867	24,766,498	231,020	579,938
25						
26						
27	NET DISTRIBUTION PLANT					
28	Distribution-Demand-Subs Distribution Substations Net Plant - PNM	-	2,363,466	-	283,683	712,141
29	Distribution Substations Net Plant - Renewables Distribution-Demand-Subs Distribution Substations Net Plant - Renewables	-	-	-	-	-
30	Primary Distribution System Net Plant - PNM Distribution-Demand-Primary Primary Distribution System Net Plant - PNM	-	-	-	897,872	2,253,966
31	Distribution-Demand-Primary Primary Distribution System Net Plant - Renewables	-	-	-	-	-
32	Secondary Distribution System Net Plant - PNM Distribution-Demand-Secondary Secondary Distribution System Net Plant - PNM	-	-	-	510,653	1,281,915
33	Secondary Distribution System Net Plant - Renewables	-	-	-	-	-
34	Services Net Plant - PNM Distribution-Customer-Services Services Net Plant - PNM	-	-	-	-	-
	Meters Net Plant - PNM					

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Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
35	Distribution-Customer-Meters Meters Net Plant - PNM	46,944,533 46,944,533	30,076,013 30,076,013	10,159,873 10,159,873	3,552,264 3,552,264	928,004 928,004	957,305 957,305	11,563 11,563	335,930 335,930	877,329 877,329	5,781 5,781	5,781 5,781
36	Private Lighting - 371 Distribution-Customer-Other Private Lighting - 371	567,893 567,893	- -	- -	- -	- -	- -	- -	- -	- -	- -	- -
37	Street Lighting - 373 Distribution-Customer-Other Street Lighting - 373	13,300,981 13,300,981	- -	- -	- -	- -	- -	- -	- -	- -	- -	- -
	TOTAL NET DISTRIBUTION PLANT											
	Distribution-Demand-Subs	154,366,723	75,632,309	20,881,924	27,250,553	5,173,974	12,616,995	-	634,589	4,085,416	-	4,731,673
	Distribution-Demand-Primary	466,123,045	239,380,615	66,092,492	86,249,569	16,375,925	39,933,517	-	2,008,510	12,930,579	-	-
	Distribution-Demand-Secondary	235,035,794	136,144,693	37,589,268	49,053,350	9,313,600	-	-	1,142,315	-	-	-
	Distribution-Customer-Services	71,758,918	65,403,708	6,355,210	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	46,944,533	30,076,013	10,159,873	3,552,264	928,004	957,305	11,563	335,930	877,329	5,781	5,781
	Distribution-Customer-Other	13,868,874	-	-	-	-	-	-	-	-	-	-
38	TOTAL NET DISTRIBUTION PLANT	988,097,887	546,637,339	141,078,766	166,105,737	31,791,503	53,507,817	11,563	4,121,344	17,893,324	5,781	4,737,454
39												
40												
41	NET GENERAL & INTANGIBLE PLANT											
	General & Intangible Net Plant											
	Production-Demand	23,027,282	11,897,803	2,467,130	3,938,456	402,146	2,043,305	49,306	56,525	302,427	86,055	1,429,025
	Transmission-Demand	7,569,003	3,535,978	733,221	1,170,493	119,516	606,914	14,630	16,799	89,829	25,533	424,097
	Distribution-Demand-Subs	6,060,538	2,884,329	807,354	1,025,441	177,877	539,732	-	18,137	134,476	-	352,908
	Distribution-Demand-Primary	18,308,524	9,394,630	2,629,654	3,339,992	579,368	1,757,977	-	59,073	438,006	-	-
	Distribution-Demand-Secondary	7,571,395	4,414,602	1,235,693	1,569,486	272,249	-	-	27,759	-	-	-
	Distribution-Customer-Services	1,205,117	1,098,388	106,729	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	11,963,468	7,689,902	2,590,176	903,255	223,559	239,107	1,449	84,144	218,834	1,449	1,449
	Distribution-Customer-Meter Reading	9,240,671	8,234,129	926,415	55,696	13,785	2,762	17	5,188	2,528	17	17
	Distribution-Customer-Billing & Collections	18,516,457	16,499,548	1,856,350	111,604	27,622	5,535	34	10,397	5,065	34	34
	Distribution-Customer-Other	19,745,354	14,405,034	1,862,458	783,915	103,904	416,982	12,430	18,548	82,176	20,887	306,164
42	General & Intangible Net Plant	123,207,809	80,054,343	15,215,180	12,898,337	1,920,027	5,612,313	77,865	296,570	1,273,341	133,975	2,513,693
43	Renewables General & Intangible Net Plant	-	-	-	-	-	-	-	-	-	-	-
	Production Related (Shared Services)											
	Production-Demand	27,336,660	16,785,006	3,480,541	5,556,236	567,334	2,882,623	69,559	79,744	426,653	121,403	2,016,018
	Transmission-Demand	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-	-	-	-	-	-	-

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Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20	
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15	
35	Distribution-Customer-Meters Meters Net Plant - PNM	WTD_METE 5,781	23,126 23,126	5,781 5,781	- -	- -	
36	Private Lighting - 371 Distribution-Customer-Other Private Lighting - 371	CUST371 - -	- -	- -	567,893 567,893	- -	
37	Street Lighting - 373 Distribution-Customer-Other Street Lighting - 373	CUST373 - -	- -	- -	- -	13,300,981 13,300,981	
	TOTAL NET DISTRIBUTION PLANT						
	Distribution-Demand-Subs	-	2,363,466	-	283,683	712,141	
	Distribution-Demand-Primary	-	-	-	897,872	2,253,966	
	Distribution-Demand-Secondary	-	-	-	510,653	1,281,915	
	Distribution-Customer-Services	-	-	-	-	-	
	Distribution-Customer-Meters	5,781	23,126	5,781	-	-	
	Distribution-Customer-Other	-	-	-	567,893	13,300,981	
38	TOTAL NET DISTRIBUTION PLANT	5,781	2,386,592	5,781	2,260,101	17,549,003	
39							
40							
41	NET GENERAL & INTANGIBLE PLANT						
	General & Intangible Net Plant						
	Production-Demand	LA_PROD	4,306	309,616	-	14,561	26,622
	Transmission-Demand	LA_TRAD	1,278	91,886	726,590	4,327	7,912
	Distribution-Demand-Subs	LA_DISDSUB	-	86,566	-	11,922	21,796
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	38,832	70,992
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	18,247	33,360
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	2,898	5,797	1,449	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	33	67	17	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	67	134	34	-	-
	Distribution-Customer-Other	LA_DISCOTH	1,492	79,604	135,427	421,538	1,094,797
42	General & Intangible Net Plant		10,074	573,669	863,517	509,427	1,255,478
43	Renewables General & Intangible Net Plant		-	-	-	-	-
	Production Related (Shared Services)						
	Production-Demand	LA_PROD	6,074	436,796	-	20,542	37,557
	Transmission-Demand	LA_TRAD	-	-	-	-	-
	Distribution-Demand-Subs	LA_DISDSUB	-	-	-	-	-
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	-	-	-	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	-	-	-	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	-	-	-	-	-



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Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
44	Production Related (Shared Services)	27,336,660	16,785,006	3,480,541	5,556,236	567,334	2,882,623	69,559	79,744	426,653	121,403	2,016,018	
	Transmission Related (Shared Services)												
	Production-Demand	LA_PROD	-	-	-	-	-	-	-	-	-	-	
	Transmission-Demand	LA_TRAD	4,568,919	2,366,554	490,729	783,386	79,990	406,194	9,792	11,243	60,120	17,089	283,839
	Distribution-Demand-Subs	LA_DISDSUB	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	LA_DISCMTR	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	LA_DISCMTRR	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	LA_DISCBIL	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	LA_DISCOTH	-	-	-	-	-	-	-	-	-	-	
45	Transmission Related (Shared Services)	4,568,919	2,366,554	490,729	783,386	79,990	406,194	9,792	11,243	60,120	17,089	283,839	
	Distribution/Customer Related (Shared Services)												
	Production-Demand	LA_PROD	-	-	-	-	-	-	-	-	-	-	
	Transmission-Demand	LA_TRAD	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Subs	LA_DISDSUB	4,252,314	2,023,760	566,471	719,490	124,806	378,698	-	12,725	94,354	-	247,614
	Distribution-Demand-Primary	LA_DISDPRI	12,845,989	6,591,646	1,845,070	2,343,471	406,508	1,233,466	-	41,448	307,323	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	5,312,392	3,097,460	867,011	1,101,213	191,021	-	19,477	-	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	845,558	770,673	74,885	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	8,394,045	5,395,541	1,817,371	633,760	156,858	167,767	1,017	59,039	153,542	1,017	1,017
	Distribution-Customer-Meter Reading	LA_DISCMTRR	6,483,622	5,777,393	650,010	39,079	9,672	1,938	12	3,640	1,774	12	12
	Distribution-Customer-Billing & Collections	LA_DISCBIL	12,991,883	11,576,740	1,302,489	78,306	19,381	3,883	24	7,295	3,554	24	24
	Distribution-Customer-Other	LA_DISCOTH	13,854,126	10,107,145	1,306,775	550,026	72,903	292,571	8,721	13,014	57,658	14,655	214,817
46	Distribution/Customer Related (Shared Services)	64,979,931	45,340,358	8,430,082	5,465,345	981,148	2,078,323	9,773	156,638	618,205	15,707	463,483	
	TOTAL NET GENERAL & INTANGIBLE PLANT												
	Production-Demand	55,513,369	28,682,809	5,947,672	9,494,691	969,481	4,925,927	118,864	136,270	729,080	207,458	3,445,043	
	Transmission-Demand	12,634,774	5,902,532	1,223,950	1,953,878	199,506	1,013,108	24,422	28,042	149,949	42,622	707,936	
	Distribution-Demand-Subs	10,312,852	4,908,090	1,373,825	1,744,931	302,683	918,430	-	30,862	228,830	-	600,522	
	Distribution-Demand-Primary	31,154,514	15,986,276	4,474,724	5,683,464	985,876	2,991,443	-	100,521	745,329	-	-	
	Distribution-Demand-Secondary	12,883,787	7,512,062	2,102,704	2,670,699	463,270	-	-	47,236	-	-	-	
	Distribution-Customer-Services	2,050,675	1,869,060	181,615	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	20,357,513	13,085,443	4,407,547	1,537,014	380,417	406,874	2,466	143,183	372,376	2,466	2,466	
	Distribution-Customer-Meter Reading	15,724,293	14,011,522	1,576,424	94,775	23,457	4,700	28	8,829	4,301	28	28	
	Distribution-Customer-Billing & Collections	31,508,340	28,076,288	3,158,839	189,910	47,003	9,418	57	17,691	8,619	57	57	
	Distribution-Customer-Other	33,599,480	24,512,179	3,169,233	1,333,941	176,806	709,553	21,151	31,562	139,834	35,542	520,981	
47	TOTAL NET GENERAL & INTANGIBLE PLANT	225,739,597	144,546,261	27,616,532	24,703,304	3,548,499	10,979,453	166,989	544,196	2,378,319	288,174	5,277,034	
48													
	TOTAL NET PLANT IN SERVICE												
	Production-Demand	1,141,552,626	589,820,728	122,305,314	195,244,675	19,935,977	101,294,614	2,444,272	2,802,187	14,992,484	4,266,078	70,842,359	
	Transmission-Demand	569,164,813	265,894,239	55,135,869	88,017,311	8,987,242	45,637,981	1,100,151	1,263,240	6,754,818	1,920,030	31,890,718	
	Distribution-Demand-Subs	191,782,697	91,273,169	25,548,305	32,449,567	5,628,829	17,079,557	-	573,924	4,255,432	-	11,167,601	
	Distribution-Demand-Primary	654,591,892	335,889,905	94,019,061	119,416,058	20,714,379	62,853,637	-	2,112,070	15,660,208	-	-	

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
44	Production Related (Shared Services)	6,074	436,796	-	20,542	37,557
	Transmission Related (Shared Services)					
	Production-Demand	LA_PROD	-	-	-	-
	Transmission-Demand	LA_TRAD	855	61,497	486,291	2,896
	Distribution-Demand-Subs	LA_DISDSUB	-	-	-	-
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	-	-	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	-	-	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	-	-	-	-
45	Transmission Related (Shared Services)	855	61,497	486,291	2,896	5,295
	Distribution/Customer Related (Shared Services)					
	Production-Demand	LA_PROD	-	-	-	-
	Transmission-Demand	LA_TRAD	-	-	-	-
	Distribution-Demand-Subs	LA_DISDSUB	-	60,738	-	8,365
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	27,246
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	12,803
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	2,034	4,067	1,017	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	23	47	12	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	47	94	24	-
	Distribution-Customer-Other	LA_DISCOTH	1,047	55,853	95,021	295,768
46	Distribution/Customer Related (Shared Services)	3,151	120,799	96,073	344,182	856,663
	TOTAL NET GENERAL & INTANGIBLE PLANT					
	Production-Demand	10,380	746,412	-	35,103	64,179
	Transmission-Demand	2,133	153,383	1,212,881	7,224	13,207
	Distribution-Demand-Subs	-	147,303	-	20,287	37,089
	Distribution-Demand-Primary	-	-	-	66,078	120,803
	Distribution-Demand-Secondary	-	-	-	31,050	56,766
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	4,932	9,864	2,466	-	-
	Distribution-Customer-Meter Reading	57	114	28	-	-
	Distribution-Customer-Billing & Collections	114	228	57	-	-
	Distribution-Customer-Other	2,539	135,457	230,448	717,305	1,862,949
47	TOTAL NET GENERAL & INTANGIBLE PLANT	20,154	1,192,761	1,445,881	877,047	2,154,994
48						
	TOTAL NET PLANT IN SERVICE					
	Production-Demand	213,446	15,348,895	-	721,841	1,319,757
	Transmission-Demand	96,065	6,909,528	54,637,257	325,410	594,953
	Distribution-Demand-Subs	-	2,739,323	-	377,269	689,720
	Distribution-Demand-Primary	-	-	-	1,388,371	2,538,204

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
 Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Distribution-Demand-Secondary	270,703,071	157,836,997	44,180,209	56,114,434	9,733,830	-	-	992,476	-	-	-
	Distribution-Customer-Services	81,832,021	74,584,703	7,247,318	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	71,376,577	45,879,581	15,453,537	5,389,009	1,333,799	1,426,563	8,646	502,021	1,305,608	8,646	8,646
	Distribution-Customer-Meter Reading	15,724,293	14,011,522	1,576,424	94,775	23,457	4,700	28	8,829	4,301	28	28
	Distribution-Customer-Billing & Collections	31,508,340	28,076,288	3,158,839	189,910	47,003	9,418	57	17,691	8,619	57	57
	Distribution-Customer-Other	55,574,929	24,512,179	3,169,233	1,333,941	176,806	709,553	21,151	31,562	139,834	35,542	520,981
49	TOTAL NET PLANT IN SERVICE	3,083,811,259	1,627,779,309	371,794,108	498,249,680	66,581,323	229,016,022	3,574,306	8,304,001	43,121,306	6,230,381	114,430,391
50												
51												
1	<b>ACCUMULATED DEFERRED INCOME TAXES</b>											
	Federal Tax Credit Carryforward											
	Production-Demand NP_PRO_DTOT	18,187,144	8,722,806	1,808,762	2,887,456	294,831	1,498,037	36,148	41,441	221,723	63,091	1,047,681
	Transmission-Demand NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
2	Federal Tax Credit Carryforward	18,187,144	8,722,806	1,808,762	2,887,456	294,831	1,498,037	36,148	41,441	221,723	63,091	1,047,681
	Federal Tax Credit Carryforward - Renewables											
	Production-Demand NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
3	Federal Tax Credit Carryforward - Renewables	-	-	-	-	-	-	-	-	-	-	-
	Net Operating Loss (NOL)											
	Production-Demand NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
4	Net Operating Loss (NOL)	-	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Demand-Secondary	-	-	-	652,405	1,192,720
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	17,292	34,583	8,646	-	-
	Distribution-Customer-Meter Reading	57	114	28	-	-
	Distribution-Customer-Billing & Collections	114	228	57	-	-
	Distribution-Customer-Other	2,539	135,457	230,448	892,460	23,663,243
49	TOTAL NET PLANT IN SERVICE	329,513	25,168,129	54,876,437	4,357,756	29,998,596
50						
51						
1	<b>ACCUMULATED DEFERRED INCOME TAXES</b>					
	Federal Tax Credit Carryforward					
	Production-Demand NP_PRO_DTOT	3,157	226,993	-	10,675	19,518
	Transmission-Demand NP_TRA_DTOT	-	-	-	-	-
	Distribution-Demand-Subs NP_DIS_DSUBTOT	-	-	-	-	-
	Distribution-Demand-Primary NP_DIS_DPRITOT	-	-	-	-	-
	Distribution-Demand-Secondary NP_DIS_DSECTOT	-	-	-	-	-
	Distribution-Customer-Services NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters NP_DIS_CMTRTOT	-	-	-	-	-
	Distribution-Customer-Meter Reading NP_DIS_CMTRRTOT	-	-	-	-	-
	Distribution-Customer-Billing & Collections NP_DIS_CBILTOT	-	-	-	-	-
	Distribution-Customer-Other NP_DIS_COHTTOT	-	-	-	-	-
2	Federal Tax Credit Carryforward	3,157	226,993	-	10,675	19,518
	Federal Tax Credit Carryforward - Renewables					
	Production-Demand NP_PRO_DTOT	-	-	-	-	-
	Transmission-Demand NP_TRA_DTOT	-	-	-	-	-
	Distribution-Demand-Subs NP_DIS_DSUBTOT	-	-	-	-	-
	Distribution-Demand-Primary NP_DIS_DPRITOT	-	-	-	-	-
	Distribution-Demand-Secondary NP_DIS_DSECTOT	-	-	-	-	-
	Distribution-Customer-Services NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters NP_DIS_CMTRTOT	-	-	-	-	-
	Distribution-Customer-Meter Reading NP_DIS_CMTRRTOT	-	-	-	-	-
	Distribution-Customer-Billing & Collections NP_DIS_CBILTOT	-	-	-	-	-
	Distribution-Customer-Other NP_DIS_COHTTOT	-	-	-	-	-
3	Federal Tax Credit Carryforward - Renewables	-	-	-	-	-
	Net Operating Loss (NOL)					
	Production-Demand NP_PRO_DTOT	-	-	-	-	-
	Transmission-Demand NP_TRA_DTOT	-	-	-	-	-
	Distribution-Demand-Subs NP_DIS_DSUBTOT	-	-	-	-	-
	Distribution-Demand-Primary NP_DIS_DPRITOT	-	-	-	-	-
	Distribution-Demand-Secondary NP_DIS_DSECTOT	-	-	-	-	-
	Distribution-Customer-Services NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters NP_DIS_CMTRTOT	-	-	-	-	-
	Distribution-Customer-Meter Reading NP_DIS_CMTRRTOT	-	-	-	-	-
	Distribution-Customer-Billing & Collections NP_DIS_CBILTOT	-	-	-	-	-
	Distribution-Customer-Other NP_DIS_COHTTOT	-	-	-	-	-
4	Net Operating Loss (NOL)	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Incentive Pay Plans											
	Production-Demand	LA_PROD	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	LA_TRAD	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	LA_DISDSUB	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	-	-	-	-	-	-	-	-	-	-
5	Incentive Pay Plans		-	-	-	-	-	-	-	-	-	-
	Customer Advance											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-
6	Customer Advance		-	-	-	-	-	-	-	-	-	-
	Regulatory Assets - Coal Mine Decommissioning											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info		-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-
7	Regulatory Assets - Coal Mine Decommissioning		-	-	-	-	-	-	-	-	-	-
	Regulatory Liabilities - Renewable Rider											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Incentive Pay Plans					
	Production-Demand	LA_PROD	-	-	-	-
	Transmission-Demand	LA_TRAD	-	-	-	-
	Distribution-Demand-Subs	LA_DISDSUB	-	-	-	-
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	-	-	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	-	-	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	-	-	-	-
5	Incentive Pay Plans					
	Customer Advance					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
6	Customer Advance					
	Regulatory Assets - Coal Mine Decommissioning					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Service & Info		-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
7	Regulatory Assets - Coal Mine Decommissioning					
	Regulatory Liabilities - Renewable Rider					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	
8	Regulatory Liabilities - Renewable Rider		-	-	-	-	-	-	-	-	-	-	
	Income Tax Regulatory Liability												
	Production-Demand	LA_PROD	11,050,177	5,709,438	1,183,910	1,889,959	192,979	980,527	23,660	27,125	145,127	41,295	685,751
	Transmission-Demand	LA_TRAD	3,632,162	1,696,821	351,853	561,688	57,353	291,242	7,021	8,061	43,106	12,253	203,513
	Distribution-Demand-Subs	LA_DISDSUB	2,908,290	1,384,113	387,427	492,082	85,358	259,003	-	8,703	64,532	-	169,351
	Distribution-Demand-Primary	LA_DISDPRI	8,785,771	4,508,232	1,261,901	1,602,773	278,023	843,606	-	28,348	210,187	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	3,633,310	2,118,449	592,976	753,154	130,645	-	-	13,321	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	578,303	527,087	51,216	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	5,740,948	3,690,178	1,242,956	433,448	107,280	114,741	695	40,378	105,012	695	695
	Distribution-Customer-Meter Reading	LA_DISCMTRR	4,434,351	3,951,338	444,562	26,727	6,615	1,325	8	2,490	1,213	8	8
	Distribution-Customer-Billing & Collections	LA_DISCBIL	8,885,553	7,917,692	890,813	53,556	13,255	2,656	16	4,989	2,431	16	16
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	9,475,267	6,912,591	893,744	376,180	49,861	200,098	5,965	8,901	39,434	10,023	146,920
9	Income Tax Regulatory Liability		59,124,133	38,415,939	7,301,358	6,189,567	921,370	2,693,199	37,365	142,316	611,042	64,291	1,206,254
	Lease Liability												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
10	Lease Liability		-	-	-	-	-	-	-	-	-	-	-
	Deferred Credits - Coal Mine Decommissioning												
	Production-Demand	NP_PRO_DTOT	23,903,699	12,350,633	2,561,029	4,088,353	417,452	2,121,073	51,182	58,677	313,937	89,330	1,483,413
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
11	Deferred Credits - Coal Mine Decommissioning		23,903,699	12,350,633	2,561,029	4,088,353	417,452	2,121,073	51,182	58,677	313,937	89,330	1,483,413
	Deferred Credits - ETA												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
8	Regulatory Liabilities - Renewable Rider	-	-	-	-	-
	Income Tax Regulatory Liability					
	Production-Demand	LA_PROD	2,066	148,577	-	6,987
	Transmission-Demand	LA_TRAD	613	44,094	348,671	2,077
	Distribution-Demand-Subs	LA_DISDSUB	-	41,540	-	5,721
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	18,634
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	8,756
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	1,391	2,782	695	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	16	32	8	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	32	64	16	-
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	716	38,200	64,988	202,285
9	Income Tax Regulatory Liability		4,834	275,288	414,379	244,461
	Lease Liability					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
10	Lease Liability		-	-	-	-
	Deferred Credits - Coal Mine Decommissioning					
	Production-Demand	NP_PRO_DTOT	4,469	321,400	-	15,115
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
11	Deferred Credits - Coal Mine Decommissioning		4,469	321,400	-	15,115
	Deferred Credits - ETA					
	Production-Demand	NP_PRO_DTOT	-	-	-	-



**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	
12	Deferred Credits - ETA		-	-	-	-	-	-	-	-	-	-	
	Deferred Credits - Joint Use												
	Production-Demand	NP_PRO_DTOT	18,698	(34,351)	(7,123)	(11,371)	(1,161)	(5,899)	(142)	(163)	(873)	(248)	(4,126)
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
13	Deferred Credits - Joint Use		18,698	(34,351)	(7,123)	(11,371)	(1,161)	(5,899)	(142)	(163)	(873)	(248)	(4,126)
	Deferred Credits - Pathnet												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	237,882	99,999	27,991	35,552	6,167	18,712	-	629	4,662	-	12,235
	Distribution-Demand-Primary	NP_DIS_DPRITOT	718,306	370,403	103,680	131,686	22,843	69,312	-	2,329	17,269	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	362,195	174,055	48,720	61,880	10,734	-	-	1,094	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	110,582	84,194	8,181	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	72,343	37,971	12,790	4,460	1,104	1,181	7	415	1,081	7	7
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	21,372	11,223	1,451	611	81	325	10	14	64	16	239
14	Deferred Credits - Pathnet		1,522,680	777,845	202,812	234,189	40,929	89,530	17	4,482	23,076	23	12,481
	Deferred Credits - PVNGS Dry Casks												
	Production-Demand	_4CP_3S1W	3,119,091	1,592,496	363,367	581,108	69,763	269,771	15,706	6,495	47,680	15,849	104,285
15	Deferred Credits - PVNGS Dry Casks		3,119,091	1,592,496	363,367	581,108	69,763	269,771	15,706	6,495	47,680	15,849	104,285
	Other Deferred Credits												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
12	Deferred Credits - ETA	-	-	-	-	-
	Deferred Credits - Joint Use					
	Production-Demand	NP_PRO_DTOT	(12)	(894)	-	(42)
	Transmission-Demand	NP_TRA_DTOT	-	-	-	(77)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
13	Deferred Credits - Joint Use		(12)	(894)	-	(42)
	Deferred Credits - Pathnet					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	3,001	-	413
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	1,531
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	719
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	14	29	7	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	1	62	106	409
14	Deferred Credits - Pathnet		15	3,092	113	3,072
	Deferred Credits - PVNGS Dry Casks					
	Production-Demand	_4CP_3S1W	685	45,685	-	1,767
15	Deferred Credits - PVNGS Dry Casks		685	45,685	-	1,767
	Other Deferred Credits					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
 Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-
16	Other Deferred Credits		-	-	-	-	-	-	-	-	-	-
	Other Liabilities - ETA Coal Mine Severance											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-
17	Other Liabilities - ETA Coal Mine Severance		-	-	-	-	-	-	-	-	-	-
	Other Liabilities - ETA Job Training and Severance											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-
18	Other Liabilities - ETA Job Training and Severance		-	-	-	-	-	-	-	-	-	-
	Other Liabilities - ETA State Agency Pmts											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-
19	Other Liabilities - ETA State Agency Pmts		-	-	-	-	-	-	-	-	-	-
	Other Liabilities - Navajo Workforce Training											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
 Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
16	Other Deferred Credits	-	-	-	-	-
	Other Liabilities - ETA Coal Mine Severance					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
17	Other Liabilities - ETA Coal Mine Severance	-	-	-	-	-
	Other Liabilities - ETA Job Training and Severance					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
18	Other Liabilities - ETA Job Training and Severance	-	-	-	-	-
	Other Liabilities - ETA State Agency Pmts					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
19	Other Liabilities - ETA State Agency Pmts	-	-	-	-	-
	Other Liabilities - Navajo Workforce Training					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-

Public Service Company of New Mexico

M-1 Allocation factors used to assign items of plant and expenses to the various rate classes

Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	
20	Other Liabilities - Navajo Workforce Training		-	-	-	-	-	-	-	-	-	-	
	Other Liabilities												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	
21	Other Liabilities		-	-	-	-	-	-	-	-	-	-	
	Injury and Damages												
	Production-Demand	LA_PROD	155,838	80,519	16,696	26,654	2,722	13,828	334	383	2,047	582	9,671
	Transmission-Demand	LA_TRAD	51,224	23,930	4,962	7,921	809	4,107	99	114	608	173	2,870
	Distribution-Demand-Subs	LA_DISDSUB	41,015	19,520	5,464	6,940	1,204	3,653	-	123	910	-	2,388
	Distribution-Demand-Primary	LA_DISDPRI	123,904	63,579	17,796	22,604	3,921	11,897	-	400	2,964	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	51,240	29,876	8,363	10,622	1,842	-	-	188	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	8,156	7,433	722	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	80,963	52,042	17,529	6,113	1,513	1,618	10	569	1,481	10	10
	Distribution-Customer-Meter Reading	LA_DISCMTRR	62,537	55,725	6,270	377	93	19	0	35	17	0	0
	Distribution-Customer-Billing & Collections	LA_DISCBIL	125,311	111,661	12,563	755	187	37	0	70	34	0	0
	Distribution-Customer-Other	LA_DISCOTH	133,628	97,487	12,604	5,305	703	2,822	84	126	556	141	2,072
22	Injury and Damages		833,814	541,771	102,969	87,290	12,994	37,982	527	2,007	8,617	907	17,012
	Plant - AFUDC												
	Production-Demand	NP_PRO_DTOT	(4,086,594)	(2,111,474)	(437,835)	(698,948)	(71,368)	(362,620)	(8,750)	(10,031)	(53,671)	(15,272)	(253,605)
	Transmission-Demand	NP_TRA_DTOT	(2,037,528)	(951,863)	(197,378)	(315,089)	(32,173)	(163,377)	(3,938)	(4,522)	(24,181)	(6,873)	(114,164)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	(686,555)	(326,745)	(91,459)	(116,165)	(20,150)	(61,142)	-	(2,055)	(15,234)	-	(39,978)
	Distribution-Demand-Primary	NP_DIS_DPRITOT	(2,343,345)	(1,202,438)	(336,575)	(427,492)	(74,155)	(225,007)	-	(7,561)	(56,061)	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	(969,078)	(565,034)	(158,159)	(200,882)	(34,846)	-	-	(3,553)	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	(292,947)	(267,003)	(25,944)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	(255,518)	(164,242)	(55,321)	(19,292)	(4,775)	(5,107)	(31)	(1,797)	(4,674)	(31)	(31)
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	(56,291)	(50,159)	(5,643)	(339)	(84)	(17)	(0)	(32)	(15)	(0)	(0)
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	(112,795)	(100,509)	(11,308)	(680)	(168)	(34)	(0)	(63)	(31)	(0)	(0)
	Distribution-Customer-Other	NP_DIS_COHTTOT	(198,950)	(87,750)	(11,345)	(4,775)	(633)	(2,540)	(76)	(113)	(501)	(127)	(1,865)
23	Plant - AFUDC		(11,039,601)	(5,827,216)	(1,330,970)	(1,783,662)	(238,352)	(819,844)	(12,796)	(29,727)	(154,368)	(22,304)	(409,644)

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
20	Other Liabilities - Navajo Workforce Training		-	-	-	-
	Other Liabilities					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
21	Other Liabilities		-	-	-	-
	Injury and Damages					
	Production-Demand	LA_PROD	29	2,095	-	99
	Transmission-Demand	LA_TRAD	9	622	4,917	29
	Distribution-Demand-Subs	LA_DISDSUB	-	586	-	81
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	263
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	123
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	20	39	10	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	0	0	0	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	0	1	0	-
	Distribution-Customer-Other	LA_DISCOTH	10	539	917	2,853
22	Injury and Damages		68	3,882	5,844	3,448
	Plant - AFUDC					
	Production-Demand	NP_PRO_DTOT	(764)	(54,947)	-	(2,584)
	Transmission-Demand	NP_TRA_DTOT	(344)	(24,735)	(195,594)	(1,165)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	(9,806)	-	(1,351)
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	(4,970)
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	(2,336)
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	(62)	(124)	(31)	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	(0)	(0)	(0)	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	(0)	(1)	(0)	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	(9)	(485)	(825)	(3,195)
23	Plant - AFUDC		(1,180)	(90,098)	(196,450)	(15,600)
						(107,391)

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
 Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
Plant - Liberalized Depreciation													
	Production-Demand	NP_PRO_DTOT	0	0	0	0	0	0	0	0	0	0	
	Transmission-Demand	NP_TRA_DTOT	0	0	0	0	0	0	0	0	0	0	
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	0	0	0	0	0	0	-	0	-	0	
	Distribution-Demand-Primary	NP_DIS_DPRITOT	0	0	0	0	0	0	-	0	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	0	0	0	0	0	-	-	0	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	0	0	0	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	0	0	0	0	0	0	0	0	0	0	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	0	0	0	0	0	0	0	0	0	0	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	0	0	0	0	0	0	0	0	0	0	
	Distribution-Customer-Other	NP_DIS_COTHOT	0	0	0	0	0	0	0	0	0	0	
24	Plant - Liberalized Depreciation		0	0	0	0	0	0	0	0	0	0	
Plant - Capitalized Interest													
	Production-Demand	NP_PRO_DTOT	1,085,109	560,658	116,258	185,591	18,950	96,286	2,323	2,664	14,251	4,055	67,340
	Transmission-Demand	NP_TRA_DTOT	541,023	252,747	52,410	83,665	8,543	43,381	1,046	1,201	6,421	1,825	30,314
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	182,300	86,760	24,285	30,845	5,351	16,235	-	546	4,045	-	10,615
	Distribution-Demand-Primary	NP_DIS_DPRITOT	622,226	319,282	89,370	113,512	19,690	59,746	-	2,008	14,886	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	257,318	150,033	41,996	53,340	9,253	-	-	943	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	77,786	70,897	6,889	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	67,847	43,611	14,689	5,123	1,268	1,356	8	477	1,241	8	8
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	14,947	13,319	1,498	90	22	4	0	8	4	0	0
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	29,950	26,688	3,003	181	45	9	0	17	8	0	0
	Distribution-Customer-Other	NP_DIS_COTHOT	52,827	23,300	3,013	1,268	168	674	20	30	133	34	495
25	Plant - Capitalized Interest		2,931,335	1,547,295	353,411	473,614	63,289	217,693	3,398	7,893	40,989	5,922	108,772
Asset Retirement Obligation													
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHOT	-	-	-	-	-	-	-	-	-	-	-
26	Asset Retirement Obligation		-	-	-	-	-	-	-	-	-	-	-
ASC 740-10 (FIN 48) Reclassifications													
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Plant - Liberalized Depreciation					
	Production-Demand	NP_PRO_DTOT	0	0	-	0
	Transmission-Demand	NP_TRA_DTOT	0	0	0	0
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	0	-	0
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	0
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	0
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	0	0	0	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	0	0	0	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	0	0	0	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	0	0	0	0
24	Plant - Liberalized Depreciation		0	0	0	0
	Plant - Capitalized Interest					
	Production-Demand	NP_PRO_DTOT	203	14,590	-	686
	Transmission-Demand	NP_TRA_DTOT	91	6,568	51,936	309
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	2,604	-	359
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	1,320
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	620
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	16	33	8	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	0	0	0	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	0	0	0	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	2	129	219	848
25	Plant - Capitalized Interest		313	23,924	52,163	4,142
	Asset Retirement Obligation					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
26	Asset Retirement Obligation		-	-	-	-
	ASC 740-10 (FIN 48) Reclassifications					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-



**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	
27	ASC 740-10 (FIN 48) Reclassifications		-	-	-	-	-	-	-	-	-	-	
	PVNGS Licensing												
	Production-Energy-Non-Fuel	ENERGY4	74,232	30,636	8,483	15,134	1,911	8,264	549	188	1,623	409	3,824
28	PVNGS Licensing		74,232	30,636	8,483	15,134	1,911	8,264	549	188	1,623	409	3,824
	Plant - 263A Adjustment												
	Production-Demand	NP_PRO_DTOT	(8,016,610)	(4,142,046)	(858,895)	(1,371,116)	(140,001)	(711,346)	(17,165)	(19,678)	(105,285)	(29,959)	(497,494)
	Transmission-Demand	NP_TRA_DTOT	(3,996,988)	(1,867,256)	(387,194)	(618,106)	(63,113)	(320,495)	(7,726)	(8,871)	(47,436)	(13,484)	(223,954)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	(1,346,804)	(640,970)	(179,414)	(227,879)	(39,529)	(119,942)	-	(4,030)	(29,884)	-	(78,425)
	Distribution-Demand-Primary	NP_DIS_DPRITOT	(4,596,904)	(2,358,804)	(660,254)	(838,605)	(145,468)	(441,393)	-	(14,832)	(109,975)	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	(1,901,026)	(1,108,418)	(310,258)	(394,066)	(68,356)	-	-	(6,970)	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	(574,669)	(523,775)	(50,895)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	(501,246)	(322,192)	(108,523)	(37,845)	(9,367)	(10,018)	(61)	(3,525)	(9,169)	(61)	(61)
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	(110,425)	(98,397)	(11,071)	(666)	(165)	(33)	(0)	(62)	(30)	(0)	(0)
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	(221,269)	(197,167)	(22,183)	(1,334)	(330)	(66)	(0)	(124)	(61)	(0)	(0)
	Distribution-Customer-Other	NP_DIS_COHTTOT	(390,278)	(172,138)	(22,256)	(9,368)	(1,242)	(4,983)	(149)	(222)	(982)	(250)	(3,659)
29	Plant - 263A Adjustment		(21,656,219)	(11,431,162)	(2,610,943)	(3,498,983)	(467,571)	(1,608,276)	(25,101)	(58,315)	(302,822)	(43,753)	(803,593)
	Deferred State Taxes												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
30	Deferred State Taxes		-	-	-	-	-	-	-	-	-	-	-
	Plant - Book Amort of Nuclear Fuel												
	Production-Demand	NP_PRO_DTOT	20,595,291	10,641,235	2,206,568	3,522,501	359,674	1,827,504	44,098	50,556	270,486	76,966	1,278,100
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
31	Plant - Book Amort of Nuclear Fuel		20,595,291	10,641,235	2,206,568	3,522,501	359,674	1,827,504	44,098	50,556	270,486	76,966	1,278,100

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
27	ASC 740-10 (FIN 48) Reclassifications		-	-	-	-
	PVNGS Licensing					
	Production-Energy-Non-Fuel	ENERGY4	31	1,662	1,075	126
28	PVNGS Licensing		31	1,662	1,075	126
	Plant - 263A Adjustment					
	Production-Demand	NP_PRO_DTOT	(1,499)	(107,788)	-	(5,069)
	Transmission-Demand	NP_TRA_DTOT	(675)	(48,523)	(383,693)	(2,285)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	(19,237)	-	(2,649)
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	(9,750)
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	(4,582)
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	(121)	(243)	(61)	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	(0)	(1)	(0)	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	(1)	(2)	(0)	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	(18)	(951)	(1,618)	(6,267)
29	Plant - 263A Adjustment		(2,314)	(176,744)	(385,373)	(30,603)
	Deferred State Taxes					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
30	Deferred State Taxes		-	-	-	-
	Plant - Book Amort of Nuclear Fuel					
	Production-Demand	NP_PRO_DTOT	3,851	276,917	-	13,023
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
31	Plant - Book Amort of Nuclear Fuel		3,851	276,917	-	13,023

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
Plant - CIAC													
	Production-Demand	NP_PRO_DTOT	2,101,591	1,085,856	225,163	359,444	36,702	186,483	4,500	5,159	27,601	7,854	130,420
	Transmission-Demand	NP_TRA_DTOT	1,047,829	489,510	101,505	162,039	16,545	84,019	2,025	2,326	12,436	3,535	58,711
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	353,071	168,033	47,034	59,739	10,363	31,443	-	1,057	7,834	-	20,559
	Distribution-Demand-Primary	NP_DIS_DPRITOT	1,205,100	618,371	173,089	219,844	38,135	115,713	-	3,888	28,830	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	498,363	290,577	81,335	103,306	17,920	-	-	1,827	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	150,652	137,310	13,342	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	131,404	84,464	28,450	9,921	2,456	2,626	16	924	2,404	16	16
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	28,948	25,795	2,902	174	43	9	0	16	8	0	0
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	58,007	51,688	5,815	350	87	17	0	33	16	0	0
	Distribution-Customer-Other	NP_DIS_COHTTOT	102,313	45,127	5,835	2,456	325	1,306	39	58	257	65	959
32	Plant - CIAC		5,677,278	2,996,732	684,471	917,275	122,576	421,617	6,580	15,288	79,386	11,470	210,666
Plant - Depreciation Nuclear Fuel													
	Production-Energy-Non-Fuel	ENERGY4	(11,845,584)	(4,888,782)	(1,353,615)	(2,415,005)	(304,874)	(1,318,723)	(87,671)	(30,078)	(258,980)	(65,343)	(610,275)
33	Plant - Depreciation Nuclear Fuel		(11,845,584)	(4,888,782)	(1,353,615)	(2,415,005)	(304,874)	(1,318,723)	(87,671)	(30,078)	(258,980)	(65,343)	(610,275)
Plant - Removal Cost													
	Production-Demand	NP_PRO_DTOT	(993,728)	(513,442)	(106,468)	(169,962)	(17,354)	(88,178)	(2,128)	(2,439)	(13,051)	(3,714)	(61,669)
	Transmission-Demand	NP_TRA_DTOT	(495,461)	(231,463)	(47,996)	(76,620)	(7,823)	(39,728)	(958)	(1,100)	(5,880)	(1,671)	(27,761)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	(166,948)	(79,454)	(22,240)	(28,248)	(4,900)	(14,868)	-	(500)	(3,704)	-	(9,721)
	Distribution-Demand-Primary	NP_DIS_DPRITOT	(569,826)	(292,394)	(81,844)	(103,952)	(18,032)	(54,714)	-	(1,839)	(13,632)	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	(235,649)	(137,398)	(38,459)	(48,848)	(8,473)	-	-	(864)	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	(71,235)	(64,926)	(6,309)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	(62,134)	(39,938)	(13,452)	(4,691)	(1,161)	(1,242)	(8)	(437)	(1,137)	(8)	(8)
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	(13,688)	(12,197)	(1,372)	(83)	(20)	(4)	(0)	(8)	(4)	(0)	(0)
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	(27,428)	(24,441)	(2,750)	(165)	(41)	(8)	(0)	(15)	(8)	(0)	(0)
	Distribution-Customer-Other	NP_DIS_COHTTOT	(48,378)	(21,338)	(2,759)	(1,161)	(154)	(618)	(18)	(27)	(122)	(31)	(454)
34	Plant - Removal Cost		(2,684,476)	(1,416,992)	(323,649)	(433,729)	(57,959)	(199,360)	(3,111)	(7,229)	(37,537)	(5,424)	(99,612)
Plant - Repairs													
	Production-Demand	NP_PRO_DTOT	(10,132,480)	(5,235,279)	(1,085,588)	(1,733,002)	(176,953)	(899,096)	(21,695)	(24,872)	(133,074)	(37,866)	(628,800)
	Transmission-Demand	NP_TRA_DTOT	(5,051,936)	(2,360,091)	(489,389)	(781,246)	(79,771)	(405,085)	(9,765)	(11,213)	(59,956)	(17,042)	(283,064)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	(1,702,273)	(810,145)	(226,768)	(288,024)	(49,962)	(151,599)	-	(5,094)	(37,771)	-	(99,124)
	Distribution-Demand-Primary	NP_DIS_DPRITOT	(5,810,192)	(2,981,376)	(834,518)	(1,059,943)	(183,862)	(557,892)	-	(18,747)	(139,001)	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	(2,402,774)	(1,400,969)	(392,146)	(498,075)	(86,398)	-	-	(8,809)	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	(726,345)	(662,018)	(64,328)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	(633,542)	(407,230)	(137,166)	(47,833)	(11,839)	(12,662)	(77)	(4,456)	(11,589)	(77)	(77)
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	(139,570)	(124,367)	(13,992)	(841)	(208)	(42)	(0)	(78)	(38)	(0)	(0)
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	(279,670)	(249,207)	(28,038)	(1,686)	(417)	(84)	(1)	(157)	(77)	(1)	(1)
	Distribution-Customer-Other	NP_DIS_COHTTOT	(493,286)	(217,571)	(28,130)	(11,840)	(1,569)	(6,298)	(188)	(280)	(1,241)	(315)	(4,624)
35	Plant - Repairs		(27,372,068)	(14,448,253)	(3,300,064)	(4,422,490)	(590,979)	(2,032,758)	(31,726)	(73,707)	(382,747)	(55,301)	(1,015,690)
Plant - Section 174 Deduction													
	Production-Demand	NP_PRO_DTOT	(2,318,190)	(1,197,769)	(248,370)	(396,490)	(40,485)	(205,702)	(4,964)	(5,690)	(30,446)	(8,663)	(143,862)
	Transmission-Demand	NP_TRA_DTOT	(1,155,822)	(539,960)	(111,966)	(178,740)	(18,251)	(92,679)	(2,234)	(2,565)	(13,717)	(3,899)	(64,762)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	(389,460)	(185,352)	(51,882)	(65,896)	(11,431)	(34,684)	-	(1,165)	(8,642)	-	(22,678)
	Distribution-Demand-Primary	NP_DIS_DPRITOT	(1,329,302)	(682,103)	(190,928)	(242,502)	(42,065)	(127,639)	-	(4,289)	(31,802)	-	-

Public Service Company of New Mexico  
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Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20	
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15	
Plant - CIAC							
	Production-Demand	NP_PRO_DTOT	393	28,257	-	1,329	2,430
	Transmission-Demand	NP_TRA_DTOT	177	12,720	100,587	599	1,095
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	5,043	-	695	1,270
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	2,556	4,673
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	1,201	2,196
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	32	64	16	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	0	0	0	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	0	0	0	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	5	249	424	1,643	43,564
32	Plant - CIAC		607	46,334	101,027	8,023	55,227
Plant - Depreciation Nuclear Fuel							
	Production-Energy-Non-Fuel	ENERGY4	(4,948)	(265,210)	(171,473)	(20,114)	(50,493)
33	Plant - Depreciation Nuclear Fuel		(4,948)	(265,210)	(171,473)	(20,114)	(50,493)
Plant - Removal Cost							
	Production-Demand	NP_PRO_DTOT	(186)	(13,361)	-	(628)	(1,149)
	Transmission-Demand	NP_TRA_DTOT	(84)	(6,015)	(47,562)	(283)	(518)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	(2,385)	-	(328)	(600)
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	(1,209)	(2,210)
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	(568)	(1,038)
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	(15)	(30)	(8)	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	(0)	(0)	(0)	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	(0)	(0)	(0)	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	(2)	(118)	(201)	(777)	(20,599)
34	Plant - Removal Cost		(287)	(21,909)	(47,770)	(3,793)	(26,114)
Plant - Repairs							
	Production-Demand	NP_PRO_DTOT	(1,895)	(136,238)	-	(6,407)	(11,714)
	Transmission-Demand	NP_TRA_DTOT	(853)	(61,329)	(484,963)	(2,888)	(5,281)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	(24,314)	-	(3,349)	(6,122)
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	(12,323)	(22,529)
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	(5,791)	(10,587)
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	(153)	(307)	(77)	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	(1)	(1)	(0)	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	(1)	(2)	(1)	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	(23)	(1,202)	(2,045)	(7,922)	(210,036)
35	Plant - Repairs		(2,925)	(223,394)	(487,086)	(38,680)	(266,269)
Plant - Section 174 Deduction							
	Production-Demand	NP_PRO_DTOT	(433)	(31,170)	-	(1,466)	(2,680)
	Transmission-Demand	NP_TRA_DTOT	(195)	(14,031)	(110,954)	(661)	(1,208)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	(5,563)	-	(766)	(1,401)
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	(2,819)	(5,154)

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential	Small Power	General Power	GP Low LF	Large Power	Industrial Power	Irrigation	Water & Sewage	Industrial Power	Industrial Power
			1	2	3	4	5	6	7	8	9	10
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	(549,726)	(320,525)	(89,718)	(113,953)	(19,767)	-	-	(2,015)	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	(166,179)	(151,462)	(14,717)	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	(144,947)	(93,169)	(31,382)	(10,944)	(2,709)	(2,897)	(18)	(1,019)	(18)	(18)
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	(31,932)	(28,454)	(3,201)	(192)	(48)	(10)	(0)	(18)	(9)	(0)
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	(63,985)	(57,015)	(6,415)	(386)	(95)	(19)	(0)	(36)	(18)	(0)
	Distribution-Customer-Other	NP_DIS_COHTTOT	(112,858)	(49,778)	(6,436)	(2,709)	(359)	(1,441)	(43)	(64)	(284)	(1,058)
36	Plant - Section 174 Deduction		(6,262,400)	(3,305,587)	(755,015)	(1,011,813)	(135,209)	(465,071)	(7,258)	(16,863)	(87,568)	(232,378)
	Plant - Asset Retirement Obligation											
	Production-Demand	NP_PRO_DTOT	46,314,418	2,749,322	570,100	910,091	92,927	472,163	11,393	13,062	69,884	330,216
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-
37	Plant - Asset Retirement Obligation		46,314,418	2,749,322	570,100	910,091	92,927	472,163	11,393	13,062	69,884	330,216
	Plant - Pollution Control Property											
	Production-Demand	NP_PRO_DTOT	(2,154,701)	(1,113,297)	(230,853)	(368,528)	(37,630)	(191,195)	(4,614)	(5,289)	(28,299)	(133,716)
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-
38	Plant - Pollution Control Property		(2,154,701)	(1,113,297)	(230,853)	(368,528)	(37,630)	(191,195)	(4,614)	(5,289)	(28,299)	(133,716)
	Plant - San Juan Unit 4 65 MW											
	Production-Demand	_4CP_3S1W	-	-	-	-	-	-	-	-	-	-
39	Plant - San Juan Unit 4 65 MW		-	-	-	-	-	-	-	-	-	-
	Plant - Liberalized Depreciation: Production											
	Production-Demand	NP_PRO_DTOT	(348,224,377)	(146,165,615)	(30,308,924)	(48,384,291)	(4,940,407)	(25,102,186)	(605,724)	(694,420)	(3,715,342)	(1,057,192)
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	(1,325)	(2,422)
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	(35)	(70)	(18)	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	(0)	(0)	(0)	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	(0)	(0)	(0)	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	(5)	(275)	(468)	(1,812)
36	Plant - Section 174 Deduction		(669)	(51,110)	(111,439)	(8,849)
	Plant - Asset Retirement Obligation					
	Production-Demand	NP_PRO_DTOT	995	71,546	-	3,365
	Transmission-Demand	NP_TRA_DTOT	-	-	-	6,152
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
37	Plant - Asset Retirement Obligation		995	71,546	-	3,365
	Plant - Pollution Control Property					
	Production-Demand	NP_PRO_DTOT	(403)	(28,971)	-	(1,362)
	Transmission-Demand	NP_TRA_DTOT	-	-	-	(2,491)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
38	Plant - Pollution Control Property		(403)	(28,971)	-	(1,362)
	Plant - San Juan Unit 4 65 MW					
	Production-Demand	_4CP_3S1W	-	-	-	-
39	Plant - San Juan Unit 4 65 MW		-	-	-	-
	Plant - Liberalized Depreciation: Production					
	Production-Demand	NP_PRO_DTOT	(52,895)	(3,803,665)	-	(178,882)
	Transmission-Demand	NP_TRA_DTOT	-	-	-	(327,054)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
40	Distribution-Customer-Other Plant - Liberalized Depreciation: Production	NP_DIS_COHTTOT (348,224,377)	- (146,165,615)	- (30,308,924)	- (48,384,291)	- (4,940,407)	- (25,102,186)	- (605,724)	- (694,420)	- (3,715,342)	- (1,057,192)	- (17,555,702)
	Plant - Liberalized Depreciation: Transmission											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	(52,244,039)	(29,080,209)	(6,030,076)	(9,626,240)	(982,913)	(4,991,315)	(120,321)	(138,158)	(738,758)	(209,989)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-
41	Plant - Liberalized Depreciation: Transmission	(52,244,039)	(29,080,209)	(6,030,076)	(9,626,240)	(982,913)	(4,991,315)	(120,321)	(138,158)	(738,758)	(209,989)	(3,487,811)
	Plant - Liberalized Depreciation: Distribution											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	(23,486,619)	(10,671,829)	(2,987,155)	(3,794,064)	(658,133)	(1,996,974)	-	(67,104)	(497,553)	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	(70,919,784)	(39,529,365)	(11,064,678)	(14,053,536)	(2,437,782)	(7,396,960)	-	(248,560)	(1,842,979)	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	(35,760,274)	(18,575,123)	(5,199,369)	(6,603,854)	(1,145,530)	-	-	(116,800)	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	(10,917,990)	(8,985,216)	(873,084)	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	(7,142,526)	(4,052,256)	(1,364,914)	(475,977)	(117,806)	(125,999)	(764)	(44,340)	(115,316)	(764)
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	(2,110,124)	(1,197,682)	(154,851)	(65,177)	(8,639)	(34,669)	(1,033)	(1,542)	(6,832)	(1,737)
42	Plant - Liberalized Depreciation: Distribution	(150,337,318)	(83,011,470)	(21,644,052)	(24,992,609)	(4,367,890)	(9,554,603)	(1,797)	(478,347)	(2,462,681)	(2,500)	(1,331,956)
	Plant - Liberalized Depreciation: General and Intangible											
	Production-Demand	NP_PRO_D_GI	256,301	132,426	27,460	43,836	4,476	22,743	549	629	3,366	958
	Transmission-Demand	NP_TRA_D_GI	58,334	27,251	5,651	9,021	921	4,677	113	129	692	197
	Distribution-Demand-Subs	NP_DIS_DSUB_GI	47,614	22,660	6,343	8,056	1,397	4,240	-	142	1,056	-
	Distribution-Demand-Primary	NP_DIS_DPRI_GI	143,838	73,807	20,659	26,240	4,552	13,811	-	464	3,441	-
	Distribution-Demand-Secondary	NP_DIS_DSEC_GI	59,483	34,683	9,708	12,330	2,139	-	-	218	-	-
	Distribution-Customer-Services	NP_DIS_CSRV_GI	9,468	8,629	838	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTR_GI	93,989	60,414	20,349	7,096	1,756	1,879	11	661	1,719	11
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR_GI	72,598	64,690	7,278	438	108	22	0	41	20	0
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL_GI	145,471	129,626	14,584	877	217	43	0	82	40	0
	Distribution-Customer-Other	NP_DIS_COHT_GI	155,126	113,171	14,632	6,159	816	3,276	98	146	646	164
43	Plant - Liberalized Depreciation: General and Intangible	1,042,221	667,358	127,503	114,053	16,383	50,691	771	2,513	10,980	1,330	24,364
	Regulatory Assets - PVNGS Abandonment											
	Production-Demand	NP_PRO_DTOT	(814,060)	(210,305)	(43,609)	(69,616)	(7,108)	(36,117)	(872)	(999)	(5,346)	(1,521)
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
40	Distribution-Customer-Other	-	-	-	-	-
	Plant - Liberalized Depreciation: Production	(52,895)	(3,803,665)	-	(178,882)	(327,054)
	Plant - Liberalized Depreciation: Transmission					
	Production-Demand	-	-	-	-	-
	Transmission-Demand	(10,506)	(755,678)	(5,975,545)	(35,589)	(65,069)
	Distribution-Demand-Subs	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-
41	Plant - Liberalized Depreciation: Transmission	(10,506)	(755,678)	(5,975,545)	(35,589)	(65,069)
	Plant - Liberalized Depreciation: Distribution					
	Production-Demand	-	-	-	-	-
	Transmission-Demand	-	-	-	-	-
	Distribution-Demand-Subs	-	(320,287)	-	(44,111)	(80,643)
	Distribution-Demand-Primary	-	-	-	(163,391)	(298,710)
	Distribution-Demand-Secondary	-	-	-	(76,779)	(140,366)
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	(1,527)	(3,055)	(764)	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-
	Distribution-Customer-Other	(124)	(6,618)	(11,260)	(43,606)	(1,156,202)
42	Plant - Liberalized Depreciation: Distribution	(1,651)	(329,960)	(12,023)	(327,887)	(1,675,921)
	Plant - Liberalized Depreciation: General and Intangible					
	Production-Demand	48	3,446	-	162	296
	Transmission-Demand	10	708	5,600	33	61
	Distribution-Demand-Subs	-	680	-	94	171
	Distribution-Demand-Primary	-	-	-	305	558
	Distribution-Demand-Secondary	-	-	-	143	262
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	23	46	11	-	-
	Distribution-Customer-Meter Reading	0	1	0	-	-
	Distribution-Customer-Billing & Collections	1	1	0	-	-
	Distribution-Customer-Other	12	625	1,064	3,312	8,601
43	Plant - Liberalized Depreciation: General and Intangible	93	5,507	6,676	4,049	9,949
	Regulatory Assets - PVNGS Abandonment					
	Production-Demand	(76)	(5,473)	-	(257)	(471)
	Transmission-Demand	-	-	-	-	-
	Distribution-Demand-Subs	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-



**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-	
44	Regulatory Assets - PVNGS Abandonment		(814,060)	(210,305)	(43,609)	(69,616)	(7,108)	(36,117)	(872)	(999)	(5,346)	(1,521)	(25,259)
	Regulatory Liability - SNCR Accelerated Depreciation												
45	Production-Demand	NP_PRO_DTOT	2,245,074	1,159,991	240,536	383,985	39,208	199,215	4,807	5,511	29,485	8,390	139,325
	Regulatory Liability - SNCR Accelerated Depreciation		2,245,074	1,159,991	240,536	383,985	39,208	199,215	4,807	5,511	29,485	8,390	139,325
	Plant - Disallowed												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-	-
46	Plant - Disallowed		-	-	-	-	-	-	-	-	-	-	-
	Regulatory Assets - SJGS Stranded Costs												
47	Production-Demand	_4CP_3S1W	(24,845,469)	(12,685,201)	(2,894,440)	(4,628,883)	(555,709)	(2,148,891)	(125,107)	(51,738)	(379,803)	(126,244)	(830,692)
	Regulatory Assets - SJGS Stranded Costs		(24,845,469)	(12,685,201)	(2,894,440)	(4,628,883)	(555,709)	(2,148,891)	(125,107)	(51,738)	(379,803)	(126,244)	(830,692)
	Pension												
	Production-Demand	LA_PROD	(5,385,277)	(2,782,480)	(576,976)	(921,067)	(94,048)	(477,858)	(11,531)	(13,219)	(70,727)	(20,125)	(334,199)
	Transmission-Demand	LA_TRAD	(1,770,125)	(826,942)	(171,475)	(273,737)	(27,951)	(141,936)	(3,422)	(3,929)	(21,008)	(5,971)	(99,181)
	Distribution-Demand-Subs	LA_DISDSUB	(1,417,348)	(674,544)	(188,812)	(239,815)	(41,599)	(126,224)	-	(4,242)	(31,449)	-	(82,533)
	Distribution-Demand-Primary	LA_DISDPRI	(4,281,724)	(2,197,076)	(614,984)	(781,107)	(135,494)	(411,129)	-	(13,815)	(102,434)	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	(1,770,685)	(1,032,421)	(288,985)	(367,048)	(63,670)	-	-	(6,492)	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	(281,835)	(256,875)	(24,960)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	(2,797,837)	(1,798,399)	(605,752)	(211,240)	(52,283)	(55,919)	(339)	(19,678)	(51,178)	(339)	(339)
	Distribution-Customer-Meter Reading	LA_DISCMTRR	(2,161,070)	(1,925,675)	(216,656)	(13,025)	(3,224)	(646)	(4)	(1,213)	(591)	(4)	(4)
	Distribution-Customer-Billing & Collections	LA_DISCBIL	(4,330,352)	(3,858,668)	(434,135)	(26,100)	(6,460)	(1,294)	(8)	(2,431)	(1,185)	(8)	(8)
	Distribution-Customer-Other	LA_DISCOTH	(4,617,748)	(3,368,834)	(435,564)	(183,330)	(24,299)	(97,517)	(2,907)	(4,338)	(19,218)	(4,885)	(71,601)
48	Pension		(28,814,001)	(18,721,913)	(3,558,299)	(3,016,470)	(449,027)	(1,312,524)	(18,210)	(69,357)	(297,790)	(31,332)	(587,865)
	Retiree Medical												
	Production-Demand	LA_PROD	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	LA_TRAD	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	LA_DISDSUB	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20	
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	
44	Regulatory Assets - PVNGS Abandonment		(76)	(5,473)	-	(257)	(471)
	Regulatory Liability - SNCR Accelerated Depreciation						
	Production-Demand	NP_PRO_DTOT	420	30,186	-	1,420	2,596
45	Regulatory Liability - SNCR Accelerated Depreciation		420	30,186	-	1,420	2,596
	Plant - Disallowed						
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-
46	Plant - Disallowed		-	-	-	-	-
	Regulatory Assets - SJGS Stranded Costs						
	Production-Demand	_4CP_3S1W	(5,457)	(363,906)	-	(14,072)	(35,325)
47	Regulatory Assets - SJGS Stranded Costs		(5,457)	(363,906)	-	(14,072)	(35,325)
	Pension						
	Production-Demand	LA_PROD	(1,007)	(72,408)	-	(3,405)	(6,226)
	Transmission-Demand	LA_TRAD	(299)	(21,489)	(169,924)	(1,012)	(1,850)
	Distribution-Demand-Subs	LA_DISDSUB	-	(20,245)	-	(2,788)	(5,097)
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	(9,081)	(16,603)
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	(4,267)	(7,802)
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	(678)	(1,356)	(339)	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	(8)	(16)	(4)	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	(16)	(31)	(8)	-	-
	Distribution-Customer-Other	LA_DISCOTH	(349)	(18,616)	(31,672)	(98,583)	(256,035)
48	Pension		(2,356)	(134,161)	(201,946)	(119,137)	(293,612)
	Retiree Medical						
	Production-Demand	LA_PROD	-	-	-	-	-
	Transmission-Demand	LA_TRAD	-	-	-	-	-
	Distribution-Demand-Subs	LA_DISDSUB	-	-	-	-	-
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
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Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	LA_DISCMTR	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	LA_DISCMTR	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	LA_DISCBIL	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	LA_DISCOTH	-	-	-	-	-	-	-	-	-	-	
49	Retiree Medical		-	-	-	-	-	-	-	-	-	-	
	Plant - Renewable Rider												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-	
50	Plant - Renewable Rider		-	-	-	-	-	-	-	-	-	-	
	Lease Asset												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-	
51	Lease Asset		-	-	-	-	-	-	-	-	-	-	
	Loss on Reacquired Debt												
	Production-Demand	RBASE_PROD	(383,740)	(198,272)	(41,114)	(65,633)	(6,702)	(34,051)	(822)	(942)	(5,040)	(1,434)	(23,814)
	Production-Energy-Fuel	RBASE_PROEF	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	RBASE_PROENF	(19,197)	(7,351)	(2,099)	(3,661)	(432)	(2,171)	(65)	(54)	(411)	(110)	(1,610)
	Transmission-Demand	RBASE_TRAD	(206,059)	(96,264)	(19,961)	(31,866)	(3,254)	(16,523)	(398)	(457)	(2,446)	(695)	(11,546)
	Distribution-Demand-Subs	RBASE_DISDSUB	(69,880)	(33,257)	(9,309)	(11,824)	(2,051)	(6,223)	0	(209)	(1,551)	0	(4,069)
	Distribution-Demand-Primary	RBASE_DISDPRI	(225,118)	(115,514)	(32,334)	(41,068)	(7,124)	(21,616)	-	(726)	(5,386)	-	-
	Distribution-Demand-Secondary	RBASE_DISDSEC	(93,096)	(54,281)	(15,194)	(19,298)	(3,348)	-	(341)	-	-	-	-
	Distribution-Customer-Services	RBASE_DISCSRV	(27,541)	(25,102)	(2,439)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	RBASE_DISCMTR	(30,081)	(19,335)	(6,513)	(2,271)	(562)	(601)	(4)	(212)	(550)	(4)	(4)
	Distribution-Customer-Meter Reading	RBASE_DISCMTRR	(10,294)	(9,173)	(1,032)	(62)	(15)	(3)	(0)	(6)	(3)	(0)	(0)
	Distribution-Customer-Billing & Collections	RBASE_DISCBIL	(20,628)	(18,381)	(2,068)	(124)	(31)	(6)	(0)	(12)	(6)	(0)	(0)
	Distribution-Customer-Service & Info	RBASE_DISCINF	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	RBASE_DISCOTH	(26,697)	(13,610)	(1,907)	(883)	(27)	(523)	(16)	(22)	(98)	(27)	(367)
52	Loss on Reacquired Debt		(1,112,331)	(590,541)	(133,969)	(176,690)	(23,545)	(81,717)	(1,305)	(2,982)	(15,490)	(2,270)	(41,410)

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
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Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	-	-	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTR	-	-	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	-	-	-	-
49	Retiree Medical		-	-	-	-
	Plant - Renewable Rider					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
50	Plant - Renewable Rider		-	-	-	-
	Lease Asset					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
51	Lease Asset		-	-	-	-
	Loss on Reacquired Debt					
	Production-Demand	RBASE_PROD	(72)	(5,160)	-	(243)
	Production-Energy-Fuel	RBASE_PROEF	-	-	-	-
	Production-Energy-Non-Fuel	RBASE_PROENF	(8)	(418)	(712)	(33)
	Transmission-Demand	RBASE_TRAD	(35)	(2,502)	(19,781)	(118)
	Distribution-Demand-Subs	RBASE_DISDSUB	0	(998)	-	(137)
	Distribution-Demand-Primary	RBASE_DISDPRI	-	-	-	(477)
	Distribution-Demand-Secondary	RBASE_DISDSEC	-	-	-	(224)
	Distribution-Customer-Services	RBASE_DISCSRV	-	-	-	-
	Distribution-Customer-Meters	RBASE_DISCMTR	(7)	(15)	(4)	-
	Distribution-Customer-Meter Reading	RBASE_DISCMTRR	(0)	(0)	(0)	-
	Distribution-Customer-Billing & Collections	RBASE_DISCBIL	(0)	(0)	(0)	-
	Distribution-Customer-Service & Info	RBASE_DISCINF	-	-	-	-
	Distribution-Customer-Other	RBASE_DISCOTH	(2)	(94)	(168)	(504)
52	Loss on Reacquired Debt		(123)	(9,187)	(20,664)	(1,737)
						(8,448)
						(10,703)

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
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Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Other Comprehensive Income (OCI)											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-
53	Other Comprehensive Income (OCI)		-	-	-	-	-	-	-	-	-	-
	Deferred Credits - SO2 Allowance											
	Production-Demand	NP_PRO_DTOT	3,889	2,010	417	665	68	345	8	10	51	241
	Transmission-Demand	NP_TRA_DTOT	1,939	906	188	300	31	155	4	4	23	109
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	653	311	87	111	19	58	-	2	14	38
	Distribution-Demand-Primary	NP_DIS_DPRITOT	2,230	1,144	320	407	71	214	-	7	53	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	922	538	151	191	33	-	-	3	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	279	254	25	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	243	156	53	18	5	5	0	2	4	0
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	54	48	5	0	0	0	0	0	0	0
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	107	96	11	1	0	0	0	0	0	0
	Distribution-Customer-Other	NP_DIS_COTHTOT	189	84	11	5	1	2	0	0	0	2
54	Deferred Credits - SO2 Allowance		10,506	5,546	1,267	1,698	227	780	12	28	147	390
	Deferred Debits - Rate Case Expense											
	Distribution-Customer-Other	NFREV	(22,240)	(10,987)	(3,092)	(3,821)	(705)	(1,670)	(119)	(50)	(258)	(519)
1	Deferred Debits - Rate Case Expense		(22,240)	(10,987)	(3,092)	(3,821)	(705)	(1,670)	(119)	(50)	(258)	(519)
	Deferred Debits - Decoupling											
	Distribution-Customer-Other	NFREV	-	-	-	-	-	-	-	-	-	-
2	Deferred Debits - Decoupling		-	-	-	-	-	-	-	-	-	-
	Deferred Debits - EECRF Rate Case Expense											
	Distribution-Customer-Other	NFREV	-	-	-	-	-	-	-	-	-	-
3	Deferred Debits - EECRF Rate Case Expense		-	-	-	-	-	-	-	-	-	-
	Deferred Debits - Grid Modernization											
	Distribution-Customer-Other	NFREV	-	-	-	-	-	-	-	-	-	-
4	Deferred Debits - Grid Modernization		-	-	-	-	-	-	-	-	-	-
	Deferred Debits - RR Underground Rider											
	Distribution-Customer-Other	NFREV	-	-	-	-	-	-	-	-	-	-
5	Deferred Debits - RR Underground Rider		-	-	-	-	-	-	-	-	-	-
	Deferred Debits - SJGS Abandonment											

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
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Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Other Comprehensive Income (OCI)					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHOT	-	-	-	-
53	Other Comprehensive Income (OCI)					
	Deferred Credits - SO2 Allowance					
	Production-Demand	NP_PRO_DTOT	1	52	-	2
	Transmission-Demand	NP_TRA_DTOT	0	24	186	1
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	9	-	1
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	5
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	2
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	0	0	0	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	0	0	0	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	0	0	0	-
	Distribution-Customer-Other	NP_DIS_COTHOT	0	0	1	3
54	Deferred Credits - SO2 Allowance		1	86	187	15
	Deferred Debits - Rate Case Expense					
	Distribution-Customer-Other	NFREV	(6)	(181)	(525)	(74)
1	Deferred Debits - Rate Case Expense		(6)	(181)	(525)	(74)
	Deferred Debits - Decoupling					
	Distribution-Customer-Other	NFREV	-	-	-	-
2	Deferred Debits - Decoupling		-	-	-	-
	Deferred Debits - EECRF Rate Case Expense					
	Distribution-Customer-Other	NFREV	-	-	-	-
3	Deferred Debits - EECRF Rate Case Expense		-	-	-	-
	Deferred Debits - Grid Modernization					
	Distribution-Customer-Other	NFREV	-	-	-	-
4	Deferred Debits - Grid Modernization		-	-	-	-
	Deferred Debits - RR Underground Rider					
	Distribution-Customer-Other	NFREV	-	-	-	-
5	Deferred Debits - RR Underground Rider		-	-	-	-
	Deferred Debits - SJGS Abandonment					

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes

Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
6	Production-Demand	_4CP_3S1W	-	-	-	-	-	-	-	-	-	-
	Deferred Debits - SJGS Abandonment		-	-	-	-	-	-	-	-	-	-
	Deferred Debits - Solar Project											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-
7	Deferred Debits - Solar Project		-	-	-	-	-	-	-	-	-	-
	Prepaid Expenses											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-
8	Prepaid Expenses		-	-	-	-	-	-	-	-	-	-
	Regulatory Assets - COVID-19 Costs											
	Distribution-Customer-Other	CUSTS	(1,501,299)	(1,337,178)	(150,882)	(9,095)	(2,376)	(459)	(6)	(860)	(421)	(3)
9	Regulatory Assets - COVID-19 Costs		(1,501,299)	(1,337,178)	(150,882)	(9,095)	(2,376)	(459)	(6)	(860)	(421)	(3)
	Regulatory assets - FAC											
	Production-Energy-Non-Fuel	ENERGY4	-	-	-	-	-	-	-	-	-	-
10	Regulatory assets - FAC		-	-	-	-	-	-	-	-	-	-
	Regulatory Assets - EIM Costs											
	Production-Demand	NP_PRO_D_GI	(1,708,233)	(882,615)	(183,019)	(292,166)	(29,832)	(151,578)	(3,658)	(4,193)	(22,435)	(6,384)
	Transmission-Demand	NP_TRA_D_GI	(388,792)	(181,630)	(37,663)	(60,124)	(6,139)	(31,175)	(752)	(863)	(4,614)	(1,312)
	Distribution-Demand-Subs	NP_DIS_DSUB_GI	(317,343)	(151,030)	(42,275)	(53,694)	(9,314)	(28,262)	-	(950)	(7,041)	-
	Distribution-Demand-Primary	NP_DIS_DPRI_GI	(958,673)	(491,923)	(137,694)	(174,889)	(30,337)	(92,051)	-	(3,093)	(22,935)	-
	Distribution-Demand-Secondary	NP_DIS_DSEC_GI	(396,454)	(231,158)	(64,703)	(82,182)	(14,256)	-	-	(1,454)	-	-
	Distribution-Customer-Services	NP_DIS_CSRV_GI	(63,102)	(57,514)	(5,589)	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTR_GI	(626,432)	(402,659)	(135,627)	(47,296)	(11,706)	(12,520)	(76)	(4,406)	(11,459)	(76)
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR_GI	(483,861)	(431,156)	(48,509)	(2,916)	(722)	(145)	(1)	(272)	(132)	(1)
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL_GI	(969,561)	(863,951)	(97,202)	(5,844)	(1,446)	(290)	(2)	(544)	(265)	(2)
	Distribution-Customer-Other	NP_DIS_COTH_GI	(1,033,908)	(754,278)	(97,522)	(41,047)	(5,441)	(21,834)	(651)	(971)	(4,303)	(1,094)

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
6	Production-Demand	-	-	-	-	-
	Deferred Debits - SJGS Abandonment	-	-	-	-	-
	Deferred Debits - Solar Project					
	Production-Demand	-	-	-	-	-
	Transmission-Demand	-	-	-	-	-
	Distribution-Demand-Subs	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-
7	Deferred Debits - Solar Project	-	-	-	-	-
	Prepaid Expenses					
	Production-Demand	-	-	-	-	-
	Transmission-Demand	-	-	-	-	-
	Distribution-Demand-Subs	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-
8	Prepaid Expenses	-	-	-	-	-
	Regulatory Assets - COVID-19 Costs					
	Distribution-Customer-Other	(3)	(11)	(3)	-	-
9	Regulatory Assets - COVID-19 Costs	(3)	(11)	(3)	-	-
	Regulatory assets - FAC					
	Production-Energy-Non-Fuel	-	-	-	-	-
10	Regulatory assets - FAC	-	-	-	-	-
	Regulatory Assets - EIM Costs					
	Production-Demand	(319)	(22,968)	-	(1,080)	(1,975)
	Transmission-Demand	(66)	(4,720)	(37,322)	(222)	(406)
	Distribution-Demand-Subs	-	(4,533)	-	(624)	(1,141)
	Distribution-Demand-Primary	-	-	-	(2,033)	(3,717)
	Distribution-Demand-Secondary	-	-	-	(955)	(1,747)
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	(152)	(304)	(76)	-	-
	Distribution-Customer-Meter Reading	(2)	(4)	(1)	-	-
	Distribution-Customer-Billing & Collections	(4)	(7)	(2)	-	-
	Distribution-Customer-Other	(78)	(4,168)	(7,091)	(22,073)	(57,326)



**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
11	Regulatory Assets - EIM Costs	(6,946,359)	(4,447,914)	(849,804)	(760,159)	(109,193)	(337,855)	(5,139)	(16,746)	(73,185)	(8,868)	(162,383)	
	Regulatory Assets - Energy Efficiency												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	
12	Regulatory Assets - Energy Efficiency	-	-	-	-	-	-	-	-	-	-	-	
	Regulatory Assets - ETA												
	Production-Demand	NP_PRO_DTOT	(47,609,121)	(24,598,819)	(5,100,815)	(8,142,794)	(831,442)	(4,224,551)	(101,940)	(116,867)	(625,270)	(177,919)	(2,954,522)
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
13	Regulatory Assets - ETA	(47,609,121)	(24,598,819)	(5,100,815)	(8,142,794)	(831,442)	(4,224,551)	(101,940)	(116,867)	(625,270)	(177,919)	(2,954,522)	
	Regulatory Assets - Sky Blue Under Recovery												
	Production-Demand	NP_PRO_DTOT	(458,532)	-	-	-	-	-	-	-	-	-	-
14	Regulatory Assets - Sky Blue Under Recovery	(458,532)	-	-	-	-	-	-	-	-	-	-	
	Regulatory Assets - Renewable Energy												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	
15	Regulatory Assets - Renewable Energy	-	-	-	-	-	-	-	-	-	-	-	
	Regulatory Assets - Renewable Energy Credits												

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
11	Regulatory Assets - EIM Costs	(620)	(36,703)	(44,492)	(26,988)	(66,313)
	Regulatory Assets - Energy Efficiency					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
12	Regulatory Assets - Energy Efficiency	-	-	-	-	-
	Regulatory Assets - ETA					
	Production-Demand	NP_PRO_DTOT	(8,902)	(640,135)	(30,105)	(55,041)
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
13	Regulatory Assets - ETA	(8,902)	(640,135)	-	(30,105)	(55,041)
	Regulatory Assets - Sky Blue Under Recovery					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
14	Regulatory Assets - Sky Blue Under Recovery	-	-	-	-	-
	Regulatory Assets - Renewable Energy					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
15	Regulatory Assets - Renewable Energy	-	-	-	-	-
	Regulatory Assets - Renewable Energy Credits					

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-
16	Regulatory Assets - Renewable Energy Credits		-	-	-	-	-	-	-	-	-	-
	Regulatory Assets - SJGS External Legal Fees											
	Production-Demand	_4CP_3S1W	(36,897)	(18,838)	(4,298)	(6,874)	(825)	(3,191)	(186)	(77)	(564)	(187)
17	Regulatory Assets - SJGS External Legal Fees		(36,897)	(18,838)	(4,298)	(6,874)	(825)	(3,191)	(186)	(77)	(564)	(187)
	Regulatory Assets - SJGS Replacement Resources											
	Production-Demand	_4CP_3S1W	(4,213,208)	(2,151,112)	(490,829)	(784,950)	(94,235)	(364,402)	(21,215)	(8,774)	(64,406)	(21,408)
18	Regulatory Assets - SJGS Replacement Resources		(4,213,208)	(2,151,112)	(490,829)	(784,950)	(94,235)	(364,402)	(21,215)	(8,774)	(64,406)	(21,408)
	Regulatory Assets - SJGS Undepreciated Investment											
	Production-Demand	_4CP_3S1W	(47,962,478)	(24,487,914)	(5,587,519)	(8,935,742)	(1,072,758)	(4,148,287)	(241,510)	(99,878)	(733,183)	(243,706)
19	Regulatory Assets - SJGS Undepreciated Investment		(47,962,478)	(24,487,914)	(5,587,519)	(8,935,742)	(1,072,758)	(4,148,287)	(241,510)	(99,878)	(733,183)	(243,706)
	Regulatory Assets - SJGS Underground Coal Mine											
	Production-Demand	_4CP_3S1W	(4,733,904)	(2,416,961)	(551,489)	(881,959)	(105,881)	(409,437)	(23,837)	(9,858)	(72,365)	(24,054)
20	Regulatory Assets - SJGS Underground Coal Mine		(4,733,904)	(2,416,961)	(551,489)	(881,959)	(105,881)	(409,437)	(23,837)	(9,858)	(72,365)	(24,054)
	Regulatory Assets - Solar Direct Regulatory Assets											
	Production-Demand	_4CP_3S1W	(27,054)	(13,813)	(3,152)	(5,040)	(605)	(2,340)	(136)	(56)	(414)	(137)
21	Regulatory Assets - Solar Direct Regulatory Assets		(27,054)	(13,813)	(3,152)	(5,040)	(605)	(2,340)	(136)	(56)	(414)	(137)
	Regulatory Assets - Transportation Electrification											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	(2,274)	(1,034)	(289)	(368)	(64)	(194)	-	(7)	(48)	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	(6,867)	(3,831)	(1,072)	(1,362)	(236)	(717)	-	(24)	(179)	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	(3,462)	(1,800)	(504)	(640)	(111)	-	-	(11)	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	(1,057)	(871)	(85)	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	(692)	(393)	(132)	(46)	(11)	(12)	(0)	(4)	(11)	(0)
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	(204)	(116)	(15)	(6)	(1)	(3)	(0)	(0)	(1)	(0)
22	Regulatory Assets - Transportation Electrification		(14,556)	(8,045)	(2,098)	(2,422)	(423)	(926)	(0)	(46)	(239)	(0)
	Regulatory Assets - WCC Transaction Costs											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
16	Regulatory Assets - Renewable Energy Credits		-	-	-	-
	Regulatory Assets - SJGS External Legal Fees					
	Production-Demand	_4CP_3S1W	(8)	(540)	-	(21)
17	Regulatory Assets - SJGS External Legal Fees		(8)	(540)	-	(21)
	Regulatory Assets - SJGS Replacement Resources					
	Production-Demand	_4CP_3S1W	(925)	(61,710)	-	(2,386)
18	Regulatory Assets - SJGS Replacement Resources		(925)	(61,710)	-	(2,386)
	Regulatory Assets - SJGS Undepreciated Investment					
	Production-Demand	_4CP_3S1W	(10,535)	(702,496)	-	(27,164)
19	Regulatory Assets - SJGS Undepreciated Investment		(10,535)	(702,496)	-	(27,164)
	Regulatory Assets - SJGS Underground Coal Mine					
	Production-Demand	_4CP_3S1W	(1,040)	(69,336)	-	(2,681)
20	Regulatory Assets - SJGS Underground Coal Mine		(1,040)	(69,336)	-	(2,681)
	Regulatory Assets - Solar Direct Regulatory Assets					
	Production-Demand	_4CP_3S1W	(6)	(396)	-	(15)
21	Regulatory Assets - Solar Direct Regulatory Assets		(6)	(396)	-	(15)
	Regulatory Assets - Transportation Electrification					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	(31)	-	(4)
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	(16)
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	(7)
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	(0)	(0)	(0)	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	(0)	(1)	(1)	(4)
22	Regulatory Assets - Transportation Electrification		(0)	(32)	(1)	(32)
	Regulatory Assets - WCC Transaction Costs					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
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Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	
23	Regulatory Assets - WCC Transaction Costs		-	-	-	-	-	-	-	-	-	-	
	Regulatory Liabilities - Energy Efficiency												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	
24	Regulatory Liabilities - Energy Efficiency		-	-	-	-	-	-	-	-	-	-	
	Regulatory Liabilities - FAC												
	Production-Demand	ENERGY4	-	-	-	-	-	-	-	-	-	-	
25	Regulatory Liabilities - FAC		-	-	-	-	-	-	-	-	-	-	
	Regulatory Assets - PCB Refinancing Hedge												
	Production-Demand	RBASE_PROD	(745,461)	(385,167)	(79,868)	(127,499)	(13,019)	(66,148)	(1,596)	(1,830)	(9,790)	(2,786)	(46,262)
	Production-Energy-Fuel	RBASE_PROEF	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	RBASE_PROENF	(37,293)	(14,281)	(4,077)	(7,112)	(839)	(4,217)	(127)	(106)	(799)	(213)	(3,128)
	Transmission-Demand	RBASE_TRAD	(400,295)	(187,004)	(38,777)	(61,903)	(6,321)	(32,097)	(774)	(888)	(4,751)	(1,350)	(22,429)
	Distribution-Demand-Subs	RBASE_DISDSUB	(135,751)	(64,607)	(18,084)	(22,969)	(3,984)	(12,090)	0	(406)	(3,012)	0	(7,905)
	Distribution-Demand-Primary	RBASE_DISDPRI	(437,318)	(224,401)	(62,812)	(79,779)	(13,839)	(41,991)	-	(1,411)	(10,462)	-	-
	Distribution-Demand-Secondary	RBASE_DISDSEC	(180,851)	(105,447)	(29,516)	(37,489)	(6,503)	-	-	(663)	-	-	-
	Distribution-Customer-Services	RBASE_DISCSRV	(53,501)	(48,763)	(4,738)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	RBASE_DISCMTR	(58,436)	(37,562)	(12,652)	(4,412)	(1,092)	(1,168)	(7)	(411)	(1,069)	(7)	(7)
	Distribution-Customer-Meter Reading	RBASE_DISCMTRR	(19,998)	(17,820)	(2,005)	(121)	(30)	(6)	(0)	(11)	(5)	(0)	(0)
	Distribution-Customer-Billing & Collections	RBASE_DISCBIL	(40,072)	(35,707)	(4,017)	(242)	(60)	(12)	(0)	(22)	(11)	(0)	(0)
	Distribution-Customer-Service & Info	RBASE_DISCINF	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	RBASE_DISCOTH	(51,862)	(26,439)	(3,704)	(1,716)	(52)	(1,016)	(31)	(43)	(191)	(53)	(714)
26	Regulatory Assets - PCB Refinancing Hedge		(2,160,838)	(1,147,197)	(260,251)	(343,241)	(45,738)	(158,745)	(2,535)	(5,792)	(30,091)	(4,410)	(80,445)
	Prepaid Expenses: Production												
	Production-Demand	NP_PRO_DTOT	(1,392,480)	(719,471)	(149,190)	(238,162)	(24,318)	(123,560)	(2,982)	(3,418)	(18,288)	(5,204)	(86,414)
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-

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M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
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Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
23	Regulatory Assets - WCC Transaction Costs		-	-	-	-
	Regulatory Liabilities - Energy Efficiency					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
24	Regulatory Liabilities - Energy Efficiency		-	-	-	-
	Regulatory Liabilities - FAC					
	Production-Demand	ENERGY4	-	-	-	-
25	Regulatory Liabilities - FAC		-	-	-	-
	Regulatory Assets - PCB Refinancing Hedge					
	Production-Demand	RBASE_PROD	(139)	(10,023)	-	(471)
	Production-Energy-Fuel	RBASE_PROEF	-	-	-	-
	Production-Energy-Non-Fuel	RBASE_PROENF	(15)	(812)	(1,384)	(65)
	Transmission-Demand	RBASE_TRAD	(68)	(4,859)	(38,427)	(229)
	Distribution-Demand-Subs	RBASE_DISDSUB	0	(1,939)	-	(267)
	Distribution-Demand-Primary	RBASE_DISDPRI	-	-	-	(928)
	Distribution-Demand-Secondary	RBASE_DISDSEC	-	-	-	(436)
	Distribution-Customer-Services	RBASE_DISCSRV	-	-	-	-
	Distribution-Customer-Meters	RBASE_DISCMTR	(14)	(28)	(7)	-
	Distribution-Customer-Meter Reading	RBASE_DISCMTRR	(0)	(0)	(0)	-
	Distribution-Customer-Billing & Collections	RBASE_DISCBIL	(0)	(0)	(0)	-
	Distribution-Customer-Service & Info	RBASE_DISCINF	-	-	-	-
	Distribution-Customer-Other	RBASE_DISCOTH	(4)	(183)	(326)	(979)
26	Regulatory Assets - PCB Refinancing Hedge		(240)	(17,846)	(40,143)	(3,374)
	Prepaid Expenses: Production					
	Production-Demand	NP_PRO_DTOT	(260)	(18,723)	-	(881)
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes

Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	
27	Prepaid Expenses: Production		(1,392,480)	(719,471)	(149,190)	(238,162)	(24,318)	(123,560)	(2,982)	(3,418)	(18,288)	(5,204)	(86,414)
	Prepaid Expenses: Transmission												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	(165,979)	(75,166)	(15,586)	(24,882)	(2,541)	(12,901)	(311)	(357)	(1,910)	(543)	(9,015)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
28	Prepaid Expenses: Transmission		(165,979)	(75,166)	(15,586)	(24,882)	(2,541)	(12,901)	(311)	(357)	(1,910)	(543)	(9,015)
	Prepaid Expenses: Transmission (incremental FERC Rates)												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
29	Prepaid Expenses: Transmission (incremental FERC Rates)		-	-	-	-	-	-	-	-	-	-	-
	Prepaid Expenses: Distribution												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	(164,045)	(74,609)	(20,884)	(26,525)	(4,601)	(13,961)	-	(469)	(3,478)	-	(9,129)
	Distribution-Demand-Primary	NP_DIS_DPRITOT	(495,347)	(276,358)	(77,355)	(98,251)	(17,043)	(51,714)	-	(1,738)	(12,885)	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	(249,771)	(129,863)	(36,350)	(46,169)	(8,009)	-	-	(817)	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	(76,258)	(62,818)	(6,104)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	(49,888)	(28,330)	(9,542)	(3,328)	(824)	(881)	(5)	(310)	(806)	(5)	(5)
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	(14,738)	(8,373)	(1,083)	(456)	(60)	(242)	(7)	(11)	(48)	(12)	(178)
30	Prepaid Expenses: Distribution		(1,050,047)	(580,351)	(151,318)	(174,729)	(30,537)	(66,798)	(13)	(3,344)	(17,217)	(17)	(9,312)
	Prepaid Expenses: Renewables												

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
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Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
27	Prepaid Expenses: Production	(260)	(18,723)	-	(881)	(1,610)
	Prepaid Expenses: Transmission					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	(27)	(1,953)	(15,445)	(92)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
28	Prepaid Expenses: Transmission	(27)	(1,953)	(15,445)	(92)	(168)
	Prepaid Expenses: Transmission (incremental FERC Rates)					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
29	Prepaid Expenses: Transmission (incremental FERC Rates)	-	-	-	-	-
	Prepaid Expenses: Distribution					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	(2,239)	(308)	(564)
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	(1,142)	(2,088)
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	(537)	(981)
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	(11)	(21)	(5)	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	(1)	(46)	(79)	(8,083)
30	Prepaid Expenses: Distribution	(12)	(2,307)	(84)	(2,292)	(11,717)
	Prepaid Expenses: Renewables					



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Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-
31	Prepaid Expenses: Renewables		-	-	-	-	-	-	-	-	-	-
<b>TOTAL ACCUMULATED DEFERRED INCOME TAXES</b>												
	Production-Demand	(364,654,370)	(188,410,679)	(39,068,866)	(62,368,411)	(6,368,293)	(32,357,268)	(780,792)	(895,123)	(4,789,157)	(1,362,744)	(22,629,684)
	Production-Energy-Non-Fuel	(23,610,442)	(9,041,388)	(2,581,351)	(4,502,456)	(531,337)	(2,669,512)	(80,245)	(66,971)	(505,820)	(134,961)	(1,980,616)
	Transmission-Demand	(72,579,573)	(33,906,682)	(7,030,895)	(11,223,917)	(1,146,048)	(5,819,729)	(140,291)	(161,088)	(861,371)	(244,841)	(4,066,686)
	Distribution-Demand-Subs	(25,071,832)	(11,932,180)	(3,339,941)	(4,242,146)	(735,859)	(2,232,818)	0	(75,029)	(556,314)	0	(1,459,945)
	Distribution-Demand-Primary	(86,529,482)	(44,400,763)	(12,428,233)	(15,785,423)	(2,738,201)	(8,308,524)	-	(279,191)	(2,070,098)	-	-
	Distribution-Demand-Secondary	(35,783,817)	(20,864,227)	(5,840,113)	(7,417,680)	(1,286,700)	-	-	(131,194)	-	-	-
	Distribution-Customer-Services	(11,268,513)	(10,270,535)	(997,977)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	(5,284,636)	(3,396,869)	(1,144,161)	(398,996)	(98,753)	(105,621)	(640)	(37,169)	(96,666)	(640)	(640)
	Distribution-Customer-Meter Reading	1,586,306	1,413,517	159,034	9,561	2,366	474	3	891	434	3	3
	Distribution-Customer-Billing & Collections	3,178,640	2,832,406	318,672	19,159	4,742	950	6	1,785	870	6	6
	Distribution-Customer-Other	(1,230,470)	(12,654)	17,816	57,163	6,669	34,613	1,035	773	6,623	1,724	26,122
32	TOTAL ACCUMULATED DEFERRED INCOME TAXES	(621,248,189)	(317,990,054)	(71,936,016)	(105,853,146)	(12,891,414)	(51,457,434)	(1,000,924)	(1,642,317)	(8,871,500)	(1,741,453)	(30,111,442)
33												
34												
1	<b>REGULATORY ASSETS &amp; LIABILITIES</b>											
	PCB Refinancing Hedge											
	Production-Demand	RBASE_PROD	2,910,609	1,503,862	311,841	497,814	50,831	258,270	6,232	7,145	38,226	180,626
	Production-Energy-Fuel	RBASE_PROEF	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	RBASE_PROENF	145,609	55,760	15,920	27,767	3,277	16,463	495	413	3,119	12,215
	Transmission-Demand	RBASE_TRAD	1,562,929	730,147	151,403	241,696	24,679	125,322	3,021	3,469	18,549	87,572
	Distribution-Demand-Subs	RBASE_DISDSUB	530,032	252,253	70,608	89,681	15,556	47,203	(0)	1,586	11,761	30,864
	Distribution-Demand-Primary	RBASE_DISDPRI	1,707,483	876,159	245,246	311,493	54,033	163,952	-	5,509	40,849	-
	Distribution-Demand-Secondary	RBASE_DISDSEC	706,121	411,713	115,243	146,373	25,390	-	-	2,589	-	-
	Distribution-Customer-Services	RBASE_DISCSRV	208,893	190,392	18,500	-	-	-	-	-	-	-
	Distribution-Customer-Meters	RBASE_DISCMTR	228,159	146,657	49,398	17,226	4,264	4,560	28	1,605	4,173	28
	Distribution-Customer-Meter Reading	RBASE_DISCMTRR	78,080	69,576	7,828	471	116	23	0	44	21	0
	Distribution-Customer-Billing & Collections	RBASE_DISCBIL	156,458	139,415	15,686	943	233	47	0	88	43	0
	Distribution-Customer-Service & Info	RBASE_DISCINF	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	RBASE_DISCOTH	202,494	103,229	14,462	6,701	203	3,969	120	167	746	2,787
2	PCB Refinancing Hedge		8,436,867	4,479,162	1,016,134	1,340,165	178,582	619,809	9,897	22,615	117,488	314,092
	Reg Liab Renewables Fed Grant											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
31	Prepaid Expenses: Renewables		-	-	-	-
<b>TOTAL ACCUMULATED DEFERRED INCOME TAXES</b>						
	Production-Demand	(68,183)	(4,903,008)	-	(230,583)	(421,579)
	Production-Energy-Non-Fuel	(9,311)	(514,326)	(875,999)	(40,993)	(75,155)
	Transmission-Demand	(12,250)	(881,099)	(6,967,312)	(41,496)	(75,868)
	Distribution-Demand-Subs	0	(358,113)	-	(49,321)	(90,167)
	Distribution-Demand-Primary	-	-	-	(183,527)	(335,521)
	Distribution-Demand-Secondary	-	-	-	(86,240)	(157,664)
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	(1,280)	(2,561)	(640)	-	-
	Distribution-Customer-Meter Reading	6	11	3	-	-
	Distribution-Customer-Billing & Collections	12	23	6	-	-
	Distribution-Customer-Other	120	6,809	11,433	25,252	(1,413,967)
32	TOTAL ACCUMULATED DEFERRED INCOME TAXES	(90,888)	(6,652,263)	(7,832,510)	(606,908)	(2,569,922)
33						
34						
1	<b>REGULATORY ASSETS &amp; LIABILITIES</b>					
	<b>PCB Refinancing Hedge</b>					
	Production-Demand	RBASE_PROD	544	39,135	-	1,840
	Production-Energy-Fuel	RBASE_PROEF	-	-	-	-
	Production-Energy-Non-Fuel	RBASE_PROENF	57	3,172	5,402	253
	Transmission-Demand	RBASE_TRAD	264	18,974	150,034	894
	Distribution-Demand-Subs	RBASE_DISDSUB	(0)	7,571	-	1,043
	Distribution-Demand-Primary	RBASE_DISDPRI	-	-	-	3,622
	Distribution-Demand-Secondary	RBASE_DISDSEC	-	-	-	1,702
	Distribution-Customer-Services	RBASE_DISCSRV	-	-	-	-
	Distribution-Customer-Meters	RBASE_DISCMTR	55	111	28	-
	Distribution-Customer-Meter Reading	RBASE_DISCMTRR	0	1	0	-
	Distribution-Customer-Billing & Collections	RBASE_DISCBIL	1	1	0	-
	Distribution-Customer-Service & Info	RBASE_DISCINF	-	-	-	-
	Distribution-Customer-Other	RBASE_DISCOTH	14	716	1,272	3,822
2	PCB Refinancing Hedge		936	69,679	156,736	13,174
	<b>Reg Liab Renewables Fed Grant</b>					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
 Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-	
3	Reg Liab Renewables Fed Grant		-	-	-	-	-	-	-	-	-	-	
	Reg Liab Renewables St Credit												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-	
4	Reg Liab Renewables St Credit		-	-	-	-	-	-	-	-	-	-	
	SJGS Coal Agreement Transaction Costs												
	Production-Demand	_4CP_3S1W	-	-	-	-	-	-	-	-	-	-	
5	SJGS Coal Agreement Transaction Costs		-	-	-	-	-	-	-	-	-	-	
	SJGS 2&3 50% Undepreciated Investment												
	Production-Demand	_4CP_3S1W	97,815,650	49,941,148	11,395,300	18,223,733	2,187,804	8,460,101	492,540	203,692	1,495,269	497,019	3,270,402
6	SJGS 2&3 50% Undepreciated Investment		97,815,650	49,941,148	11,395,300	18,223,733	2,187,804	8,460,101	492,540	203,692	1,495,269	497,019	3,270,402
	SNCR Accelerated Depreciation												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-	
7	SNCR Accelerated Depreciation		-	-	-	-	-	-	-	-	-	-	
	Energy Imbalance Market (EIM) One Time Implementation Costs												
	Production-Demand	NP_PRO_D_GI	10,128,287	8,613,986	1,786,197	2,851,434	291,153	1,479,348	35,697	40,924	218,956	62,304	1,034,611
	Transmission-Demand	NP_TRA_D_GI	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUB_GI	-	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
3	Reg Liab Renewables Fed Grant		-	-	-	-
	Reg Liab Renewables St Credit					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
4	Reg Liab Renewables St Credit		-	-	-	-
	SJGS Coal Agreement Transaction Costs					
	Production-Demand	_4CP_3S1W	-	-	-	-
5	SJGS Coal Agreement Transaction Costs		-	-	-	-
	SJGS 2&3 50% Undepreciated Investment					
	Production-Demand	_4CP_3S1W	21,485	1,432,684	-	55,400
6	SJGS 2&3 50% Undepreciated Investment		21,485	1,432,684	-	55,400
	SNCR Accelerated Depreciation					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
7	SNCR Accelerated Depreciation		-	-	-	-
	Energy Imbalance Market (EIM) One Time Implementation Costs					
	Production-Demand	NP_PRO_D_GI	3,117	224,162	-	10,542
	Transmission-Demand	NP_TRA_D_GI	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUB_GI	-	-	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
 Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Distribution-Demand-Primary	NP_DIS_DPRI_GI	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSEC_GI	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRV_GI	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTR_GI	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR_GI	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL_GI	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COTH_GI	-	-	-	-	-	-	-	-	-	-	
8	Energy Imbalance Market (EIM) One Time Implementation Costs		10,128,287	8,613,986	1,786,197	2,851,434	291,153	1,479,348	35,697	40,924	218,956	62,304	1,034,611
	SJGS Replacement Resources												
	Production-Demand	_4CP_3S1W	8,293,668	4,234,448	966,193	1,545,168	185,501	717,322	41,762	17,271	126,782	42,142	277,293
9	SJGS Replacement Resources		8,293,668	4,234,448	966,193	1,545,168	185,501	717,322	41,762	17,271	126,782	42,142	277,293
	SJGS External Legal Expenses												
	Production-Demand	_4CP_3S1W	72,631	37,083	8,461	13,532	1,625	6,282	366	151	1,110	369	2,428
10	SJGS External Legal Expenses		72,631	37,083	8,461	13,532	1,625	6,282	366	151	1,110	369	2,428
	SJGS Obsolete Inventory												
	Production-Demand	_4CP_3S1W	1,248,120	637,245	145,403	232,533	27,916	107,950	6,285	2,599	19,080	6,342	41,730
	Distribution-Customer-Other		-	-	-	-	-	-	-	-	-	-	-
11	SJGS Obsolete Inventory		1,248,120	637,245	145,403	232,533	27,916	107,950	6,285	2,599	19,080	6,342	41,730
	ETA - SJGS Upfront Financing Costs	_4CP_3S1W	-	-	-	-	-	-	-	-	-	-	-
12	ETA - SJGS Upfront Financing Costs		-	-	-	-	-	-	-	-	-	-	-
	ETA - SJGS Plant Decommissioning												
	Production-Demand	_4CP_3S1W	-	-	-	-	-	-	-	-	-	-	-
13	ETA - SJGS Plant Decommissioning		-	-	-	-	-	-	-	-	-	-	-
	ETA - Job Training & Severance												
	Production-Demand	_4CP_3S1W	-	-	-	-	-	-	-	-	-	-	-
14	ETA - Job Training & Severance		-	-	-	-	-	-	-	-	-	-	-
	ETA - Coal Mine Severance												
	Production-Demand	_4CP_3S1W	-	-	-	-	-	-	-	-	-	-	-
15	ETA - Coal Mine Severance		-	-	-	-	-	-	-	-	-	-	-
	ETA - Section 16 Payments to State Agencies												
	Production-Demand	_4CP_3S1W	-	-	-	-	-	-	-	-	-	-	-
16	ETA - Section 16 Payments to State Agencies		-	-	-	-	-	-	-	-	-	-	-
	ETA - SJGS Undepreciated Investment												
	Production-Demand	_4CP_3S1W	-	-	-	-	-	-	-	-	-	-	-
17	ETA - SJGS Undepreciated Investment		-	-	-	-	-	-	-	-	-	-	-
	ETA - Coal Mine Reclamation												
	Production-Demand	_4CP_3S1W	-	-	-	-	-	-	-	-	-	-	-
18	ETA - Coal Mine Reclamation		-	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20	
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15	
	Distribution-Demand-Primary	NP_DIS_DPRI_GI	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSEC_GI	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRV_GI	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTR_GI	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR_GI	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL_GI	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COTH_GI	-	-	-	-	
8	Energy Imbalance Market (EIM) One Time Implementation Costs		3,117	224,162	-	10,542	19,274
	SJGS Replacement Resources						
	Production-Demand	_4CP_3S1W	1,822	121,476	-	4,697	11,792
9	SJGS Replacement Resources		1,822	121,476	-	4,697	11,792
	SJGS External Legal Expenses						
	Production-Demand	_4CP_3S1W	16	1,064	-	41	103
10	SJGS External Legal Expenses		16	1,064	-	41	103
	SJGS Obsolete Inventory						
	Production-Demand	_4CP_3S1W	274	18,281	-	707	1,775
	Distribution-Customer-Other		-	-	-	-	-
11	SJGS Obsolete Inventory		274	18,281	-	707	1,775
	ETA - SJGS Upfront Financing Costs	_4CP_3S1W					
12	ETA - SJGS Upfront Financing Costs		-	-	-	-	
	ETA - SJGS Plant Decommissioning						
	Production-Demand	_4CP_3S1W	-	-	-	-	
13	ETA - SJGS Plant Decommissioning		-	-	-	-	
	ETA - Job Training & Severance						
	Production-Demand	_4CP_3S1W	-	-	-	-	
14	ETA - Job Training & Severance		-	-	-	-	
	ETA - Coal Mine Severance						
	Production-Demand	_4CP_3S1W	-	-	-	-	
15	ETA - Coal Mine Severance		-	-	-	-	
	ETA - Section 16 Payments to State Agencies						
	Production-Demand	_4CP_3S1W	-	-	-	-	
16	ETA - Section 16 Payments to State Agencies		-	-	-	-	
	ETA - SJGS Undepreciated Investment						
	Production-Demand	_4CP_3S1W	-	-	-	-	
17	ETA - SJGS Undepreciated Investment		-	-	-	-	
	ETA - Coal Mine Reclamation						
	Production-Demand	_4CP_3S1W	-	-	-	-	
18	ETA - Coal Mine Reclamation		-	-	-	-	

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
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Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	COVID-19 Costs											
19	Distribution-Customer-Other	CUSTS	1,795,986	1,599,651	180,498	10,880	2,842	549	7	1,029	503	3
	COVID-19 Costs		1,795,986	1,599,651	180,498	10,880	2,842	549	7	1,029	503	3
	COVID-19 Cost Savings											
20	Distribution-Customer-Other	CUSTS	(899,669)	(801,318)	(90,417)	(5,450)	(1,424)	(275)	(3)	(515)	(252)	(2)
	COVID-19 Cost Savings		(899,669)	(801,318)	(90,417)	(5,450)	(1,424)	(275)	(3)	(515)	(252)	(2)
	Sky Blue Under Recovery											
21	Production-Demand	_4CP_3S1W	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Sky Blue Under Recovery		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Solar Direct											
22	Production-Demand	_4CP_3S1W	0	0	0	0	0	0	0	0	0	0
	Solar Direct		0	0	0	0	0	0	0	0	0	0
	Transportation Electrification Program (TEP)											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Distribution-Demand-Primary	NP_DIS_DPRITOT	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Distribution-Customer-Services	NP_DIS_CSRVTOT	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
23	Transportation Electrification Program (TEP)		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	SO2 Allowance Credit											
	Production-Demand	NP_PRO_DTOT	(15,312)	(7,911)	(1,640)	(2,619)	(267)	(1,359)	(33)	(38)	(201)	(57)
	Transmission-Demand	NP_TRA_DTOT	(7,634)	(3,566)	(740)	(1,181)	(121)	(612)	(15)	(17)	(91)	(26)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	(2,572)	(1,224)	(343)	(435)	(75)	(229)	(8)	(8)	(57)	(15)
	Distribution-Demand-Primary	NP_DIS_DPRITOT	(8,780)	(4,505)	(1,261)	(1,602)	(278)	(843)	(28)	(28)	(210)	(57)
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	(3,631)	(2,117)	(593)	(753)	(131)	(13)	(13)	(13)	(13)	(13)
	Distribution-Customer-Services	NP_DIS_CSRVTOT	(1,098)	(1,000)	(97)	(97)	(97)	(97)	(97)	(97)	(97)	(97)
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	(957)	(615)	(207)	(72)	(18)	(19)	(0)	(7)	(18)	(0)
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	(211)	(188)	(21)	(1)	(0)	(0)	(0)	(0)	(0)	(0)
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	(423)	(377)	(42)	(3)	(1)	(0)	(0)	(0)	(0)	(0)
	Distribution-Customer-Other	NP_DIS_COHTTOT	(745)	(329)	(43)	(18)	(2)	(10)	(0)	(0)	(2)	(0)
24	SO2 Allowance Credit		(41,363)	(21,834)	(4,987)	(6,683)	(893)	(3,072)	(48)	(111)	(578)	(84)
	PVNGS 104MW Lease											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20	
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15	
	COVID-19 Costs						
	Distribution-Customer-Other	CUSTS	3	13	3	-	-
19	COVID-19 Costs		3	13	3	-	-
	COVID-19 Cost Savings						
	Distribution-Customer-Other	CUSTS	(2)	(7)	(2)	-	-
20	COVID-19 Cost Savings		(2)	(7)	(2)	-	-
	Sky Blue Under Recovery						
	Production-Demand	_4CP_3S1W	(0)	(0)	-	(0)	(0)
21	Sky Blue Under Recovery		(0)	(0)	-	(0)	(0)
	Solar Direct						
	Production-Demand	_4CP_3S1W	0	0	-	0	0
22	Solar Direct		0	0	-	0	0
	Transportation Electrification Program (TEP)						
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	(0)	(0)	-	(0)	(0)
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	(0)	(0)
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	(0)	(0)
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	(0)	(0)	(0)	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	(0)	(0)	(0)	(0)	(0)
23	Transportation Electrification Program (TEP)		(0)	(0)	(0)	(0)	(0)
	SO2 Allowance Credit						
	Production-Demand	NP_PRO_DTOT	(3)	(206)	-	(10)	(18)
	Transmission-Demand	NP_TRA_DTOT	(1)	(93)	(733)	(4)	(8)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	(37)	-	(5)	(9)
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	(19)	(34)
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	(9)	(16)
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	(0)	(0)	(0)	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	(0)	(0)	(0)	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	(0)	(0)	(0)	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	(0)	(2)	(3)	(12)	(317)
24	SO2 Allowance Credit		(4)	(338)	(736)	(58)	(402)
	PVNGS 104MW Lease						
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-



**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-	
25	PVNGS 104MW Lease	-	-	-	-	-	-	-	-	-	-	-	
	<b>Excess Deferred Income Tax Regulatory Liability</b>												
	Production-Demand	NP_PRO_DTOT	(83,521,608)	(43,154,187)	(8,948,459)	(14,285,061)	(1,458,614)	(7,411,212)	(178,835)	(205,022)	(1,096,924)	(312,127)	(5,183,176)
	Transmission-Demand	NP_TRA_DTOT	(41,642,899)	(19,454,131)	(4,034,011)	(6,439,780)	(657,551)	(3,339,099)	(80,492)	(92,425)	(494,216)	(140,479)	(2,333,282)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	(14,031,766)	(6,677,994)	(1,869,240)	(2,374,170)	(411,833)	(1,249,624)	-	(41,991)	(311,348)	-	(817,077)
	Distribution-Demand-Primary	NP_DIS_DPRITOT	(47,893,164)	(24,575,358)	(6,878,897)	(8,737,066)	(1,515,566)	(4,598,681)	-	(154,529)	(1,145,778)	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	(19,805,969)	(11,548,131)	(3,232,442)	(4,105,608)	(712,175)	-	-	(72,614)	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	(5,987,233)	(5,456,984)	(530,249)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	(5,222,262)	(3,356,776)	(1,130,657)	(394,286)	(97,587)	(104,374)	(633)	(36,730)	(95,525)	(633)	(633)
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	(1,150,467)	(1,025,152)	(115,339)	(6,934)	(1,716)	(344)	(2)	(646)	(315)	(2)	(2)
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	(2,305,305)	(2,054,199)	(231,116)	(13,895)	(3,439)	(689)	(4)	(1,294)	(631)	(4)	(4)
	Distribution-Customer-Other	NP_DIS_COTHTOT	(4,066,135)	(1,793,432)	(231,877)	(97,598)	(12,936)	(51,914)	(1,548)	(2,309)	(10,231)	(2,600)	(38,118)
26	Excess Deferred Income Tax Regulatory Liability		(225,626,808)	(119,096,345)	(27,202,287)	(36,454,399)	(4,871,417)	(16,755,939)	(261,514)	(607,562)	(3,154,967)	(455,845)	(8,372,291)
	<b>TOTAL REGULATORY ASSETS &amp; LIABILITIES</b>												
	Production-Demand		35,753,976	18,473,468	3,830,661	6,115,157	624,404	3,172,596	76,556	87,766	469,572	133,616	2,218,817
	Production-Energy-Non-Fuel		145,609	55,760	15,920	27,767	3,277	16,463	495	413	3,119	832	12,215
	Transmission-Demand		(40,087,604)	(18,727,551)	(3,883,348)	(6,199,264)	(632,992)	(3,214,389)	(77,486)	(88,973)	(475,758)	(135,232)	(2,246,138)
	Distribution-Demand-Subs		(13,504,306)	(6,426,966)	(1,798,974)	(2,284,924)	(396,352)	(1,202,651)	(0)	(40,413)	(299,645)	(0)	(786,362)
	Distribution-Demand-Primary		(46,194,461)	(23,703,705)	(6,634,912)	(8,427,175)	(1,461,811)	(4,435,573)	-	(149,049)	(1,105,139)	-	-
	Distribution-Demand-Secondary		(19,103,479)	(11,138,535)	(3,117,791)	(3,959,988)	(686,915)	-	-	(70,039)	-	-	-
	Distribution-Customer-Services		(5,779,438)	(5,267,592)	(511,846)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters		(4,995,060)	(3,210,735)	(1,081,466)	(377,132)	(93,342)	(99,833)	(605)	(35,132)	(91,369)	(605)	(605)
	Distribution-Customer-Meter Reading		(1,072,597)	(955,764)	(107,532)	(6,465)	(1,600)	(321)	(2)	(602)	(293)	(2)	(2)
	Distribution-Customer-Billing & Collections		(2,149,270)	(1,915,160)	(215,473)	(12,954)	(3,206)	(642)	(4)	(1,207)	(588)	(4)	(4)
	Distribution-Customer-Other		(3,192,149)	(1,091,517)	(150,063)	(86,863)	(11,733)	(47,754)	(1,426)	(1,765)	(9,303)	(2,392)	(35,336)
27	TOTAL REGULATORY ASSETS & LIABILITIES		(100,178,779)	(53,908,297)	(13,654,825)	(15,211,842)	(2,660,270)	(5,812,104)	(2,473)	(299,000)	(1,509,403)	(3,787)	(837,416)
28													
29													
30	<b>OTHER RATE BASE ITEMS</b>												
	Customer Deposits												
	Distribution-Customer-Other	CUST_DEP	(5,128,824)	(4,178,609)	(397,777)	(276,219)	(276,219)	-	-	-	-	-	-
31	Customer Deposits		(5,128,824)	(4,178,609)	(397,777)	(276,219)	(276,219)	-	-	-	-	-	-
	RWIP-Production												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
25	PVNGS 104MW Lease	-	-	-	-	-
	Excess Deferred Income Tax Regulatory Liability					
	Production-Demand	NP_PRO_DTOT	(15,617)	(1,123,001)	-	(52,813)
	Transmission-Demand	NP_TRA_DTOT	(7,029)	(505,535)	(3,997,531)	(23,809)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	(200,422)	-	(27,603)
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	(101,580)
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	(47,733)
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	(1,265)	(2,530)	(633)	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	(4)	(8)	(2)	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	(8)	(17)	(4)	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	(186)	(9,911)	(16,861)	(65,297)
26	Excess Deferred Income Tax Regulatory Liability	-	(24,109)	(1,841,424)	(4,015,030)	(318,835)
	TOTAL REGULATORY ASSETS & LIABILITIES					
	Production-Demand		6,685	480,735	-	22,608
	Production-Energy-Non-Fuel		57	3,172	5,402	253
	Transmission-Demand		(6,766)	(486,654)	(3,848,229)	(22,919)
	Distribution-Demand-Subs		(0)	(192,888)	-	(26,565)
	Distribution-Demand-Primary		-	-	-	(97,977)
	Distribution-Demand-Secondary		-	-	-	(46,040)
	Distribution-Customer-Services		-	-	-	-
	Distribution-Customer-Meters		(1,210)	(2,420)	(605)	-
	Distribution-Customer-Meter Reading		(4)	(8)	(2)	-
	Distribution-Customer-Billing & Collections		(8)	(16)	(4)	-
	Distribution-Customer-Other		(169)	(9,192)	(15,591)	(61,487)
27	TOTAL REGULATORY ASSETS & LIABILITIES		(1,414)	(207,271)	(3,859,029)	(232,128)
28						
29						
30	<b>OTHER RATE BASE ITEMS</b>					
	Customer Deposits					
	Distribution-Customer-Other	CUST_DEP	-	-	-	-
31	Customer Deposits	-	-	-	-	-
	RWIP-Production					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-
32	RWIP-Production		-	-	-	-	-	-	-	-	-	-
	RWIP-Transmission											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-
33	RWIP-Transmission		-	-	-	-	-	-	-	-	-	-
	RWIP-Distribution											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-
34	RWIP-Distribution		-	-	-	-	-	-	-	-	-	-
	RWIP - SJGS 65MW											
	Production-Demand	_4CP_3S1W	-	-	-	-	-	-	-	-	-	-
35	RWIP - SJGS 65MW		-	-	-	-	-	-	-	-	-	-
	ARO Liability - Production											
	Production-Demand	_4CP_3S1W	(23,752,812)	(12,127,330)	(2,767,148)	(4,425,313)	(531,270)	(2,054,387)	(119,605)	(49,463)	(363,100)	(120,692)
36	ARO Liability - Production		(23,752,812)	(12,127,330)	(2,767,148)	(4,425,313)	(531,270)	(2,054,387)	(119,605)	(49,463)	(363,100)	(120,692)
	ARO Liability - Transmission											
	Transmission-Demand	TRANS_3S1W	-	-	-	-	-	-	-	-	-	-
37	ARO Liability - Transmission		-	-	-	-	-	-	-	-	-	-
	ARO Liability - Distribution											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
32	RWIP-Production		-	-	-	-
	RWIP-Transmission					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
33	RWIP-Transmission		-	-	-	-
	RWIP-Distribution					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
34	RWIP-Distribution		-	-	-	-
	RWIP - SJGS 65MW					
	Production-Demand	_4CP_3S1W	-	-	-	-
35	RWIP - SJGS 65MW		-	-	-	-
	ARO Liability - Production					
	Production-Demand	_4CP_3S1W	(5,217)	(347,902)	-	(13,453)
36	ARO Liability - Production		(5,217)	(347,902)	-	(13,453)
	ARO Liability - Transmission					
	Transmission-Demand	TRANS_3S1W	-	-	-	-
37	ARO Liability - Transmission		-	-	-	-
	ARO Liability - Distribution					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	(190,990)	(101,330)	(28,363)	(36,025)	(6,249)	(18,962)	-	(637)	(4,724)	-	(12,398)
	Distribution-Demand-Primary	NP_DIS_DPRITOT	(576,711)	(375,336)	(105,060)	(133,440)	(23,147)	(70,235)	-	(2,360)	(17,499)	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	(290,798)	(176,373)	(49,369)	(62,704)	(10,877)	-	-	(1,109)	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	(88,784)	(85,316)	(8,290)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	(58,082)	(38,477)	(12,960)	(4,519)	(1,119)	(1,196)	(7)	(421)	(1,095)	(7)	(7)
	Distribution-Customer-Meter Reading	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	(17,159)	(11,372)	(1,470)	(619)	(82)	(329)	(10)	(15)	(65)	(16)	(242)
38	ARO Liability - Distribution		(1,222,525)	(788,204)	(205,513)	(237,308)	(41,474)	(90,722)	(17)	(4,542)	(23,383)	(24)	(12,647)
	ARO Liability - SJGS 65MW												
	Production-Demand	_4CP_3S1W	-	-	-	-	-	-	-	-	-	-	-
39	ARO Liability - SJGS 65MW		-	-	-	-	-	-	-	-	-	-	-
	Injuries and Damages PNM												
	Production-Demand	LA_PROD	(613,536)	(317,004)	(65,734)	(104,936)	(10,715)	(54,442)	(1,314)	(1,506)	(8,058)	(2,293)	(38,075)
	Transmission-Demand	LA_TRAD	(201,668)	(94,212)	(19,536)	(31,186)	(3,184)	(16,171)	(390)	(448)	(2,393)	(680)	(11,300)
	Distribution-Demand-Subs	LA_DISDSUB	(161,476)	(76,850)	(21,511)	(27,322)	(4,739)	(14,381)	-	(483)	(3,583)	-	(9,403)
	Distribution-Demand-Primary	LA_DISDPRI	(487,810)	(250,309)	(70,064)	(88,990)	(15,437)	(46,839)	-	(1,574)	(11,670)	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	(201,731)	(117,622)	(32,924)	(41,817)	(7,254)	-	-	(740)	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	(32,109)	(29,265)	(2,844)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	(318,753)	(204,889)	(69,012)	(24,066)	(5,956)	(6,371)	(39)	(2,242)	(5,831)	(39)	(39)
	Distribution-Customer-Meter Reading	LA_DISCMTRR	(246,207)	(219,389)	(24,683)	(1,484)	(367)	(74)	(0)	(138)	(67)	(0)	(0)
	Distribution-Customer-Billing & Collections	LA_DISCBIL	(493,350)	(439,612)	(49,460)	(2,974)	(736)	(147)	(1)	(277)	(135)	(1)	(1)
	Distribution-Customer-Service & Info		-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	(526,093)	(383,806)	(49,623)	(20,887)	(2,768)	(11,110)	(331)	(494)	(2,189)	(557)	(8,157)
40	Injuries and Damages PNM		(3,282,733)	(2,132,957)	(405,391)	(343,662)	(51,157)	(149,534)	(2,075)	(7,902)	(33,927)	(3,570)	(66,975)
	NQRP - Expense in Excess of Funding												
	Production-Demand	LA_PROD	(686,165)	(354,530)	(73,515)	(117,358)	(11,983)	(60,886)	(1,469)	(1,684)	(9,012)	(2,564)	(42,582)
	Production-Energy-Fuel		-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel		-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	LA_TRAD	(225,541)	(105,365)	(21,848)	(34,878)	(3,561)	(18,085)	(436)	(501)	(2,677)	(761)	(12,637)
	Distribution-Demand-Subs	LA_DISDSUB	(180,591)	(85,947)	(24,057)	(30,556)	(5,300)	(16,083)	-	(540)	(4,007)	-	(10,516)
	Distribution-Demand-Primary	LA_DISDPRI	(545,556)	(279,940)	(78,358)	(99,525)	(17,264)	(52,384)	-	(1,760)	(13,052)	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	(225,612)	(131,546)	(36,821)	(46,767)	(8,112)	-	-	(827)	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	(35,910)	(32,730)	(3,180)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	(356,486)	(229,143)	(77,182)	(26,915)	(6,662)	(7,125)	(43)	(2,507)	(6,521)	(43)	(43)
	Distribution-Customer-Meter Reading	LA_DISCMTRR	(275,353)	(245,360)	(27,605)	(1,660)	(411)	(82)	(0)	(155)	(75)	(0)	(0)
	Distribution-Customer-Billing & Collections	LA_DISCBIL	(551,752)	(491,652)	(55,315)	(3,326)	(823)	(165)	(1)	(310)	(151)	(1)	(1)
	Distribution-Customer-Service & Info		-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	(588,370)	(429,240)	(55,497)	(23,359)	(3,096)	(12,425)	(370)	(553)	(2,449)	(622)	(9,123)
41	NQRP - Expense in Excess of Funding		(3,671,336)	(2,385,453)	(453,381)	(384,344)	(57,213)	(167,235)	(2,320)	(8,837)	(37,943)	(3,992)	(74,903)
	Palo Verde Dry Cask Storage												
	Production-Demand	_4CP_3S1W	-	-	-	-	-	-	-	-	-	-	-
42	Palo Verde Dry Cask Storage		-	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	(3,041)	-	(419)	(766)
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	(1,551)	(2,836)
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	(729)	(1,333)
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	(15)	(29)	(7)	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	(1)	(63)	(107)	(10,978)
38	ARO Liability - Distribution		(16)	(3,133)	(114)	(3,113)
	ARO Liability - SJGS 65MW					
	Production-Demand	_4CP_3S1W	-	-	-	-
39	ARO Liability - SJGS 65MW		-	-	-	-
	Injuries and Damages PNM					
	Production-Demand	LA_PROD	(115)	(8,249)	-	(388)
	Transmission-Demand	LA_TRAD	(34)	(2,448)	(19,359)	(115)
	Distribution-Demand-Subs	LA_DISDSUB	-	(2,306)	-	(318)
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	(1,035)
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	(486)
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	(77)	(154)	(39)	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	(1)	(2)	(0)	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	(2)	(4)	(1)	-
	Distribution-Customer-Service & Info		-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	(40)	(2,121)	(3,608)	(11,231)
40	Injuries and Damages PNM		(268)	(15,285)	(23,007)	(13,573)
	NQRP - Expense in Excess of Funding					
	Production-Demand	LA_PROD	(128)	(9,226)	-	(434)
	Production-Energy-Fuel		-	-	-	-
	Production-Energy-Non-Fuel		-	-	-	-
	Transmission-Demand	LA_TRAD	(38)	(2,738)	(21,651)	(129)
	Distribution-Demand-Subs	LA_DISDSUB	-	(2,579)	-	(355)
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	(1,157)
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	(544)
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	(86)	(173)	(43)	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	(1)	(2)	(0)	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	(2)	(4)	(1)	-
	Distribution-Customer-Service & Info		-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	(44)	(2,372)	(4,035)	(12,561)
41	NQRP - Expense in Excess of Funding		(300)	(17,094)	(25,731)	(15,180)
	Palo Verde Dry Cask Storage					
	Production-Demand	_4CP_3S1W	-	-	-	-
42	Palo Verde Dry Cask Storage		-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	FERC Incremental Rate											
	Transmission-Demand	TRANS_3S1W	-	-	-	-	-	-	-	-	-	-
43	FERC Incremental Rate		-	-	-	-	-	-	-	-	-	-
	CWIP - Production											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-
44	CWIP - Production		-	-	-	-	-	-	-	-	-	-
	CWIP - Transmission											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-
45	CWIP - Transmission		-	-	-	-	-	-	-	-	-	-
	CWIP - Distribution											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-
46	CWIP - Distribution		-	-	-	-	-	-	-	-	-	-
	CWIP - SJGS 65MW											
	Production-Demand	_4CP_3S1W	-	-	-	-	-	-	-	-	-	-
47	CWIP - SJGS 65MW		-	-	-	-	-	-	-	-	-	-
	CWIP - Renewables											

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	FERC Incremental Rate					
	Transmission-Demand	TRANS_3S1W	-	-	-	-
43	FERC Incremental Rate		-	-	-	-
	CWIP - Production					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
44	CWIP - Production		-	-	-	-
	CWIP - Transmission					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
45	CWIP - Transmission		-	-	-	-
	CWIP - Distribution					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
46	CWIP - Distribution		-	-	-	-
	CWIP - SJGS 65MW					
	Production-Demand	_4CP_3S1W	-	-	-	-
47	CWIP - SJGS 65MW		-	-	-	-
	CWIP - Renewables					



**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
 Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-
48	CWIP - Renewables		-	-	-	-	-	-	-	-	-	-
	CWIP - Production Related											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-
49	CWIP - Production Related		-	-	-	-	-	-	-	-	-	-
	Pueblos Transmission Rights-of-Way											
	Transmission-Demand	TRANS_3S1W	22,082,787	10,630,725	2,425,661	3,879,196	465,707	1,799,828	104,679	43,359	318,108	105,625
50	Pueblos Transmission Rights-of-Way		22,082,787	10,630,725	2,425,661	3,879,196	465,707	1,799,828	104,679	43,359	318,108	105,625
	Pueblos Distribution Rights-of-Way											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	5,113,837	4,094,366	1,146,055	1,455,635	252,500	766,161	-	25,745	190,892	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-
51	Pueblos Distribution Rights-of-Way		5,113,837	4,094,366	1,146,055	1,455,635	252,500	766,161	-	25,745	190,892	-
	Prepaid Pension Asset											
	Production-Demand	LA_PROD	23,274,102	12,025,331	2,493,574	3,980,670	406,457	2,065,206	49,834	57,131	305,668	86,977
	Transmission-Demand	LA_TRAD	7,650,132	3,573,879	741,080	1,183,039	120,797	613,419	14,787	16,979	90,791	25,807
	Distribution-Demand-Subs	LA_DISDSUB	6,125,498	2,915,245	816,007	1,036,432	179,784	545,517	-	18,331	135,918	-
	Distribution-Demand-Primary	LA_DISDPRI	18,504,766	9,495,327	2,657,840	3,375,792	585,578	1,776,820	-	59,706	442,701	-
	Distribution-Demand-Secondary	LA_DISDSEC	7,652,550	4,461,920	1,248,938	1,586,308	275,167	-	-	28,056	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
48	CWIP - Renewables		-	-	-	-
	CWIP - Production Related					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
49	CWIP - Production Related		-	-	-	-
	Pueblos Transmission Rights-of-Way					
	Transmission-Demand	TRANS_3S1W	4,566	304,535	1,264,236	11,793
50	Pueblos Transmission Rights-of-Way		4,566	304,535	1,264,236	11,793
	Pueblos Distribution Rights-of-Way					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	122,882	-	16,924
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
51	Pueblos Distribution Rights-of-Way		-	122,882	-	16,924
	Prepaid Pension Asset					
	Production-Demand	LA_PROD	4,352	312,935	-	14,717
	Transmission-Demand	LA_TRAD	1,291	92,871	734,378	4,374
	Distribution-Demand-Subs	LA_DISDSUB	-	87,493	-	12,050
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	39,248
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	18,443

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Distribution-Customer-Services	LA_DISCSRV	1,218,034	1,110,161	107,873	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	LA_DISCMTR	12,091,699	7,772,327	2,617,939	912,936	225,955	241,670	1,465	85,046	221,179	1,465	1,465
	Distribution-Customer-Meter Reading	LA_DISCMTRR	9,339,718	8,322,387	936,345	56,293	13,933	2,792	17	5,244	2,555	17	17
	Distribution-Customer-Billing & Collections	LA_DISCBIL	18,714,927	16,676,400	1,876,248	112,801	27,919	5,594	34	10,508	5,120	34	34
	Distribution-Customer-Other	LA_DISCOTH	19,956,997	14,559,436	1,882,421	792,318	105,017	421,451	12,563	18,747	83,057	21,111	309,446
52	Prepaid Pension Asset		124,528,424	80,912,413	15,378,265	13,036,589	1,940,607	5,672,469	78,700	299,749	1,286,989	135,411	2,540,637
	Unamortized Loss on Reacquired Debt												
	Production-Demand	RBASE_PROD	1,221,102	630,923	130,828	208,850	21,325	108,353	2,615	2,997	16,037	4,563	75,779
	Production-Energy-Fuel	RBASE_PROEF	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	RBASE_PROENF	61,088	23,393	6,679	11,649	1,375	6,907	208	173	1,309	349	5,125
	Transmission-Demand	RBASE_TRAD	655,703	306,322	63,519	101,400	10,354	52,577	1,267	1,455	7,782	2,212	36,740
	Distribution-Demand-Subs	RBASE_DISDSUB	222,367	105,829	29,623	37,624	6,526	19,803	(0)	665	4,934	(0)	12,949
	Distribution-Demand-Primary	RBASE_DISDPRI	716,349	367,579	102,889	130,682	22,669	68,784	-	2,311	17,138	-	-
	Distribution-Demand-Secondary	RBASE_DISDSEC	296,242	172,728	48,348	61,409	10,652	-	-	1,086	-	-	-
	Distribution-Customer-Services	RBASE_DISCSRV	87,638	79,876	7,761	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	RBASE_DISCMTR	95,721	61,528	20,724	7,227	1,789	1,913	12	673	1,751	12	12
	Distribution-Customer-Meter Reading	RBASE_DISCMTRR	32,757	29,189	3,284	197	49	10	0	18	9	0	0
	Distribution-Customer-Billing & Collections	RBASE_DISCBIL	65,639	58,490	6,581	396	98	20	0	37	18	0	0
	Distribution-Customer-Service & Info	RBASE_DISCINF	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	RBASE_DISCOTH	84,953	43,308	6,067	2,811	85	1,665	51	70	313	87	1,169
53	Unamortized Loss on Reacquired Debt		3,539,562	1,879,165	426,304	562,246	74,922	260,032	4,152	9,488	49,290	7,224	131,773
	2024 Rate Change Expense												
	Distribution-Customer-Other	NFREVE	87,558	43,256	12,173	15,041	2,776	6,575	468	196	1,015	330	2,045
54	2024 Rate Change Expense		87,558	43,256	12,173	15,041	2,776	6,575	468	196	1,015	330	2,045
	Tuscon Electric Power ROW Payment												
	Transmission-Demand	TRANS_3S1W	(613,289)	(295,239)	(67,366)	(107,734)	(12,934)	(49,985)	(2,907)	(1,204)	(8,835)	(2,933)	(19,306)
1	Tuscon Electric Power ROW Payment		(613,289)	(295,239)	(67,366)	(107,734)	(12,934)	(49,985)	(2,907)	(1,204)	(8,835)	(2,933)	(19,306)
	PV 1&2 Excess Gain Amortization												
	Production-Demand	_4CP_3S1W	(161,850)	(82,635)	(18,855)	(30,154)	(3,620)	(13,998)	(815)	(337)	(2,474)	(822)	(5,411)
2	PV 1&2 Excess Gain Amortization		(161,850)	(82,635)	(18,855)	(30,154)	(3,620)	(13,998)	(815)	(337)	(2,474)	(822)	(5,411)
	Possessory Interest Tax												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	2,604,059	1,067,812	138,060	58,110	7,702	30,910	921	1,375	6,092	1,548	22,695
3	Possessory Interest Tax		2,604,059	1,067,812	138,060	58,110	7,702	30,910	921	1,375	6,092	1,548	22,695

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	2,929	5,859	1,465	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	34	68	17	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	68	136	34	-
	Distribution-Customer-Other	LA_DISCOTH	1,508	80,457	136,879	426,056
52	Prepaid Pension Asset		10,182	579,818	872,772	514,888
	Unamortized Loss on Reacquired Debt					
	Production-Demand	RBASE_PROD	228	16,418	-	772
	Production-Energy-Fuel	RBASE_PROEF	-	-	-	-
	Production-Energy-Non-Fuel	RBASE_PROENF	24	1,331	2,267	106
	Transmission-Demand	RBASE_TRAD	111	7,960	62,945	375
	Distribution-Demand-Subs	RBASE_DISDSUB	(0)	3,176	-	437
	Distribution-Demand-Primary	RBASE_DISDPRI	-	-	-	1,519
	Distribution-Demand-Secondary	RBASE_DISDSEC	-	-	-	714
	Distribution-Customer-Services	RBASE_DISCSRV	-	-	-	-
	Distribution-Customer-Meters	RBASE_DISCMTR	23	46	12	-
	Distribution-Customer-Meter Reading	RBASE_DISCMTRR	0	0	0	-
	Distribution-Customer-Billing & Collections	RBASE_DISCBIL	0	0	0	-
	Distribution-Customer-Service & Info	RBASE_DISCINF	-	-	-	-
	Distribution-Customer-Other	RBASE_DISCOTH	6	300	534	1,603
53	Unamortized Loss on Reacquired Debt		393	29,233	65,756	5,527
	2024 Rate Change Expense					
	Distribution-Customer-Other	NFREV	25	712	2,066	292
54	2024 Rate Change Expense		25	712	2,066	292
	Tuscon Electric Power ROW Payment					
	Transmission-Demand	TRANS_3S1W	(127)	(8,458)	(35,111)	(328)
1	Tuscon Electric Power ROW Payment		(127)	(8,458)	(35,111)	(328)
	PV 1&2 Excess Gain Amortization					
	Production-Demand	_4CP_3S1W	(36)	(2,371)	-	(92)
2	PV 1&2 Excess Gain Amortization		(36)	(2,371)	-	(92)
	Possessory Interest Tax					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHOT	111	5,901	10,039	38,878
3	Possessory Interest Tax		111	5,901	10,039	38,878

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
 Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
4	SJGS ARO Layer (SJ County Ordinance) Production-Demand _4CP_3S1W	-	-	-	-	-	-	-	-	-	-	-
4	SJGS ARO Layer (SJ County Ordinance)	-	-	-	-	-	-	-	-	-	-	-
	Pathnet (OTH_RB)											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	(5,994,804)	(2,443,886)	(315,975)	(132,995)	(17,628)	(70,743)	(2,109)	(3,147)	(13,942)	(3,544)
5	Pathnet (OTH_RB)	(5,994,804)	(2,443,886)	(315,975)	(132,995)	(17,628)	(70,743)	(2,109)	(3,147)	(13,942)	(3,544)	(51,942)
	PVNGS Unit 1 - 104MW Undepreciated Investment											
6	Production-Demand _4CP_3S1W	-	-	-	-	-	-	-	-	-	-	-
6	PVNGS Unit 1 - 104MW Undepreciated Investment	-	-	-	-	-	-	-	-	-	-	-
	PVNGS Unit 2 - 10MW Undepreciated Investment											
7	Production-Demand _4CP_3S1W	-	-	-	-	-	-	-	-	-	-	-
7	PVNGS Unit 2 - 10MW Undepreciated Investment	-	-	-	-	-	-	-	-	-	-	-
	PVNGS Costs to Obtain Replacement Resources											
8	Production-Demand _4CP_3S1W	1,602,481	818,169	186,685	298,553	35,842	138,599	8,069	3,337	24,496	8,142	53,578
8	PVNGS Costs to Obtain Replacement Resources	1,602,481	818,169	186,685	298,553	35,842	138,599	8,069	3,337	24,496	8,142	53,578
	PVNGS True-up for SRP Transaction Proceeds											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	118,319	15,298	6,439	853	3,425	102	152	675	172
9	PVNGS True-up for SRP Transaction Proceeds	-	118,319	15,298	6,439	853	3,425	102	152	675	172	2,515
	TOTAL OTHER RATE BASE ITEMS											
	Production-Demand	91,458,363	47,254,973	9,798,798	15,642,519	1,597,221	8,115,473	195,829	224,504	1,201,161	341,788	5,675,714
	Production-Energy-Non-Fuel	61,088	23,393	6,679	11,649	1,375	6,907	208	173	1,309	349	5,125
	Transmission-Demand	43,374,232	20,262,951	4,201,728	6,707,518	684,889	3,477,925	83,839	96,268	514,763	146,319	2,430,290
	Distribution-Demand-Subs	14,395,943	6,851,313	1,917,754	2,435,789	422,521	1,282,057	(0)	43,081	319,429	(0)	838,283
	Distribution-Demand-Primary	17,456,284	8,957,321	2,507,247	3,184,519	552,399	1,676,145	-	56,323	417,617	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	SJGS ARO Layer (SJ County Ordinance)					
	Production-Demand	_4CP_3S1W	-	-	-	-
4	SJGS ARO Layer (SJ County Ordinance)					
	Pathnet (OTH_RB)					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	(253)	(13,505)	(22,976)	(88,979)
5	Pathnet (OTH_RB)		(253)	(13,505)	(22,976)	(88,979)
	PVNGS Unit 1 - 104MW Undepreciated Investment					
	Production-Demand	_4CP_3S1W	-	-	-	-
6	PVNGS Unit 1 - 104MW Undepreciated Investment					
	PVNGS Unit 2 - 10MW Undepreciated Investment					
	Production-Demand	_4CP_3S1W	-	-	-	-
7	PVNGS Unit 2 - 10MW Undepreciated Investment					
	PVNGS Costs to Obtain Replacement Resources					
	Production-Demand	_4CP_3S1W	352	23,471	-	908
8	PVNGS Costs to Obtain Replacement Resources		352	23,471	-	908
	PVNGS True-up for SRP Transaction Proceeds					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	12	654	1,112	4,308
9	PVNGS True-up for SRP Transaction Proceeds		12	654	1,112	4,308
	TOTAL OTHER RATE BASE ITEMS					
	Production-Demand		17,101	1,229,715	-	57,832
	Production-Energy-Non-Fuel		24	1,331	2,267	106
	Transmission-Demand		7,321	526,553	4,163,731	24,798
	Distribution-Demand-Subs		(0)	205,624	-	28,319
	Distribution-Demand-Primary		-	-	-	37,024
	Distribution-Demand-Secondary		-	-	-	67,687

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
 Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Distribution-Demand-Secondary	7,218,955	4,209,107	1,178,173	1,496,428	259,576	-	-	26,467	-	-	-	
	Distribution-Customer-Services	1,144,047	1,042,727	101,321	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	11,452,321	7,361,346	2,479,509	864,663	214,007	228,891	1,387	80,549	209,484	1,387	1,387	
	Distribution-Customer-Meter Reading	8,850,915	7,886,828	887,340	887,340	53,347	13,204	2,646	16	4,970	16	16	
	Distribution-Customer-Billing & Collections	17,735,465	15,803,626	1,778,052	106,897	26,457	5,301	32	9,958	4,852	32	32	
	Distribution-Customer-Other	13,579,896	9,618,106	1,591,632	841,258	(107,754)	574,852	17,837	23,033	101,675	31,765	380,931	
10	TOTAL OTHER RATE BASE ITEMS	226,727,511	129,271,689	26,448,233	31,344,587	3,663,896	15,370,196	299,148	565,326	2,772,710	521,656	9,331,778	
11													
12													
13	<b>WORKING CAPITAL</b>												
14	<b>FUEL STOCK</b>												
	Production Fuel Stock												
	Production-Energy-Non-Fuel	ENERGY4	868,109	358,277	99,200	176,985	22,343	96,643	6,425	2,204	18,979	4,789	44,724
15	Production Fuel Stock		868,109	358,277	99,200	176,985	22,343	96,643	6,425	2,204	18,979	4,789	44,724
	PV Nuclear Fuel (120.1 - .5)												
	Production-Energy-Non-Fuel	ENERGY4	99,162,540	40,925,301	11,331,469	20,216,654	2,552,180	11,039,382	733,915	251,792	2,167,992	547,002	5,108,778
16	PV Nuclear Fuel (120.1 - .5)		99,162,540	40,925,301	11,331,469	20,216,654	2,552,180	11,039,382	733,915	251,792	2,167,992	547,002	5,108,778
	TOTAL FUEL STOCK												
	Production-Energy-Non-Fuel	100,030,649	41,283,578	11,430,669	20,393,639	2,574,523	11,136,025	740,340	253,996	2,186,972	551,791	5,153,502	
17	TOTAL FUEL STOCK	100,030,649	41,283,578	11,430,669	20,393,639	2,574,523	11,136,025	740,340	253,996	2,186,972	551,791	5,153,502	
18													
19													
1	<b>MATERIALS &amp; SUPPLIES</b>												
	M&S - Production												
	Production-Demand	NP_PRO_DTOT	31,200,312	13,140,101	2,724,733	4,349,686	444,136	2,256,654	54,454	62,427	334,004	95,040	1,578,235
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
2	M&S - Production		31,200,312	13,140,101	2,724,733	4,349,686	444,136	2,256,654	54,454	62,427	334,004	95,040	1,578,235
	M&S - Transmission												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	367,610	180,867	37,505	59,871	6,113	31,044	748	859	4,595	1,306	21,693
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Demand-Secondary	-	-	-	17,398	31,807
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	2,774	5,549	1,387	-	-
	Distribution-Customer-Meter Reading	32	64	16	-	-
	Distribution-Customer-Billing & Collections	64	129	32	-	-
	Distribution-Customer-Other	2,126	96,188	181,076	366,514	(139,341)
10	TOTAL OTHER RATE BASE ITEMS	29,442	2,065,153	4,348,508	531,992	163,195
11						
12						
13	<b>WORKING CAPITAL</b>					
14	FUEL STOCK					
	Production Fuel Stock					
	Production-Energy-Non-Fuel	ENERGY4				
15	Production Fuel Stock	363	19,436	12,567	1,474	3,700
	PV Nuclear Fuel (120.1 - .5)					
	Production-Energy-Non-Fuel	ENERGY4				
16	PV Nuclear Fuel (120.1 - .5)	41,421	2,220,140	1,435,449	168,378	422,686
	TOTAL FUEL STOCK					
	Production-Energy-Non-Fuel					
17	TOTAL FUEL STOCK	41,784	2,239,576	1,448,015	169,852	426,387
18						
19						
1	MATERIALS & SUPPLIES					
	M&S - Production					
	Production-Demand	NP_PRO_DTOT				
	Transmission-Demand	NP_TRA_DTOT				
	Distribution-Demand-Subs	NP_DIS_DSUBTOT				
	Distribution-Demand-Primary	NP_DIS_DPRITOT				
	Distribution-Demand-Secondary	NP_DIS_DSECTOT				
	Distribution-Customer-Services	NP_DIS_CSRVTOT				
	Distribution-Customer-Meters	NP_DIS_CMTRTOT				
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT				
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT				
	Distribution-Customer-Service & Info					
	Distribution-Customer-Other	NP_DIS_COHTTOT				
2	M&S - Production	4,755	341,945	-	16,081	29,402
	M&S - Transmission					
	Production-Demand	NP_PRO_DTOT				
	Transmission-Demand	NP_TRA_DTOT				
	Distribution-Demand-Subs	NP_DIS_DSUBTOT				
	Distribution-Demand-Primary	NP_DIS_DPRITOT				
	Distribution-Demand-Secondary	NP_DIS_DSECTOT				
	Distribution-Customer-Services	NP_DIS_CSRVTOT				
	Distribution-Customer-Meters	NP_DIS_CMTRTOT				
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT				



**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
 Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-
3	M&S - Transmission	367,610	180,867	37,505	59,871	6,113	31,044	748	859	4,595	1,306	21,693
	M&S - Distribution											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	2,196,320	998,905	279,604	355,132	61,603	186,921	-	6,281	46,572	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	6,631,969	3,700,030	1,035,677	1,315,440	228,181	692,371	-	23,266	172,507	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	3,344,074	1,738,670	486,672	618,134	107,224	-	-	10,933	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	1,020,981	841,035	81,722	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	667,924	379,299	127,759	44,552	11,027	11,794	71	4,150	10,794	71
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	NP_DIS_CSRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	197,325	112,105	14,494	6,101	809	3,245	97	144	640	163
4	M&S - Distribution	14,058,593	7,770,044	2,025,928	2,339,360	408,844	894,330	168	44,774	230,512	234	124,674
	TOTAL MATERIALS & SUPPLIES											
	Production-Demand	25,431,655	13,140,101	2,724,733	4,349,686	444,136	2,256,654	54,454	62,427	334,004	95,040	1,578,235
	Transmission-Demand	387,157	180,867	37,505	59,871	6,113	31,044	748	859	4,595	1,306	21,693
	Distribution-Demand-Subs	2,098,894	998,905	279,604	355,132	61,603	186,921	-	6,281	46,572	-	122,220
	Distribution-Demand-Primary	7,210,724	3,700,030	1,035,677	1,315,440	228,181	692,371	-	23,266	172,507	-	-
	Distribution-Demand-Secondary	2,981,957	1,738,670	486,672	618,134	107,224	-	-	10,933	-	-	-
	Distribution-Customer-Services	922,757	841,035	81,722	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	590,090	379,299	127,759	44,552	11,027	11,794	71	4,150	10,794	71	71
	Distribution-Customer-Other	254,170	112,105	14,494	6,101	809	3,245	97	144	640	163	2,383
5	TOTAL MATERIALS & SUPPLIES	39,877,405	21,091,012	4,788,166	6,748,916	859,093	3,182,029	55,370	108,061	569,111	96,580	1,724,602
6												
7												
8	PREPAYMENTS											
	Prepayments - Production											
	Production-Demand	NP_PRO_DTOT	5,309,086	2,594,254	537,945	858,760	87,686	445,532	10,751	12,325	65,943	18,764
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-
9	Prepayments - Production	5,309,086	2,594,254	537,945	858,760	87,686	445,532	10,751	12,325	65,943	18,764	311,591
	Prepayments - Transmission											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	1,413,909	762,864	158,188	252,526	25,785	130,938	3,156	3,624	19,380	5,509
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
3	M&S - Transmission	65	4,700	37,165	221	405
	M&S - Distribution					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	29,980	-	4,129
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	15,294
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	7,187
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	143	286	71	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	12	620	1,054	4,082
4	M&S - Distribution	155	30,885	1,125	30,691	156,870
	TOTAL MATERIALS & SUPPLIES					
	Production-Demand	4,755	341,945	-	16,081	29,402
	Transmission-Demand	65	4,700	37,165	221	405
	Distribution-Demand-Subs	-	29,980	-	4,129	7,548
	Distribution-Demand-Primary	-	-	-	15,294	27,960
	Distribution-Demand-Secondary	-	-	-	7,187	13,139
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	143	286	71	-	-
	Distribution-Customer-Other	12	620	1,054	4,082	108,223
5	TOTAL MATERIALS & SUPPLIES	4,975	377,530	38,291	46,994	186,676
6						
7						
8	PREPAYMENTS					
	Prepayments - Production					
	Production-Demand	NP_PRO_DTOT	939	67,510	-	3,175
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
9	Prepayments - Production	939	67,510	-	3,175	5,805
	Prepayments - Transmission					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	276	19,824	156,757	934
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
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Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-
10	Prepayments - Transmission	1,413,909	762,864	158,188	252,526	25,785	130,938	3,156	3,624	19,380	5,509	91,496
	Transmission (Incremental FERC Rates)											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-
11	Transmission (Incremental FERC Rates)	-	-	-	-	-	-	-	-	-	-	-
	Prepayments - Distribution											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	529,042	240,613	67,350	85,543	14,839	45,025	-	1,513	11,218	29,440
	Distribution-Demand-Primary	NP_DIS_DPRITOT	1,597,486	891,251	249,470	316,859	54,964	166,776	-	5,604	41,553	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	805,509	418,805	117,228	148,894	25,828	-	2,633	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	245,931	202,586	19,685	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	160,887	91,364	30,774	10,732	2,656	2,841	17	1,000	2,600	17
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	47,531	27,004	3,491	1,470	195	782	23	35	154	39
12	Prepayments - Distribution	3,386,387	1,871,622	487,999	563,497	98,481	215,423	41	10,785	55,525	56	30,031
	Prepayments - Renewables											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
10	Prepayments - Transmission	276	19,824	156,757	934	1,707
	Transmission (Incremental FERC Rates)					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
11	Transmission (Incremental FERC Rates)	-	-	-	-	-
	Prepayments - Distribution					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	7,221	995	1,818
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	3,684	6,735
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	1,731	3,165
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	34	69	17	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	3	149	254	983
12	Prepayments - Distribution	37	7,439	271	7,393	37,786
	Prepayments - Renewables					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
13	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-	
	Prepayments - Renewables		-	-	-	-	-	-	-	-	-	-	
	<b>TOTAL PREPAYMENTS</b>												
	Production-Demand	5,020,980	2,594,254	537,945	858,760	87,686	445,532	10,751	12,325	65,943	18,764	311,591	
	Transmission-Demand	1,632,962	762,864	158,188	252,526	25,785	130,938	3,156	3,624	19,380	5,509	91,496	
	Distribution-Demand-Subs	505,575	240,613	67,350	85,543	14,839	45,025	-	1,513	11,218	-	29,440	
	Distribution-Demand-Primary	1,736,895	891,251	249,470	316,859	54,964	166,776	-	5,604	41,553	-	-	
	Distribution-Demand-Secondary	718,284	418,805	117,228	148,894	25,828	-	-	2,633	-	-	-	
	Distribution-Customer-Services	222,271	202,586	19,685	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	142,139	91,364	30,774	10,732	2,656	2,841	17	1,000	2,600	17	17	
	Distribution-Customer-Other	61,224	27,004	3,491	1,470	195	782	23	35	154	39	574	
14	TOTAL PREPAYMENTS	10,040,329	5,228,740	1,184,131	1,674,783	211,952	791,893	13,948	26,734	140,847	24,329	433,119	
15	<b>CASH WORKING CAPITAL</b>												
	Production-Demand	NP_PRO_DTOT	1,391,811	719,125	149,118	238,047	24,306	123,501	2,980	3,416	18,279	5,201	86,373
	Transmission-Demand	NP_TRA_DTOT	693,941	324,185	67,223	107,313	10,957	55,643	1,341	1,540	8,236	2,341	38,882
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	233,826	111,283	31,149	39,563	6,863	20,824	-	700	5,188	-	13,616
	Distribution-Demand-Primary	NP_DIS_DPRITOT	798,095	409,526	114,630	145,595	25,256	76,633	-	2,575	19,093	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	330,048	192,439	53,866	68,416	11,868	-	-	1,210	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	99,772	90,936	8,836	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	87,024	55,938	18,841	6,570	1,626	1,739	11	612	1,592	11	11
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	19,171	17,083	1,922	116	29	6	0	11	5	0	0
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	38,416	34,231	3,851	232	57	11	0	22	11	0	0
	Distribution-Customer-Service & Info		-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	67,758	29,886	3,864	1,626	216	865	26	38	170	43	635
16	CASH WORKING CAPITAL		3,759,863	1,984,631	453,301	607,479	81,178	279,222	4,358	10,124	52,575	7,596	139,517
	<b>TOTAL WORKING CAPITAL</b>												
	Production-Demand	31,844,445	16,453,480	3,411,796	5,446,493	556,129	2,825,687	68,185	78,169	418,226	119,005	1,976,199	
	Production-Energy-Non-Fuel	70,226,892	26,892,702	7,677,969	13,392,104	1,580,408	7,940,197	238,681	199,199	1,504,510	401,428	5,891,144	
	Transmission-Demand	2,714,060	1,267,916	262,915	419,710	42,856	217,625	5,246	6,024	32,210	9,156	152,071	
	Distribution-Demand-Subs	2,838,295	1,350,801	378,103	480,239	83,304	252,770	-	8,494	62,978	-	165,275	
	Distribution-Demand-Primary	9,745,715	5,000,806	1,399,777	1,777,894	308,400	935,779	-	31,445	233,153	-	-	
	Distribution-Demand-Secondary	4,030,290	2,349,914	657,765	835,445	144,920	-	-	14,776	-	-	-	
	Distribution-Customer-Services	1,244,800	1,134,556	110,244	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	819,254	526,601	177,374	61,855	15,309	16,374	99	5,762	14,986	99	99	
	Distribution-Customer-Meter Reading	19,171	17,083	1,922	116	29	6	0	11	5	0	0	
	Distribution-Customer-Billing & Collections	38,416	34,231	3,851	232	57	11	0	22	11	0	0	
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	383,152	168,995	21,850	9,197	1,219	4,892	146	218	964	245	3,592	
16	TOTAL WORKING CAPITAL	123,904,488	55,197,086	14,103,567	22,423,283	2,732,631	12,193,340	312,357	344,119	2,267,043	529,934	8,188,380	
17	<b>Scenario Rate Base Adjustments</b>												
	Rate Base Adjustment 1												
	Production-Demand	NP_PRO_D	-	-	-	-	-	-	-	-	-	-	
	Production-Energy-Fuel	NP_PRO_EF	-	-	-	-	-	-	-	-	-	-	

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
13	Distribution-Customer-Other	-	-	-	-	-
	Prepayments - Renewables	-	-	-	-	-
	<b>TOTAL PREPAYMENTS</b>					
	Production-Demand	939	67,510	-	3,175	5,805
	Transmission-Demand	276	19,824	156,757	934	1,707
	Distribution-Demand-Subs	-	7,221	-	995	1,818
	Distribution-Demand-Primary	-	-	-	3,684	6,735
	Distribution-Demand-Secondary	-	-	-	1,731	3,165
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	34	69	17	-	-
	Distribution-Customer-Other	3	149	254	983	26,068
14	<b>TOTAL PREPAYMENTS</b>	<b>1,252</b>	<b>94,773</b>	<b>157,028</b>	<b>11,501</b>	<b>45,298</b>
15	<b>CASH WORKING CAPITAL</b>					
	Production-Demand	260	18,714	-	880	1,609
	Transmission-Demand	117	8,424	66,615	397	725
	Distribution-Demand-Subs	-	3,340	-	460	841
	Distribution-Demand-Primary	-	-	-	1,693	3,095
	Distribution-Demand-Secondary	-	-	-	795	1,454
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	21	42	11	-	-
	Distribution-Customer-Meter Reading	0	0	0	-	-
	Distribution-Customer-Billing & Collections	0	0	0	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	3	165	281	1,088	28,851
16	<b>CASH WORKING CAPITAL</b>	<b>402</b>	<b>30,686</b>	<b>66,907</b>	<b>5,313</b>	<b>36,575</b>
	<b>TOTAL WORKING CAPITAL</b>					
	Production-Demand	5,954	428,169	-	20,136	36,816
	Production-Energy-Non-Fuel	27,696	1,529,810	2,605,572	121,929	223,541
	Transmission-Demand	458	32,948	260,538	1,552	2,837
	Distribution-Demand-Subs	-	40,541	-	5,583	10,208
	Distribution-Demand-Primary	-	-	-	20,670	37,789
	Distribution-Demand-Secondary	-	-	-	9,713	17,757
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	198	397	99	-	-
	Distribution-Customer-Meter Reading	0	0	0	-	-
	Distribution-Customer-Billing & Collections	0	0	0	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	18	934	1,589	6,153	163,142
16	<b>TOTAL WORKING CAPITAL</b>	<b>34,324</b>	<b>2,032,799</b>	<b>2,867,797</b>	<b>185,737</b>	<b>492,090</b>
17	<b>Scenario Rate Base Adjustments</b>					
	Rate Base Adjustment 1					
	Production-Demand	-	-	-	-	-
	Production-Energy-Fuel	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-	-	-	-	-	-	-	-
Transmission-Demand	NP_TRA_D	-	-	-	-	-	-	-	-	-	-	-
Distribution-Demand-Subs	NP_DIS_DSUB	-	-	-	-	-	-	-	-	-	-	-
Distribution-Demand-Primary	NP_DIS_DPRI	-	-	-	-	-	-	-	-	-	-	-
Distribution-Demand-Secondary	NP_DIS_DSEC	-	-	-	-	-	-	-	-	-	-	-
Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	-	-	-	-	-	-	-	-
Distribution-Customer-Meters	NP_DIS_CMTR	-	-	-	-	-	-	-	-	-	-	-
Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-	-	-	-	-	-	-	-
Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-	-	-	-	-	-	-	-
Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-	-	-	-	-	-	-	-
Distribution-Customer-Other	NP_DIS_COTH	-	-	-	-	-	-	-	-	-	-	-
Rate Base Adjustment 1		-	-	-	-	-	-	-	-	-	-	-
Rate Base Adjustment 2		-	-	-	-	-	-	-	-	-	-	-
Production-Demand	NP_PRO_D	-	-	-	-	-	-	-	-	-	-	-
Production-Energy-Fuel	NP_PRO_EF	-	-	-	-	-	-	-	-	-	-	-
Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-	-	-	-	-	-	-	-
Transmission-Demand	NP_TRA_D	-	-	-	-	-	-	-	-	-	-	-
Distribution-Demand-Subs	NP_DIS_DSUB	-	-	-	-	-	-	-	-	-	-	-
Distribution-Demand-Primary	NP_DIS_DPRI	-	-	-	-	-	-	-	-	-	-	-
Distribution-Demand-Secondary	NP_DIS_DSEC	-	-	-	-	-	-	-	-	-	-	-
Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	-	-	-	-	-	-	-	-
Distribution-Customer-Meters	NP_DIS_CMTR	-	-	-	-	-	-	-	-	-	-	-
Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-	-	-	-	-	-	-	-
Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-	-	-	-	-	-	-	-
Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-	-	-	-	-	-	-	-
Distribution-Customer-Other	NP_DIS_COTH	-	-	-	-	-	-	-	-	-	-	-
Rate Base Adjustment 2		-	-	-	-	-	-	-	-	-	-	-
Rate Base Adjustment 3		-	-	-	-	-	-	-	-	-	-	-
Production-Demand	NP_PRO_D	-	-	-	-	-	-	-	-	-	-	-
Production-Energy-Fuel	NP_PRO_EF	-	-	-	-	-	-	-	-	-	-	-
Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-	-	-	-	-	-	-	-
Transmission-Demand	NP_TRA_D	-	-	-	-	-	-	-	-	-	-	-
Distribution-Demand-Subs	NP_DIS_DSUB	-	-	-	-	-	-	-	-	-	-	-
Distribution-Demand-Primary	NP_DIS_DPRI	-	-	-	-	-	-	-	-	-	-	-
Distribution-Demand-Secondary	NP_DIS_DSEC	-	-	-	-	-	-	-	-	-	-	-
Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	-	-	-	-	-	-	-	-
Distribution-Customer-Meters	NP_DIS_CMTR	-	-	-	-	-	-	-	-	-	-	-
Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-	-	-	-	-	-	-	-
Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-	-	-	-	-	-	-	-
Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-	-	-	-	-	-	-	-
Distribution-Customer-Other	NP_DIS_COTH	-	-	-	-	-	-	-	-	-	-	-
Rate Base Adjustment 3		-	-	-	-	-	-	-	-	-	-	-
Rate Base Adjustment Total		-	-	-	-	-	-	-	-	-	-	-
Rate Base Adjustment Total		-	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-
	Transmission-Demand	NP_TRA_D	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUB	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRI	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSEC	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTR	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-
	Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	-
	Rate Base Adjustment 1	-	-	-	-	-
	Rate Base Adjustment 2	-	-	-	-	-
	Production-Demand	NP_PRO_D	-	-	-	-
	Production-Energy-Fuel	NP_PRO_EF	-	-	-	-
	Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-
	Transmission-Demand	NP_TRA_D	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUB	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRI	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSEC	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTR	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-
	Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	-
	Rate Base Adjustment 2	-	-	-	-	-
	Rate Base Adjustment 3	-	-	-	-	-
	Production-Demand	NP_PRO_D	-	-	-	-
	Production-Energy-Fuel	NP_PRO_EF	-	-	-	-
	Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-
	Transmission-Demand	NP_TRA_D	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUB	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRI	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSEC	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTR	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-
	Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	-
	Rate Base Adjustment 3	-	-	-	-	-
	Rate Base Adjustment Total	-	-	-	-	-
	Rate Base Adjustment Total	-	-	-	-	-



Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
<b>TOTAL NET ORIGINAL COST RATE BASE</b>												
		935,955,041	483,591,970	100,277,703	160,080,432	16,345,438	83,051,103	2,004,051	2,297,503	12,292,286	3,497,743	58,083,404
		-	-	-	-	-	-	-	-	-	-	-
		46,823,147	17,930,467	5,119,217	8,929,065	1,053,723	5,294,055	159,139	132,814	1,003,119	267,649	3,927,867
		502,585,928	234,790,872	48,686,270	77,721,357	7,935,946	40,299,412	971,459	1,115,471	5,964,663	1,695,432	28,160,255
		170,440,797	81,116,138	22,705,247	28,838,525	5,002,444	15,178,915	(0)	510,057	3,781,881	(0)	9,924,852
		549,069,948	281,743,564	78,862,940	100,165,873	17,375,166	52,721,465	-	1,771,599	13,135,741	-	-
		227,065,020	132,393,255	37,058,242	47,068,639	8,164,711	-	-	832,487	-	-	-
		67,172,916	61,223,858	5,949,058	-	-	-	-	-	-	-	-
		73,368,456	47,159,925	15,884,793	5,539,398	1,371,021	1,466,374	8,887	516,031	1,342,043	8,887	8,887
		25,108,089	22,373,185	2,517,188	151,334	37,456	7,505	45	14,098	6,868	45	45
		50,311,590	44,831,390	5,043,941	303,243	75,054	15,038	91	28,249	13,763	91	91
		65,115,359	33,195,109	4,650,468	2,154,696	65,208	1,276,155	38,743	53,820	239,792	66,884	896,290
18	<b>TOTAL NET ORIGINAL COST RATE BASE</b>	2,713,016,290	1,440,349,733	326,755,067	430,952,562	57,426,166	199,310,021	3,182,415	7,272,128	37,780,156	5,536,731	101,001,692
19												
20												
21												
1	<b>OPERATING REVENUES</b>											
2	<b>SALES REVENUES</b>											
	Non Fuel Revenue											
	Production-Demand	275,746,865	120,953,721	33,757,614	51,899,891	7,013,579	27,986,997	1,241,650	693,234	3,495,426	2,411,528	19,742,067
	Production-Energy-Non-Fuel	42,171,149	15,334,384	4,822,558	8,249,162	1,081,246	4,833,576	185,514	118,787	834,661	328,877	3,515,474
	Transmission-Demand	83,450,898	26,840,465	9,793,367	14,219,722	2,263,512	7,659,585	447,371	171,211	650,822	896,239	5,203,783
	Distribution-Demand-Subs	32,887,984	12,390,399	5,439,835	6,384,565	1,619,067	3,468,372	(0)	97,890	557,999	(0)	2,215,467
	Distribution-Demand-Primary	109,552,584	45,605,506	19,613,600	23,089,245	5,782,023	12,527,637	-	356,162	2,057,916	-	-
	Distribution-Demand-Secondary	44,844,414	21,557,887	9,252,268	10,895,141	2,724,878	-	-	168,165	-	-	-
	Distribution-Customer-Services	11,080,194	9,026,380	1,738,681	169,091	41,851	44,761	271	15,752	40,966	271	271
	Distribution-Customer-Meters	29,083,221	17,921,244	6,926,553	2,245,495	695,975	604,846	6,069	193,975	444,919	6,674	3,619
	Distribution-Customer-Meter Reading	18,790,989	16,533,383	2,078,740	122,221	34,081	6,114	49	10,970	5,040	52	37
	Distribution-Customer-Billing & Collections	41,526,835	37,515,840	3,992,231	124,672	(51,944)	(86,926)	99	21,982	10,099	105	74
	Distribution-Customer-Other	38,079,230	25,382,061	3,825,466	1,765,893	235,295	945,364	39,198	38,323	157,995	72,289	657,501
3	Non Fuel Revenue	727,652,079	359,480,461	101,167,914	125,002,568	23,070,700	54,644,318	3,892,375	1,625,990	8,437,462	2,745,696	16,995,556
	Fuel Revenue											
	Production-Energy-Non-Fuel	FUELREV 88,644,783	36,793,945	10,187,572	18,175,808	2,294,541	9,748,780	636,540	226,374	1,914,535	471,956	4,453,646
4	Fuel Revenue	88,644,783	36,793,945	10,187,572	18,175,808	2,294,541	9,748,780	636,540	226,374	1,914,535	471,956	4,453,646
	<b>TOTAL SALES REVENUES</b>											
	Production-Demand	275,746,865	120,953,721	33,757,614	51,899,891	7,013,579	27,986,997	1,241,650	693,234	3,495,426	2,411,528	19,742,067
	Production-Energy-Non-Fuel	162,321,579	61,690,489	18,057,402	31,333,707	3,805,464	18,277,461	582,419	462,155	3,382,011	992,940	13,362,075
	Transmission-Demand	83,450,898	26,840,465	9,793,367	14,219,722	2,263,512	7,659,585	447,371	171,211	650,822	896,239	5,203,783
	Distribution-Demand-Subs	32,887,984	12,390,399	5,439,835	6,384,565	1,619,067	3,468,372	(0)	97,890	557,999	(0)	2,215,467
	Distribution-Demand-Primary	109,552,584	45,605,506	19,613,600	23,089,245	5,782,023	12,527,637	-	356,162	2,057,916	-	-
	Distribution-Demand-Secondary	44,844,414	21,557,887	9,252,268	10,895,141	2,724,878	-	-	168,165	-	-	-
	Distribution-Customer-Services	11,080,194	9,026,380	1,738,681	169,091	41,851	44,761	271	15,752	40,966	271	271
	Distribution-Customer-Meters	29,083,221	17,921,244	6,926,553	2,245,495	695,975	604,846	6,069	193,975	444,919	6,674	3,619
	Distribution-Customer-Meter Reading	18,790,989	16,533,383	2,078,740	122,221	34,081	6,114	49	10,970	5,040	52	37

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
<b>TOTAL NET ORIGINAL COST RATE BASE</b>						
		175,004	12,584,506	-	591,835	1,082,064
		-	-	-	-	-
		18,466	1,019,987	1,737,242	81,295	149,044
		84,828	6,101,276	48,245,985	287,344	525,358
		(0)	2,434,487	-	335,286	612,967
		-	-	-	1,164,562	2,129,039
		-	-	-	547,236	1,000,450
		-	-	-	-	-
		17,774	35,548	8,887	-	-
		91	182	45	-	-
		182	365	91	-	-
		4,633	230,196	408,955	1,228,891	20,605,518
18	<b>TOTAL NET ORIGINAL COST RATE BASE</b>	300,978	22,406,547	50,401,204	4,236,449	26,104,439
19						
20						
21						
1	<b>OPERATING REVENUES</b>					
2	<b>SALES REVENUES</b>					
	Non Fuel Revenue					
	Production-Demand	132,144	4,476,485	1,278,876	297,392	366,261
	Production-Energy-Non-Fuel	23,767	925,669	1,718,701	78,788	119,984
	Transmission-Demand	49,787	1,203,862	13,951,892	65,590	33,690
	Distribution-Demand-Subs	(0)	573,919	-	89,419	51,052
	Distribution-Demand-Primary	-	-	-	321,204	199,291
	Distribution-Demand-Secondary	-	-	-	151,463	94,612
	Distribution-Customer-Services	543	1,085	271	-	-
	Distribution-Customer-Meters	14,385	14,921	4,547	-	-
	Distribution-Customer-Meter Reading	110	150	42	-	-
	Distribution-Customer-Billing & Collections	221	300	83	-	-
	Distribution-Customer-Other	5,275	171,644	343,185	1,418,092	3,021,649
3	Non Fuel Revenue	205,496	5,913,422	17,172,201	2,429,838	4,868,082
	Fuel Revenue					
	Production-Energy-Non-Fuel	FUELREV 35,738	1,935,437	1,238,513	151,380	380,017
4	Fuel Revenue	35,738	1,935,437	1,238,513	151,380	380,017
	<b>TOTAL SALES REVENUES</b>					
	Production-Demand	132,144	4,476,485	1,278,876	297,392	366,261
	Production-Energy-Non-Fuel	69,583	3,482,631	6,028,966	288,963	505,312
	Transmission-Demand	49,787	1,203,862	13,951,892	65,590	33,690
	Distribution-Demand-Subs	(0)	573,919	-	89,419	51,052
	Distribution-Demand-Primary	-	-	-	321,204	199,291
	Distribution-Demand-Secondary	-	-	-	151,463	94,612
	Distribution-Customer-Services	543	1,085	271	-	-
	Distribution-Customer-Meters	14,385	14,921	4,547	-	-
	Distribution-Customer-Meter Reading	110	150	42	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
 Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Distribution-Customer-Billing & Collections	41,526,835	37,515,840	3,992,231	124,672	(51,944)	(86,926)	99	21,982	10,099	105	74
	Distribution-Customer-Other	38,079,230	25,382,061	3,825,466	1,765,893	235,295	945,364	39,198	38,323	157,995	72,289	657,501
5	TOTAL SALES REVENUES	816,296,862	396,274,406	111,355,486	143,178,376	25,365,241	64,393,098	4,528,916	1,852,364	10,351,996	3,217,652	21,449,203
6												
7												
8	OTHER OPERATING REVENUES											
	Sale of SO2 Credits											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-
9	Sale of SO2 Credits	-	-	-	-	-	-	-	-	-	-	-
	Rent For Electric Property Transmission											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	(174,919)	(93,084)	(19,302)	(30,813)	(3,146)	(15,977)	(385)	(442)	(2,365)	(672)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-
10	Rent For Electric Property Transmission	(174,919)	(93,084)	(19,302)	(30,813)	(3,146)	(15,977)	(385)	(442)	(2,365)	(672)	(11,164)
	Rent for Electric Property - Distribution											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	(467,487)	(229,967)	(64,370)	(81,758)	(14,182)	(43,033)	-	(1,446)	(10,722)	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	(1,411,616)	(851,816)	(238,432)	(302,839)	(52,532)	(159,397)	-	(5,356)	(39,714)	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	(711,787)	(400,274)	(112,041)	(142,306)	(24,685)	-	-	(2,517)	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	(217,316)	(193,622)	(18,814)	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	(142,168)	(87,322)	(29,412)	(10,257)	(2,539)	(2,715)	(16)	(955)	(2,485)	(16)
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	(42,001)	(25,809)	(3,337)	(1,405)	(186)	(747)	(22)	(33)	(147)	(37)
11	Rent for Electric Property - Distribution	(2,992,375)	(1,788,810)	(466,407)	(538,565)	(94,123)	(205,892)	(39)	(10,308)	(53,068)	(54)	(28,702)
	Late Payment Charges											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	(794,635)	(401,518)	(83,259)	(132,912)	(13,571)	(68,916)	(1,661)	(1,908)	(10,200)	(2,899)

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Customer-Billing & Collections	221	300	83	-	-
	Distribution-Customer-Other	5,275	171,644	343,185	1,418,092	3,021,649
5	TOTAL SALES REVENUES	241,235	7,848,859	18,410,714	2,581,218	5,248,098
6						
7						
8	OTHER OPERATING REVENUES					
	Sale of SO2 Credits					
	Production-Demand NP_PRO_DTOT	-	-	-	-	-
	Transmission-Demand NP_TRA_DTOT	-	-	-	-	-
	Distribution-Demand-Subs NP_DIS_DSUBTOT	-	-	-	-	-
	Distribution-Demand-Primary NP_DIS_DPRITOT	-	-	-	-	-
	Distribution-Demand-Secondary NP_DIS_DSECTOT	-	-	-	-	-
	Distribution-Customer-Services NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters NP_DIS_CMTRTOT	-	-	-	-	-
	Distribution-Customer-Meter Reading NP_DIS_CMTRRTOT	-	-	-	-	-
	Distribution-Customer-Billing & Collections NP_DIS_CBILTOT	-	-	-	-	-
	Distribution-Customer-Other NP_DIS_COTHOT	-	-	-	-	-
9	Sale of SO2 Credits	-	-	-	-	-
	Rent For Electric Property Transmission					
	Production-Demand NP_PRO_DTOT	-	-	-	-	-
	Transmission-Demand NP_TRA_DTOT	(34)	(2,419)	(19,127)	(114)	(208)
	Distribution-Demand-Subs NP_DIS_DSUBTOT	-	-	-	-	-
	Distribution-Demand-Primary NP_DIS_DPRITOT	-	-	-	-	-
	Distribution-Demand-Secondary NP_DIS_DSECTOT	-	-	-	-	-
	Distribution-Customer-Services NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters NP_DIS_CMTRTOT	-	-	-	-	-
	Distribution-Customer-Meter Reading NP_DIS_CMTRRTOT	-	-	-	-	-
	Distribution-Customer-Billing & Collections NP_DIS_CBILTOT	-	-	-	-	-
	Distribution-Customer-Other NP_DIS_COTHOT	-	-	-	-	-
10	Rent For Electric Property Transmission	(34)	(2,419)	(19,127)	(114)	(208)
	Rent for Electric Property - Distribution					
	Production-Demand NP_PRO_DTOT	-	-	-	-	-
	Transmission-Demand NP_TRA_DTOT	-	-	-	-	-
	Distribution-Demand-Subs NP_DIS_DSUBTOT	-	(6,902)	-	(951)	(1,738)
	Distribution-Demand-Primary NP_DIS_DPRITOT	-	-	-	(3,521)	(6,437)
	Distribution-Demand-Secondary NP_DIS_DSECTOT	-	-	-	(1,654)	(3,025)
	Distribution-Customer-Services NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters NP_DIS_CMTRTOT	(33)	(66)	(16)	-	-
	Distribution-Customer-Meter Reading NP_DIS_CMTRRTOT	-	-	-	-	-
	Distribution-Customer-Billing & Collections NP_DIS_CBILTOT	-	-	-	-	-
	Distribution-Customer-Other NP_DIS_COTHOT	(3)	(143)	(243)	(940)	(24,915)
11	Rent for Electric Property - Distribution	(36)	(7,110)	(259)	(7,066)	(36,114)
	Late Payment Charges					
	Production-Demand NP_PRO_DTOT	-	-	-	-	-
	Transmission-Demand NP_TRA_DTOT	(145)	(10,434)	(82,506)	(491)	(898)

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
 Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	
12	Late Payment Charges		(794,635)	(401,518)	(83,259)	(132,912)	(13,571)	(68,916)	(1,661)	(1,908)	(10,200)	(2,899)	(48,157)
	Misc Service Charge Revenue												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	(1,012,477)	(511,591)	(106,084)	(169,349)	(17,292)	(87,809)	(2,117)	(2,431)	(12,997)	(3,694)	(61,359)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
13	Misc Service Charge Revenue		(1,012,477)	(511,591)	(106,084)	(169,349)	(17,292)	(87,809)	(2,117)	(2,431)	(12,997)	(3,694)	(61,359)
	Other Retail Revenue - Transmission												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	(780,967)	(382,532)	(79,322)	(126,627)	(12,930)	(65,658)	(1,583)	(1,817)	(9,718)	(2,762)	(45,880)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
14	Other Retail Revenue - Transmission		(780,967)	(382,532)	(79,322)	(126,627)	(12,930)	(65,658)	(1,583)	(1,817)	(9,718)	(2,762)	(45,880)
	Other Retail Revenue - Distribution												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	(83,773)	(41,209)	(11,535)	(14,651)	(2,541)	(7,711)	-	(259)	(1,921)	-	(5,042)
	Distribution-Demand-Primary	NP_DIS_DPRITOT	(252,958)	(152,643)	(42,726)	(54,268)	(9,414)	(28,564)	-	(960)	(7,117)	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	(127,550)	(71,728)	(20,077)	(25,501)	(4,423)	-	-	(451)	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	(38,943)	(34,697)	(3,371)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	(25,476)	(15,648)	(5,271)	(1,838)	(455)	(487)	(3)	(171)	(445)	(3)	(3)
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	(7,526)	(4,625)	(598)	(252)	(33)	(134)	(4)	(6)	(26)	(7)	(98)

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20	
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15	
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	
12	Late Payment Charges		(145)	(10,434)	(82,506)	(491)	(898)
	Misc Service Charge Revenue						
	Production-Demand	NP_PRO_DTOT	-	-	-	-	
	Transmission-Demand	NP_TRA_DTOT	(185)	(13,294)	(105,124)	(626)	(1,145)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	
13	Misc Service Charge Revenue		(185)	(13,294)	(105,124)	(626)	(1,145)
	Other Retail Revenue - Transmission						
	Production-Demand	NP_PRO_DTOT	-	-	-	-	
	Transmission-Demand	NP_TRA_DTOT	(138)	(9,940)	(78,605)	(468)	(856)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	
14	Other Retail Revenue - Transmission		(138)	(9,940)	(78,605)	(468)	(856)
	Other Retail Revenue - Distribution						
	Production-Demand	NP_PRO_DTOT	-	-	-	-	
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	(1,237)	-	(170)	(311)
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	(631)	(1,153)
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	(296)	(542)
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	(6)	(12)	(3)	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-
	Distribution-Customer-Service & Info		-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	(0)	(26)	(43)	(168)	(4,465)

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
15	Other Retail Revenue - Distribution	(536,226)	(320,550)	(83,579)	(96,509)	(16,867)	(36,895)	(7)	(1,847)	(9,510)	(10)	(5,143)	
	Generation Ancillary Services Credit Sch 2-5												
	Production-Demand	NP_PRO_DTOT	(1,974,335)	(1,103,346)	(228,790)	(365,234)	(37,293)	(189,486)	(4,572)	(5,242)	(28,046)	(7,980)	(132,521)
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
16	Generation Ancillary Services Credit Sch 2-5	(1,974,335)	(1,103,346)	(228,790)	(365,234)	(37,293)	(189,486)	(4,572)	(5,242)	(28,046)	(7,980)	(132,521)	
	Real Power Losses (Financial)												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	(19,232,984)	(9,718,164)	(2,015,160)	(3,216,943)	(328,475)	(1,668,022)	(40,209)	(46,170)	(246,882)	(70,175)	(1,165,573)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
17	Real Power Losses (Financial)	(19,232,984)	(9,718,164)	(2,015,160)	(3,216,943)	(328,475)	(1,668,022)	(40,209)	(46,170)	(246,882)	(70,175)	(1,165,573)	
	Transmission Redispatch Contract Revenues												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	(57,049)	(28,826)	(5,977)	(9,542)	(974)	(4,948)	(119)	(137)	(732)	(208)	(3,457)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
18	Transmission Redispatch Contract Revenues	(57,049)	(28,826)	(5,977)	(9,542)	(974)	(4,948)	(119)	(137)	(732)	(208)	(3,457)	
	Ancillary Services-Sch 1 and Non-Firm												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	(2,519,841)	(1,234,264)	(255,937)	(408,571)	(41,718)	(211,849)	(5,107)	(5,864)	(31,355)	(8,913)	(148,035)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
15	Other Retail Revenue - Distribution	(6)	(1,274)	(46)	(1,266)	(6,472)
	Generation Ancillary Services Credit Sch 2-5					
	Production-Demand NP_PRO_DTOT	(399)	(28,712)	-	(1,350)	(2,469)
	Transmission-Demand NP_TRA_DTOT	-	-	-	-	-
	Distribution-Demand-Subs NP_DIS_DSUBTOT	-	-	-	-	-
	Distribution-Demand-Primary NP_DIS_DPRITOT	-	-	-	-	-
	Distribution-Demand-Secondary NP_DIS_DSECTOT	-	-	-	-	-
	Distribution-Customer-Services NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters NP_DIS_CMTRTOT	-	-	-	-	-
	Distribution-Customer-Meter Reading NP_DIS_CMTRRTOT	-	-	-	-	-
	Distribution-Customer-Billing & Collections NP_DIS_CBILTOT	-	-	-	-	-
	Distribution-Customer-Other NP_DIS_COHTTOT	-	-	-	-	-
16	Generation Ancillary Services Credit Sch 2-5	(399)	(28,712)	-	(1,350)	(2,469)
	Real Power Losses (Financial)					
	Production-Demand NP_PRO_DTOT	-	-	-	-	-
	Transmission-Demand NP_TRA_DTOT	(3,511)	(252,536)	(1,996,936)	(11,893)	(21,745)
	Distribution-Demand-Subs NP_DIS_DSUBTOT	-	-	-	-	-
	Distribution-Demand-Primary NP_DIS_DPRITOT	-	-	-	-	-
	Distribution-Demand-Secondary NP_DIS_DSECTOT	-	-	-	-	-
	Distribution-Customer-Services NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters NP_DIS_CMTRTOT	-	-	-	-	-
	Distribution-Customer-Meter Reading NP_DIS_CMTRRTOT	-	-	-	-	-
	Distribution-Customer-Billing & Collections NP_DIS_CBILTOT	-	-	-	-	-
	Distribution-Customer-Other NP_DIS_COHTTOT	-	-	-	-	-
17	Real Power Losses (Financial)	(3,511)	(252,536)	(1,996,936)	(11,893)	(21,745)
	Transmission Redispatch Contract Revenues					
	Production-Demand NP_PRO_DTOT	-	-	-	-	-
	Transmission-Demand NP_TRA_DTOT	(10)	(749)	(5,923)	(35)	(64)
	Distribution-Demand-Subs NP_DIS_DSUBTOT	-	-	-	-	-
	Distribution-Demand-Primary NP_DIS_DPRITOT	-	-	-	-	-
	Distribution-Demand-Secondary NP_DIS_DSECTOT	-	-	-	-	-
	Distribution-Customer-Services NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters NP_DIS_CMTRTOT	-	-	-	-	-
	Distribution-Customer-Meter Reading NP_DIS_CMTRRTOT	-	-	-	-	-
	Distribution-Customer-Billing & Collections NP_DIS_CBILTOT	-	-	-	-	-
	Distribution-Customer-Other NP_DIS_COHTTOT	-	-	-	-	-
18	Transmission Redispatch Contract Revenues	(10)	(749)	(5,923)	(35)	(64)
	Ancillary Services-Sch 1 and Non-Firm					
	Production-Demand NP_PRO_DTOT	-	-	-	-	-
	Transmission-Demand NP_TRA_DTOT	(446)	(32,074)	(253,623)	(1,511)	(2,762)
	Distribution-Demand-Subs NP_DIS_DSUBTOT	-	-	-	-	-
	Distribution-Demand-Primary NP_DIS_DPRITOT	-	-	-	-	-
	Distribution-Demand-Secondary NP_DIS_DSECTOT	-	-	-	-	-
	Distribution-Customer-Services NP_DIS_CSRVTOT	-	-	-	-	-



Public Service Company of New Mexico

M-1 Allocation factors used to assign items of plant and expenses to the various rate classes

Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	
19	Ancillary Services-Sch 1 and Non-Firm		(2,519,841)	(1,234,264)	(255,937)	(408,571)	(41,718)	(211,849)	(5,107)	(5,864)	(31,355)	(8,913)	(148,035)
	Short Term Firm Transmission												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	(1,819,523)	(841,739)	(174,543)	(278,636)	(28,451)	(144,476)	(3,483)	(3,999)	(21,384)	(6,078)	(100,956)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
20	Short Term Firm Transmission		(1,819,523)	(841,739)	(174,543)	(278,636)	(28,451)	(144,476)	(3,483)	(3,999)	(21,384)	(6,078)	(100,956)
	Ancillary Services-Sch 1 ST PTP and Other												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	(101,935)	(49,930)	(10,353)	(16,528)	(1,688)	(8,570)	(207)	(237)	(1,268)	(361)	(5,988)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
21	Ancillary Services-Sch 1 ST PTP and Other		(101,935)	(49,930)	(10,353)	(16,528)	(1,688)	(8,570)	(207)	(237)	(1,268)	(361)	(5,988)
	Economy Service Customer Revenue Credits												
	Production-Demand	NP_PRO_DTOT	(3,827,682)	(2,139,078)	(443,560)	(708,086)	(72,301)	(367,361)	(8,865)	(10,163)	(54,373)	(15,472)	(256,921)
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
22	Economy Service Customer Revenue Credits		(3,827,682)	(2,139,078)	(443,560)	(708,086)	(72,301)	(367,361)	(8,865)	(10,163)	(54,373)	(15,472)	(256,921)
	Shared Services Revenue												
	Production-Demand	LA_PROD	(40,399)	(20,873)	(4,328)	(6,910)	(706)	(3,585)	(87)	(99)	(531)	(151)	(2,507)
	Production-Energy-Fuel	LA_PROEF	-	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
19	Ancillary Services-Sch 1 and Non-Firm	(446)	(32,074)	(253,623)	(1,511)	(2,762)
	Short Term Firm Transmission					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	(304)	(21,873)	(172,965)	(1,030)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
20	Short Term Firm Transmission	(304)	(21,873)	(172,965)	(1,030)	(1,883)
	Ancillary Services-Sch 1 ST PTP and Other					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	(18)	(1,297)	(10,260)	(61)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
21	Ancillary Services-Sch 1 ST PTP and Other	(18)	(1,297)	(10,260)	(61)	(112)
	Economy Service Customer Revenue Credits					
	Production-Demand	NP_PRO_DTOT	(774)	(55,665)	-	(2,618)
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
22	Economy Service Customer Revenue Credits	(774)	(55,665)	-	(2,618)	(4,786)
	Shared Services Revenue					
	Production-Demand	LA_PROD	(8)	(543)	-	(26)
	Production-Energy-Fuel	LA_PROEF	-	-	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	-	-	-	-	-	-	
	Transmission-Demand	LA_TRAD	(13,279)	(6,203)	(1,286)	(2,053)	(210)	(1,065)	(26)	(29)	(158)	(45)	(744)
	Distribution-Demand-Subs	LA_DISDSUB	(10,632)	(5,060)	(1,416)	(1,799)	(312)	(947)	-	(32)	(236)	-	(619)
	Distribution-Demand-Primary	LA_DISDPRI	(32,120)	(16,482)	(4,613)	(5,860)	(1,016)	(3,084)	-	(104)	(768)	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	(13,283)	(7,745)	(2,168)	(2,753)	(478)	-	-	(49)	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	(2,114)	(1,927)	(187)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	(20,988)	(13,491)	(4,544)	(1,585)	(392)	(419)	(3)	(148)	(384)	(3)	(3)
	Distribution-Customer-Meter Reading	LA_DISCMTRR	(16,212)	(14,446)	(1,625)	(98)	(24)	(5)	(0)	(9)	(4)	(0)	(0)
	Distribution-Customer-Billing & Collections	LA_DISCBIL	(32,485)	(28,946)	(3,257)	(196)	(48)	(10)	(0)	(18)	(9)	(0)	(0)
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	(34,641)	(25,272)	(3,267)	(1,375)	(182)	(732)	(22)	(33)	(144)	(37)	(537)
23	Shared Services Revenue		(216,153)	(140,446)	(26,693)	(22,629)	(3,368)	(9,846)	(137)	(520)	(2,234)	(235)	(4,410)
	Securitization Servicing & Administration Fees												
	Production-Demand	NP_PRO_DTOT	-	(28,246)	(5,857)	(9,350)	(955)	(4,851)	(117)	(134)	(718)	(204)	(3,393)
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-	-
24	Securitization Servicing & Administration Fees		-	(28,246)	(5,857)	(9,350)	(955)	(4,851)	(117)	(134)	(718)	(204)	(3,393)
	<b>TOTAL OTHER OPERATING REVENUES</b>												
	Production-Demand		(6,370,527)	(3,291,542)	(682,535)	(1,089,579)	(111,254)	(565,283)	(13,640)	(15,638)	(83,667)	(23,807)	(395,342)
	Transmission-Demand		(28,400,745)	(13,267,852)	(2,751,224)	(4,391,974)	(448,454)	(2,277,289)	(54,896)	(63,034)	(337,059)	(95,808)	(1,591,314)
	Distribution-Demand-Subs		(580,426)	(276,236)	(77,321)	(98,208)	(17,036)	(51,691)	-	(1,737)	(12,879)	-	(33,799)
	Distribution-Demand-Primary		(1,989,640)	(1,020,942)	(285,772)	(362,967)	(62,962)	(191,044)	-	(6,420)	(47,599)	-	-
	Distribution-Demand-Secondary		(822,805)	(479,748)	(134,286)	(170,561)	(29,586)	-	-	(3,017)	-	-	-
	Distribution-Customer-Services		(252,618)	(230,246)	(22,373)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters		(181,182)	(116,461)	(39,227)	(13,679)	(3,386)	(3,621)	(22)	(1,274)	(3,314)	(22)	(22)
	Distribution-Customer-Meter Reading		(16,212)	(14,446)	(1,625)	(98)	(24)	(5)	(0)	(9)	(4)	(0)	(0)
	Distribution-Customer-Billing & Collections		(32,485)	(28,946)	(3,257)	(196)	(48)	(10)	(0)	(18)	(9)	(0)	(0)
	Distribution-Customer-Other		(103,641)	(55,706)	(7,202)	(3,031)	(402)	(1,613)	(48)	(72)	(318)	(81)	(1,184)
25	<b>TOTAL OTHER OPERATING REVENUES</b>		<b>(38,750,282)</b>	<b>(18,782,124)</b>	<b>(4,004,823)</b>	<b>(6,130,292)</b>	<b>(673,152)</b>	<b>(3,090,555)</b>	<b>(68,607)</b>	<b>(91,219)</b>	<b>(484,849)</b>	<b>(119,718)</b>	<b>(2,021,660)</b>
26													
	<b>TOTAL OPERATING REVENUES</b>												
	Production-Demand		269,376,338	117,662,179	33,075,079	50,810,312	6,902,325	27,421,714	1,228,009	677,596	3,411,760	2,387,721	19,346,726
	Production-Energy-Non-Fuel		162,321,579	61,690,489	18,057,402	31,333,707	3,805,464	18,277,461	582,419	462,155	3,382,011	992,940	13,362,075
	Transmission-Demand		55,050,154	13,572,613	7,042,143	9,827,748	1,815,058	5,382,296	392,475	108,176	313,764	800,432	3,612,469
	Distribution-Demand-Subs		32,307,557	12,114,163	5,362,514	6,286,357	1,602,031	3,416,681	(0)	96,153	545,120	(0)	2,181,668
	Distribution-Demand-Primary		107,562,944	44,584,565	19,327,828	22,726,278	5,719,061	12,336,592	-	349,742	2,010,317	-	-
	Distribution-Demand-Secondary		44,021,609	21,078,140	9,117,981	10,724,580	2,695,292	-	-	165,148	-	-	-
	Distribution-Customer-Services		10,827,576	8,796,135	1,716,308	169,091	41,851	44,761	271	15,752	40,966	271	271

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20	
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15	
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	
	Transmission-Demand	LA_TRAD	(2)	(161)	(1,275)	(8)	(14)
	Distribution-Demand-Subs	LA_DISDSUB	-	(152)	-	(21)	(38)
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	(68)	(125)
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	(32)	(59)
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	(5)	(10)	(3)	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	(0)	(0)	(0)	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	(0)	(0)	(0)	-	-
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	(3)	(140)	(238)	(740)	(1,921)
23	Shared Services Revenue		(18)	(1,006)	(1,515)	(894)	(2,203)
	Securitization Servicing & Administration Fees						
	Production-Demand	NP_PRO_DTOT	(10)	(735)	-	(35)	(63)
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-
24	Securitization Servicing & Administration Fees		(10)	(735)	-	(35)	(63)
	<b>TOTAL OTHER OPERATING REVENUES</b>						
	Production-Demand		(1,191)	(85,656)	-	(4,028)	(7,365)
	Transmission-Demand		(4,794)	(344,778)	(2,726,344)	(16,238)	(29,688)
	Distribution-Demand-Subs		-	(8,291)	-	(1,142)	(2,087)
	Distribution-Demand-Primary		-	-	-	(4,220)	(7,715)
	Distribution-Demand-Secondary		-	-	-	(1,983)	(3,625)
	Distribution-Customer-Services		-	-	-	-	-
	Distribution-Customer-Meters		(44)	(88)	(22)	-	-
	Distribution-Customer-Meter Reading		(0)	(0)	(0)	-	-
	Distribution-Customer-Billing & Collections		(0)	(0)	(0)	-	-
	Distribution-Customer-Other		(6)	(308)	(524)	(1,848)	(31,300)
25	<b>TOTAL OTHER OPERATING REVENUES</b>		<b>(6,035)</b>	<b>(439,121)</b>	<b>(2,726,889)</b>	<b>(29,458)</b>	<b>(81,781)</b>
26							
	<b>TOTAL OPERATING REVENUES</b>						
	Production-Demand		130,953	4,390,830	1,278,876	293,363	358,896
	Production-Energy-Non-Fuel		69,583	3,482,631	6,028,966	288,963	505,312
	Transmission-Demand		44,994	859,084	11,225,548	49,352	4,002
	Distribution-Demand-Subs		(0)	565,629	-	88,278	48,965
	Distribution-Demand-Primary		-	-	-	316,984	191,577
	Distribution-Demand-Secondary		-	-	-	149,480	90,987
	Distribution-Customer-Services		543	1,085	271	-	-

Public Service Company of New Mexico

M-1 Allocation factors used to assign items of plant and expenses to the various rate classes

Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Distribution-Customer-Meters	28,902,039	17,804,784	6,887,325	2,231,815	692,590	601,225	6,047	192,700	441,604	6,653	3,597
	Distribution-Customer-Meter Reading	18,774,777	16,518,937	2,077,114	122,123	34,056	6,110	49	10,961	5,036	52	37
	Distribution-Customer-Billing & Collections	41,494,350	37,486,893	3,988,974	124,476	(51,993)	(86,936)	99	21,964	10,090	105	74
	Distribution-Customer-Other	37,975,589	25,326,356	3,818,264	1,762,861	234,893	943,752	39,150	38,251	157,677	72,209	656,317
27	<b>TOTAL OPERATING REVENUES</b>	<b>808,614,513</b>	<b>376,635,253</b>	<b>110,470,933</b>	<b>136,119,349</b>	<b>23,490,628</b>	<b>68,343,656</b>	<b>2,248,520</b>	<b>2,138,600</b>	<b>10,318,345</b>	<b>4,260,382</b>	<b>39,163,234</b>
28												
29												
30												
1	<b>OPERATION AND MAINTENANCE EXPENSE</b>											
2	<b>PRODUCTION FUEL-RELATED EXPENSES</b>											
3	PRODUCTION - FPPCAC FUEL RELATED PRE-OSS											
	Steam Generation											
4	Production-Energy-Non-Fuel ENERGY4	51,873,920	21,408,849	5,927,720	10,575,738	1,335,097	5,774,923	383,926	131,717	1,134,120	286,148	2,672,505
	Steam Generation	51,873,920	21,408,849	5,927,720	10,575,738	1,335,097	5,774,923	383,926	131,717	1,134,120	286,148	2,672,505
	Steam Fuel Handling and Disposal											
5	Production-Energy-Non-Fuel ENERGY4	3,750,907	1,548,034	428,622	764,712	96,538	417,574	27,761	9,524	82,006	20,691	193,244
	Steam Fuel Handling and Disposal	3,750,907	1,548,034	428,622	764,712	96,538	417,574	27,761	9,524	82,006	20,691	193,244
	Nuclear											
6	Production-Energy-Non-Fuel ENERGY4	23,434,539	9,671,652	2,677,904	4,777,691	603,143	2,608,877	173,442	59,505	512,350	129,270	1,207,330
	Nuclear	23,434,539	9,671,652	2,677,904	4,777,691	603,143	2,608,877	173,442	59,505	512,350	129,270	1,207,330
	Nuclear Disposal											
7	Production-Energy-Non-Fuel ENERGY4	(454,341)	(187,511)	(51,918)	(92,628)	(11,694)	(50,580)	(3,363)	(1,154)	(9,933)	(2,506)	(23,407)
	Nuclear Disposal	(454,341)	(187,511)	(51,918)	(92,628)	(11,694)	(50,580)	(3,363)	(1,154)	(9,933)	(2,506)	(23,407)
	Gas Generation											
8	Production-Energy-Non-Fuel ENERGY4	56,628,804	23,371,233	6,471,068	11,545,135	1,457,475	6,304,266	419,117	143,791	1,238,077	312,377	2,917,473
	Gas Generation	56,628,804	23,371,233	6,471,068	11,545,135	1,457,475	6,304,266	419,117	143,791	1,238,077	312,377	2,917,473
	Wind (NMWEC)											
9	Production-Energy-Non-Fuel ENERGY4	-	-	-	-	-	-	-	-	-	-	-
	Wind (NMWEC)	-	-	-	-	-	-	-	-	-	-	-
	Renewables - PPA											
10	Production-Energy-Non-Fuel ENERGY4	-	-	-	-	-	-	-	-	-	-	-
	Renewables - PPA	-	-	-	-	-	-	-	-	-	-	-
	Purchased Power Energy											
11	Production-Energy-Non-Fuel ENERGY4	206,181,973	85,093,216	23,560,758	42,035,123	5,306,575	22,953,442	1,525,980	523,534	4,507,760	1,137,344	10,622,337
	Purchased Power Energy	206,181,973	85,093,216	23,560,758	42,035,123	5,306,575	22,953,442	1,525,980	523,534	4,507,760	1,137,344	10,622,337
	Spinning reserves											
12	Production-Energy-Non-Fuel ENERGY4	-	-	-	-	-	-	-	-	-	-	-
	Spinning reserves	-	-	-	-	-	-	-	-	-	-	-
	Tri State Hazard Sharing											

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B Large Service 11	Schedule 35B Lg Power Service 12	Schedule 36B Special Service Rate 13	Schedule 6 Priv. Area Light 14	Schedule 20 Streetlighting 15
	Distribution-Customer-Meters	14,341	14,833	4,525	-	-
	Distribution-Customer-Meter Reading	110	149	42	-	-
	Distribution-Customer-Billing & Collections	221	299	83	-	-
	Distribution-Customer-Other	5,270	171,336	342,661	1,416,244	2,990,349
27	<b>TOTAL OPERATING REVENUES</b>	266,014	9,485,876	18,880,972	2,602,665	4,190,087
28						
29						
30						
1	<b>OPERATION AND MAINTENANCE EXPENSE</b>					
2	<b>PRODUCTION FUEL-RELATED EXPENSES</b>					
3	<b>PRODUCTION - FPPCAC FUEL RELATED PRE-OSS</b>					
	Steam Generation					
4	Production-Energy-Non-Fuel ENERGY4	21,668	1,161,400	750,912	88,082	221,116
	Steam Generation	21,668	1,161,400	750,912	88,082	221,116
	Steam Fuel Handling and Disposal					
5	Production-Energy-Non-Fuel ENERGY4	1,567	83,979	54,297	6,369	15,988
	Steam Fuel Handling and Disposal	1,567	83,979	54,297	6,369	15,988
	Nuclear					
6	Production-Energy-Non-Fuel ENERGY4	9,789	524,673	339,232	39,792	99,891
	Nuclear	9,789	524,673	339,232	39,792	99,891
	Nuclear Disposal					
7	Production-Energy-Non-Fuel ENERGY4	(190)	(10,172)	(6,577)	(771)	(1,937)
	Nuclear Disposal	(190)	(10,172)	(6,577)	(771)	(1,937)
	Gas Generation					
8	Production-Energy-Non-Fuel ENERGY4	23,654	1,267,856	819,742	96,156	241,384
	Gas Generation	23,654	1,267,856	819,742	96,156	241,384
	Wind (NMWEC)					
9	Production-Energy-Non-Fuel ENERGY4	-	-	-	-	-
	Wind (NMWEC)	-	-	-	-	-
	Renewables - PPA					
10	Production-Energy-Non-Fuel ENERGY4	-	-	-	-	-
	Renewables - PPA	-	-	-	-	-
	Purchased Power Energy					
11	Production-Energy-Non-Fuel ENERGY4	86,124	4,616,187	2,984,632	350,097	878,863
	Purchased Power Energy	86,124	4,616,187	2,984,632	350,097	878,863
	Spinning reserves					
12	Production-Energy-Non-Fuel ENERGY4	-	-	-	-	-
	Spinning reserves	-	-	-	-	-
	Tri State Hazard Sharing					

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
 Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
13	Production-Energy-Non-Fuel Tri State Hazard Sharing	ENERGY4 44,189,976	18,237,614	5,049,662	9,009,183	1,137,332	4,919,499	327,056	112,207	966,126	243,761	2,276,634
		44,189,976	18,237,614	5,049,662	9,009,183	1,137,332	4,919,499	327,056	112,207	966,126	243,761	2,276,634
	TOTAL PRODUCTION - FPPCAC FUEL RELATED PRE-OSS											
14	Production-Energy-Non-Fuel TOTAL PRODUCTION - FPPCAC FUEL RELATED PRE-OSS	385,605,778	159,143,088	44,063,816	78,614,954	9,924,466	42,928,000	2,853,919	979,124	8,430,506	2,127,085	19,866,114
15		385,605,778	159,143,088	44,063,816	78,614,954	9,924,466	42,928,000	2,853,919	979,124	8,430,506	2,127,085	19,866,114
16												
17	OTHER FUEL-RELATED COSTS											
	Off-system Sales											
18	Production-Energy-Non-Fuel Off-system Sales	ENERGY4 (254,753,337)	(105,139,069)	(29,111,089)	(51,937,556)	(6,556,673)	(28,360,704)	(1,885,463)	(646,866)	(5,569,677)	(1,405,274)	(13,124,697)
		(254,753,337)	(105,139,069)	(29,111,089)	(51,937,556)	(6,556,673)	(28,360,704)	(1,885,463)	(646,866)	(5,569,677)	(1,405,274)	(13,124,697)
	Off-system Sales - 65 MW											
19	Production-Energy-Non-Fuel Off-system Sales - 65 MW	ENERGY4 -	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-
	Tri State Hazard Sharing											
20	Production-Energy-Non-Fuel Tri State Hazard Sharing	ENERGY4 (41,468,433)	(17,114,407)	(4,738,667)	(8,454,331)	(1,067,287)	(4,616,520)	(306,913)	(105,296)	(906,625)	(228,749)	(2,136,422)
		(41,468,433)	(17,114,407)	(4,738,667)	(8,454,331)	(1,067,287)	(4,616,520)	(306,913)	(105,296)	(906,625)	(228,749)	(2,136,422)
	EIM Fuel Benefits											
21	Production-Energy-Non-Fuel EIM Fuel Benefits	ENERGY4 -	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-
	Physical Sales of Gas (under FAC hedge plan)											
22	Production-Energy-Non-Fuel Physical Sales of Gas (under FAC hedge plan)	ENERGY4 (739,226)	(305,085)	(84,473)	(150,709)	(19,026)	(82,295)	(5,471)	(1,877)	(16,162)	(4,078)	(38,084)
		(739,226)	(305,085)	(84,473)	(150,709)	(19,026)	(82,295)	(5,471)	(1,877)	(16,162)	(4,078)	(38,084)
	TOTAL OTHER FUEL-RELATED COSTS											
23	Production-Energy-Non-Fuel TOTAL OTHER FUEL-RELATED COSTS	(296,960,995)	(122,558,562)	(33,934,229)	(60,542,596)	(7,642,986)	(33,059,519)	(2,197,848)	(754,039)	(6,492,463)	(1,638,101)	(15,299,203)
		(296,960,995)	(122,558,562)	(33,934,229)	(60,542,596)	(7,642,986)	(33,059,519)	(2,197,848)	(754,039)	(6,492,463)	(1,638,101)	(15,299,203)
	TOTAL PRODUCTION FUEL-RELATED EXPENSES (NET OSS)											
24	Production-Energy-Non-Fuel TOTAL PRODUCTION FUEL-RELATED EXPENSES (NET OSS)	88,644,783	36,584,526	10,129,587	18,072,358	2,281,481	9,868,481	656,072	225,086	1,938,042	488,984	4,566,911
25		88,644,783	36,584,526	10,129,587	18,072,358	2,281,481	9,868,481	656,072	225,086	1,938,042	488,984	4,566,911
26	OPERATIONS AND MAINTENANCE											
27	PRODUCTION - NON-FUEL ITEMS											
	Gas Plants Fuel Transportation											
28	Production-Energy-Non-Fuel Gas Plants Fuel Transportation	ENERGY4 11,345,470	4,682,381	1,296,466	2,313,045	292,002	1,263,047	83,969	28,808	248,046	62,584	584,510
		11,345,470	4,682,381	1,296,466	2,313,045	292,002	1,263,047	83,969	28,808	248,046	62,584	584,510
	Energy Storage Agreement - Demand											
	Production-Demand	STORAGE_3S1W	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	TRANS_3S1W	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
13	Production-Energy-Non-Fuel	18,459	989,365	639,682	75,035	188,362
	Tri State Hazard Sharing	18,459	989,365	639,682	75,035	188,362
	TOTAL PRODUCTION - FPPCAC FUEL RELATED PRE-OSS					
14	Production-Energy-Non-Fuel	161,071	8,633,288	5,581,920	654,758	1,643,668
15	TOTAL PRODUCTION - FPPCAC FUEL RELATED PRE-OSS	161,071	8,633,288	5,581,920	654,758	1,643,668
16						
17	OTHER FUEL-RELATED COSTS					
	Off-system Sales					
18	Production-Energy-Non-Fuel	(106,413)	(5,703,646)	(3,687,737)	(432,571)	(1,085,901)
	Off-system Sales	(106,413)	(5,703,646)	(3,687,737)	(432,571)	(1,085,901)
	Off-system Sales - 65 MW					
19	Production-Energy-Non-Fuel	-	-	-	-	-
	Off-system Sales - 65 MW	-	-	-	-	-
	Tri State Hazard Sharing					
20	Production-Energy-Non-Fuel	(17,322)	(928,432)	(600,285)	(70,413)	(176,762)
	Tri State Hazard Sharing	(17,322)	(928,432)	(600,285)	(70,413)	(176,762)
	EIM Fuel Benefits					
21	Production-Energy-Non-Fuel	-	-	-	-	-
	EIM Fuel Benefits	-	-	-	-	-
	Physical Sales of Gas (under FAC hedge plan)					
22	Production-Energy-Non-Fuel	(309)	(16,550)	(10,701)	(1,255)	(3,151)
	Physical Sales of Gas (under FAC hedge plan)	(309)	(16,550)	(10,701)	(1,255)	(3,151)
	TOTAL OTHER FUEL-RELATED COSTS					
23	Production-Energy-Non-Fuel	(124,043)	(6,648,629)	(4,298,723)	(504,240)	(1,265,814)
	TOTAL OTHER FUEL-RELATED COSTS	(124,043)	(6,648,629)	(4,298,723)	(504,240)	(1,265,814)
	TOTAL PRODUCTION FUEL-RELATED EXPENSES (NET OSS)					
24	Production-Energy-Non-Fuel	37,028	1,984,659	1,283,197	150,519	377,854
25	TOTAL PRODUCTION FUEL-RELATED EXPENSES (NET OSS)	37,028	1,984,659	1,283,197	150,519	377,854
26	OPERATIONS AND MAINTENANCE					
27	PRODUCTION - NON-FUEL ITEMS					
	Gas Plants Fuel Transportation					
28	Production-Energy-Non-Fuel	4,739	254,013	164,234	19,265	48,361
	Gas Plants Fuel Transportation	4,739	254,013	164,234	19,265	48,361
	Energy Storage Agreement - Demand					
	Production-Demand	-	-	-	-	-
	Transmission-Demand	-	-	-	-	-



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Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Distribution-Demand-Subs	NCP_SUBS	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NCP_PRI	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NCP_SEC	-	-	-	-	-	-	-	-	-	-
29	Energy Storage Agreement - Demand		-	-	-	-	-	-	-	-	-	-
	Gas PPA - Valencia - Demand											
	Production-Energy-Non-Fuel	ENERGY4	19,548,568	8,067,876	2,233,848	3,985,443	503,128	2,176,267	144,682	49,637	427,391	107,834
30	Gas PPA - Valencia - Demand		19,548,568	8,067,876	2,233,848	3,985,443	503,128	2,176,267	144,682	49,637	427,391	107,834
	ESA Demand Charges - SJGS Replacement Power											
	Production-Energy-Non-Fuel	ENERGY4	-	-	-	-	-	-	-	-	-	-
31	ESA Demand Charges - SJGS Replacement Power		-	-	-	-	-	-	-	-	-	-
	ESA Demand Charges - PVNGS Replacement Power											
	Production-Energy-Non-Fuel	ENERGY4	-	-	-	-	-	-	-	-	-	-
32	ESA Demand Charges - PVNGS Replacement Power		-	-	-	-	-	-	-	-	-	-
	Purchase power for Economy Service Customer											
	Production-Energy-Non-Fuel	ENERGY4	-	-	-	-	-	-	-	-	-	-
33	Purchase power for Economy Service Customer		-	-	-	-	-	-	-	-	-	-
	Purchased power for Rate 36B											
	Production-Energy-Non-Fuel	36B_Dedicated	-	-	-	-	-	-	-	-	-	-
34	Purchased power for Rate 36B		-	-	-	-	-	-	-	-	-	-
	FPPCAC deferral											
	Production-Energy-Non-Fuel	ENERGY4	1,933	798	221	394	50	215	14	5	42	11
35	FPPCAC deferral		1,933	798	221	394	50	215	14	5	42	11
	REC Purchases and Renewable Energy Amortization											
	Production-Demand		-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel		-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	ENERGY4	-	-	-	-	-	-	-	-	-	-
36	REC Purchases and Renewable Energy Amortization		-	-	-	-	-	-	-	-	-	-
	Gas Swaps - Non Fuel Clause Settlements and Excess Gas Physical Purchases											
	Production-Demand		-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel		-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	ENERGY4	28,716	11,851	3,281	5,854	739	3,197	213	73	628	158
37	Gas Swaps - Non Fuel Clause Settlements and Excess Gas Physical Purchases		28,716	11,851	3,281	5,854	739	3,197	213	73	628	158
	Coal Mine Decommissioning - Allowed											
	Production-Energy-Non-Fuel	ENERGY4	-	-	-	-	-	-	-	-	-	-
38	Coal Mine Decommissioning - Allowed		-	-	-	-	-	-	-	-	-	-
	Coal Mine Decommissioning - Disallowed											
	Production-Energy-Non-Fuel	ENERGY4	-	-	-	-	-	-	-	-	-	-
39	Coal Mine Decommissioning - Disallowed		-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
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Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Demand-Subs	NCP_SUBS	-	-	-	-
	Distribution-Demand-Primary	NCP_PRI	-	-	-	-
	Distribution-Demand-Secondary	NCP_SEC	-	-	-	-
29	Energy Storage Agreement - Demand		-	-	-	-
	Gas PPA - Valencia - Demand					
	Production-Energy-Non-Fuel	ENERGY4	8,166	437,671	282,980	33,193
30	Gas PPA - Valencia - Demand		8,166	437,671	282,980	33,193
	ESA Demand Charges - SJGS Replacement Power					
	Production-Energy-Non-Fuel	ENERGY4	-	-	-	-
31	ESA Demand Charges - SJGS Replacement Power		-	-	-	-
	ESA Demand Charges - PVNGS Replacement Power					
	Production-Energy-Non-Fuel	ENERGY4	-	-	-	-
32	ESA Demand Charges - PVNGS Replacement Power		-	-	-	-
	Purchase power for Economy Service Customer					
	Production-Energy-Non-Fuel	ENERGY4	-	-	-	-
33	Purchase power for Economy Service Customer		-	-	-	-
	Purchased power for Rate 36B					
	Production-Energy-Non-Fuel	36B_Dedicated	-	-	-	-
34	Purchased power for Rate 36B		-	-	-	-
	FPPCAC deferral					
	Production-Energy-Non-Fuel	ENERGY4	1	43	28	3
35	FPPCAC deferral		1	43	28	3
	REC Purchases and Renewable Energy Amortization					
	Production-Demand		-	-	-	-
	Production-Energy-Fuel		-	-	-	-
	Production-Energy-Non-Fuel	ENERGY4	-	-	-	-
36	REC Purchases and Renewable Energy Amortization		-	-	-	-
	Gas Swaps - Non Fuel Clause Settlements and Excess Gas Physical Purchases					
	Production-Demand		-	-	-	-
	Production-Energy-Fuel		-	-	-	-
	Production-Energy-Non-Fuel	ENERGY4	12	643	416	49
37	Gas Swaps - Non Fuel Clause Settlements and Excess Gas Physical Purchases		12	643	416	49
	Coal Mine Decommissioning - Allowed					
	Production-Energy-Non-Fuel	ENERGY4	-	-	-	-
38	Coal Mine Decommissioning - Allowed		-	-	-	-
	Coal Mine Decommissioning - Disallowed					
	Production-Energy-Non-Fuel	ENERGY4	-	-	-	-
39	Coal Mine Decommissioning - Disallowed		-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
40	Coal Mine Decommissioning - FERC Production-Energy-Non-Fuel Coal Mine Decommissioning - FERC	ENERGY4 - -	- - -	- - -	- - -	- - -	- - -	- - -	- - -	- - -	- - -	- - -
41	Broker Fees Production-Energy-Non-Fuel Broker Fees	ENERGY4 163,574 163,574	67,508 67,508	18,692 18,692	33,348 33,348	4,210 4,210	18,210 18,210	1,211 1,211	415 415	3,576 3,576	902 902	8,427 8,427
42	TOTAL PRODUCTION - NON-FUEL ITEMS Production-Energy-Non-Fuel TOTAL PRODUCTION - NON-FUEL ITEMS	31,088,261 31,088,261	12,830,414 12,830,414	3,552,507 3,552,507	6,338,085 6,338,085	800,129 800,129	3,460,936 3,460,936	230,088 230,088	78,939 78,939	679,683 679,683	171,490 171,490	1,601,643 1,601,643
43												
44	PRODUCTION FUEL-RELATED EXPENSES Production-Energy-Non-Fuel TOTAL PRODUCTION FUEL-RELATED EXPENSES	119,733,043 119,733,043	49,414,940 49,414,940	13,682,095 13,682,095	24,410,443 24,410,443	3,081,610 3,081,610	13,329,417 13,329,417	886,160 886,160	304,024 304,024	2,617,726 2,617,726	660,473 660,473	6,168,555 6,168,555
45												
46												
1	STEAM PRODUCTION O&M Oper-Sup & Eng-Prod Production-Demand Oper-Sup & Eng-Prod	NP_PRO_DTOT 3,036,400 3,036,400	1,700,113 1,700,113	352,536 352,536	562,778 562,778	57,464 57,464	291,974 291,974	7,045 7,045	8,077 8,077	43,215 43,215	12,297 12,297	204,198 204,198
2												
3	Oper-Steam Expense-Major Production-Demand Oper-Steam Expense-Major	NP_PRO_DTOT 4,698,124 4,698,124	2,625,520 2,625,520	544,428 544,428	869,109 869,109	88,743 88,743	450,901 450,901	10,880 10,880	12,474 12,474	66,737 66,737	18,990 18,990	315,347 315,347
4	Oper - Steam from Other Sources Production-Demand Oper - Steam from Other Sources	NP_PRO_DTOT - -	- -	- -	- -	- -	- -	- -	- -	- -	- -	- -
5	Oper-Electric Exp-Major Production-Demand Oper-Electric Exp-Major	NP_PRO_DTOT 890,879 890,879	494,861 494,861	102,614 102,614	163,811 163,811	16,726 16,726	84,986 84,986	2,051 2,051	2,351 2,351	12,579 12,579	3,579 3,579	59,437 59,437
6	Oper-Misc Steam Power Exp Production-Demand Oper-Misc Steam Power Exp	NP_PRO_DTOT 2,332,925 2,332,925	1,303,914 1,303,914	270,380 270,380	431,626 431,626	44,072 44,072	223,932 223,932	5,404 5,404	6,195 6,195	33,144 33,144	9,431 9,431	156,611 156,611
7	Oper-Rents-Steam Power Production-Demand Oper-Rents-Steam Power	NP_PRO_DTOT 196,369 196,369	109,740 109,740	22,756 22,756	36,326 36,326	3,709 3,709	18,846 18,846	455 455	521 521	2,789 2,789	794 794	13,181 13,181
8	Maint-Sup & Eng-Steam Production-Demand Maint-Sup & Eng-Steam	AVGDEMAND 794,297 794,297	334,362 334,362	92,579 92,579	165,171 165,171	20,851 20,851	88,591 88,591	5,785 5,785	2,057 2,057	17,398 17,398	4,289 4,289	40,472 40,472

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Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20		
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15		
40	Coal Mine Decommissioning - FERC Production-Energy-Non-Fuel Coal Mine Decommissioning - FERC	ENERGY4	-	-	-	-	-	-
41	Broker Fees Production-Energy-Non-Fuel Broker Fees	ENERGY4	68	3,662	2,368	278	697	697
42	TOTAL PRODUCTION - NON-FUEL ITEMS Production-Energy-Non-Fuel TOTAL PRODUCTION - NON-FUEL ITEMS		12,986	696,032	450,025	52,788	132,516	132,516
43			12,986	696,032	450,025	52,788	132,516	132,516
44	PRODUCTION FUEL-RELATED EXPENSES Production-Energy-Non-Fuel TOTAL PRODUCTION FUEL-RELATED EXPENSES		50,014	2,680,691	1,733,222	203,307	510,369	510,369
45			50,014	2,680,691	1,733,222	203,307	510,369	510,369
46								
1	STEAM PRODUCTION O&M Oper-Sup & Eng-Prod Production-Demand	NP_PRO_DTOT	615	44,242	-	2,081	3,804	3,804
2	Oper-Sup & Eng-Prod		615	44,242	-	2,081	3,804	3,804
3	Oper-Steam Expense-Major Production-Demand Oper-Steam Expense-Major	NP_PRO_DTOT	950	68,324	-	3,213	5,875	5,875
4	Oper - Steam from Other Sources Production-Demand Oper - Steam from Other Sources	NP_PRO_DTOT	-	-	-	-	-	-
5	Oper-Electric Exp-Major Production-Demand Oper-Electric Exp-Major	NP_PRO_DTOT	179	12,878	-	606	1,107	1,107
6	Oper-Misc Steam Power Exp Production-Demand Oper-Misc Steam Power Exp	NP_PRO_DTOT	472	33,932	-	1,596	2,918	2,918
7	Oper-Rents-Steam Power Production-Demand Oper-Rents-Steam Power	NP_PRO_DTOT	40	2,856	-	134	246	246
8	Maint-Sup & Eng-Steam Production-Demand Maint-Sup & Eng-Steam	AVGDEMAND	325	17,588	-	1,376	3,453	3,453

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Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
9	Maint-Structures-Steam Production-Demand	NP_PRO_DTOT	3,597,351	2,010,157	416,826	665,410	67,943	345,220	8,330	9,550	51,096	14,539	241,437
	Maint-Structures-Steam		3,597,351	2,010,157	416,826	665,410	67,943	345,220	8,330	9,550	51,096	14,539	241,437
10	Maint-Boiler Plant Production-Demand	AVGDEMAND	6,426,735	2,705,355	749,063	1,336,416	168,711	716,800	46,803	16,645	140,770	34,702	327,464
	Maint-Boiler Plant		6,426,735	2,705,355	749,063	1,336,416	168,711	716,800	46,803	16,645	140,770	34,702	327,464
11	Maint-Electric Plant Production-Demand	AVGDEMAND	1,974,556	831,196	230,143	410,602	51,835	220,230	14,380	5,114	43,250	10,662	100,610
	Maint-Electric Plant		1,974,556	831,196	230,143	410,602	51,835	220,230	14,380	5,114	43,250	10,662	100,610
12	Maint-Gen & Elec Plant Production-Demand	NP_PRO_DTOT	663,948	371,043	76,940	122,824	12,541	63,722	1,538	1,763	9,431	2,684	44,565
	Maint-Gen & Elec Plant		663,948	371,043	76,940	122,824	12,541	63,722	1,538	1,763	9,431	2,684	44,565
13	SJ Unit 4 65MW - Steam Production Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	SJ Unit 4 65MW - Steam Production		-	-	-	-	-	-	-	-	-	-	-
14	TOTAL STEAM PRODUCTION O&M Production-Demand		26,615,796	12,593,649	2,922,300	4,833,011	524,993	2,633,342	69,765	70,399	437,606	119,304	1,879,814
	TOTAL STEAM PRODUCTION O&M		26,615,796	12,593,649	2,922,300	4,833,011	524,993	2,633,342	69,765	70,399	437,606	119,304	1,879,814
15													
16													
17	NUCLEAR POWER GENERATION												
18	Oper-Sup & Eng-Nuclear Production-Demand	NP_PRO_DTOT	6,906,628	2,734,359	566,997	905,138	92,421	469,593	11,331	12,991	69,504	19,777	328,419
	Oper-Sup & Eng-Nuclear		6,906,628	2,734,359	566,997	905,138	92,421	469,593	11,331	12,991	69,504	19,777	328,419
19	Oper-Coolants and Water Production-Demand	NP_PRO_DTOT	5,503,621	2,223,256	461,015	735,951	75,146	381,818	9,213	10,562	56,512	16,080	267,032
	Oper-Coolants and Water		5,503,621	2,223,256	461,015	735,951	75,146	381,818	9,213	10,562	56,512	16,080	267,032
20	Oper-Steam Expenses-Nuclear Production-Demand	NP_PRO_DTOT	2,860,938	1,146,763	237,793	379,606	38,761	196,943	4,752	5,448	29,149	8,294	137,736
	Oper-Steam Expenses-Nuclear		2,860,938	1,146,763	237,793	379,606	38,761	196,943	4,752	5,448	29,149	8,294	137,736
21	Oper-Electric Exp Production-Demand	NP_PRO_DTOT	3,507,051	1,406,383	291,628	465,546	47,536	241,529	5,828	6,682	35,748	10,172	168,918
	Oper-Electric Exp		3,507,051	1,406,383	291,628	465,546	47,536	241,529	5,828	6,682	35,748	10,172	168,918
22	Oper-Misc Nuclear Power, excluding PV 1&2 Decom & CE Credit Production-Demand	NP_PRO_DTOT	14,223,549	5,650,794	1,171,749	1,870,547	190,997	970,456	23,417	26,846	143,636	40,871	678,707
	Oper-Misc Nuclear Power, excluding PV 1&2 Decom & CE Credit		14,223,549	5,650,794	1,171,749	1,870,547	190,997	970,456	23,417	26,846	143,636	40,871	678,707
	Oper-Misc Nuclear Power - PV 1&2 Decom & CE Credit Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
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Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20	
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15	
9	Maint-Structures-Steam Production-Demand	NP_PRO_DTOT	727	52,310	-	2,460	4,498
	Maint-Structures-Steam		727	52,310	-	2,460	4,498
10	Maint-Boiler Plant Production-Demand	AVGDEMAND	2,628	142,307	-	11,131	27,942
	Maint-Boiler Plant		2,628	142,307	-	11,131	27,942
11	Maint-Electric Plant Production-Demand	AVGDEMAND	807	43,723	-	3,420	8,585
	Maint-Electric Plant		807	43,723	-	3,420	8,585
12	Maint-Gen & Elec Plant Production-Demand	NP_PRO_DTOT	134	9,656	-	454	830
	Maint-Gen & Elec Plant		134	9,656	-	454	830
13	SJ Unit 4 65MW - Steam Production Production-Demand	NP_PRO_DTOT	-	-	-	-	-
	SJ Unit 4 65MW - Steam Production		-	-	-	-	-
14	TOTAL STEAM PRODUCTION O&M Production-Demand		7,050	443,637	-	28,581	52,346
	TOTAL STEAM PRODUCTION O&M		7,050	443,637	-	28,581	52,346
15							
16							
17	NUCLEAR POWER GENERATION						
18	Oper-Sup & Eng-Nuclear Production-Demand	NP_PRO_DTOT	990	71,156	-	3,346	6,118
	Oper-Sup & Eng-Nuclear		990	71,156	-	3,346	6,118
19	Oper-Coolants and Water Production-Demand	NP_PRO_DTOT	805	57,856	-	2,721	4,975
	Oper-Coolants and Water		805	57,856	-	2,721	4,975
20	Oper-Steam Expenses-Nuclear Production-Demand	NP_PRO_DTOT	415	29,842	-	1,403	2,566
	Oper-Steam Expenses-Nuclear		415	29,842	-	1,403	2,566
21	Oper-Electric Exp Production-Demand	NP_PRO_DTOT	509	36,598	-	1,721	3,147
	Oper-Electric Exp		509	36,598	-	1,721	3,147
22	Oper-Misc Nuclear Power, excluding PV 1&2 Decom & CE Credit Production-Demand	NP_PRO_DTOT	2,045	147,051	-	6,916	12,644
	Oper-Misc Nuclear Power, excluding PV 1&2 Decom & CE Credit		2,045	147,051	-	6,916	12,644
	Oper-Misc Nuclear Power - PV 1&2 Decom & CE Credit Production-Demand	NP_PRO_DTOT	-	-	-	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
23	Oper-Mise Nuclear Power - PV 1&2 Decom & CE Credit	-	-	-	-	-	-	-	-	-	-	-
	Oper-Rents-Nuclear, excluding PV 1&2 CE Credit & Excess Gain Amort											
	Production-Demand NP_PRO_DTOT	19,309,808	-	-	-	-	-	-	-	-	-	-
24	Oper-Rents-Nuclear, excluding PV 1&2 CE Credit & Excess Gain Amort	19,309,808	-	-	-	-	-	-	-	-	-	-
	Oper-Rents-Nuclear - PV 1&2 CE Credit											
	Production-Demand NP_PRO_DTOT	(39,828)	(20,578)	(4,267)	(6,812)	(696)	(3,534)	(85)	(98)	(523)	(149)	(2,472)
25	Oper-Rents-Nuclear - PV 1&2 CE Credit	(39,828)	(20,578)	(4,267)	(6,812)	(696)	(3,534)	(85)	(98)	(523)	(149)	(2,472)
	Maint-Sup & Eng-Nuclear											
	Production-Demand NP_PRO_DTOT	2,092,716	717,196	148,718	237,409	24,241	123,170	2,972	3,407	18,230	5,187	86,141
26	Maint-Sup & Eng-Nuclear	2,092,716	717,196	148,718	237,409	24,241	123,170	2,972	3,407	18,230	5,187	86,141
	Maint-Structures-Major											
	Production-Demand NP_PRO_DTOT	832,384	321,003	66,563	106,260	10,850	55,128	1,330	1,525	8,159	2,322	38,555
27	Maint-Structures-Major	832,384	321,003	66,563	106,260	10,850	55,128	1,330	1,525	8,159	2,322	38,555
	Maint-Reactor Plant											
	Production-Demand AVGDEMAND	4,257,476	1,792,198	496,227	885,326	111,765	474,854	31,005	11,026	93,255	22,989	216,933
28	Maint-Reactor Plant	4,257,476	1,792,198	496,227	885,326	111,765	474,854	31,005	11,026	93,255	22,989	216,933
	Maint-Elec Plant											
	Production-Demand AVGDEMAND	4,029,046	1,696,040	469,602	837,825	105,768	449,376	29,342	10,435	88,252	21,755	205,294
29	Maint-Elec Plant	4,029,046	1,696,040	469,602	837,825	105,768	449,376	29,342	10,435	88,252	21,755	205,294
	Maint-Misc Nuclear Plant											
	Production-Demand NP_PRO_DTOT	1,293,301	522,454	108,336	172,945	17,659	89,725	2,165	2,482	13,280	3,779	62,751
30	Maint-Misc Nuclear Plant	1,293,301	522,454	108,336	172,945	17,659	89,725	2,165	2,482	13,280	3,779	62,751
	TOTAL NUCLEAR POWER GENERATION											
	Production-Demand	34,758,937	17,224,746	3,768,891	6,123,057	645,192	3,256,565	82,528	88,535	512,346	142,479	2,301,728
31	TOTAL NUCLEAR POWER GENERATION	34,758,937	17,224,746	3,768,891	6,123,057	645,192	3,256,565	82,528	88,535	512,346	142,479	2,301,728
32												
33												
34	OTHER POWER GENERATION											
	Oper-Sup & Eng-Other											
	Production-Demand NP_PRO_DTOT	4,632,327	2,591,093	537,289	857,713	87,579	444,989	10,738	12,310	65,862	18,741	311,212
35	Oper-Sup & Eng-Other	4,632,327	2,591,093	537,289	857,713	87,579	444,989	10,738	12,310	65,862	18,741	311,212
	Oper-Oth Pwr Gen Exp-Other											
	Production-Demand NP_PRO_DTOT	305,740	171,188	35,498	56,667	5,786	29,399	709	813	4,351	1,238	20,561
36	Oper-Oth Pwr Gen Exp-Other	305,740	171,188	35,498	56,667	5,786	29,399	709	813	4,351	1,238	20,561
	Oper-Oth Pwr Gen Exp-Other - Renewables											
	Production-Demand NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
37	Oper-Oth Pwr Gen Exp-Other - Renewables	-	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
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Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
23	Oper-Misc Nuclear Power - PV 1&2 Decom & CE Credit	-	-	-	-	-
	Oper-Rents-Nuclear, excluding PV 1&2 CE Credit & Excess Gain Amort					
	Production-Demand NP_PRO_DTOT	-	-	-	-	-
24	Oper-Rents-Nuclear, excluding PV 1&2 CE Credit & Excess Gain Amort	-	-	-	-	-
	Oper-Rents-Nuclear - PV 1&2 CE Credit					
	Production-Demand NP_PRO_DTOT	(7)	(536)	-	(25)	(46)
25	Oper-Rents-Nuclear - PV 1&2 CE Credit	(7)	(536)	-	(25)	(46)
	Maint-Sup & Eng-Nuclear					
	Production-Demand NP_PRO_DTOT	260	18,664	-	878	1,605
26	Maint-Sup & Eng-Nuclear	260	18,664	-	878	1,605
	Maint-Structures-Major					
	Production-Demand NP_PRO_DTOT	116	8,353	-	393	718
27	Maint-Structures-Major	116	8,353	-	393	718
	Maint-Reactor Plant					
	Production-Demand AVGDEMAND	1,741	94,273	-	7,374	18,510
28	Maint-Reactor Plant	1,741	94,273	-	7,374	18,510
	Maint-Elec Plant					
	Production-Demand AVGDEMAND	1,647	89,215	-	6,978	17,517
29	Maint-Elec Plant	1,647	89,215	-	6,978	17,517
	Maint-Misc Nuclear Plant					
	Production-Demand NP_PRO_DTOT	189	13,596	-	639	1,169
30	Maint-Misc Nuclear Plant	189	13,596	-	639	1,169
	TOTAL NUCLEAR POWER GENERATION					
	Production-Demand	7,814	521,753	-	29,432	53,869
31	TOTAL NUCLEAR POWER GENERATION	7,814	521,753	-	29,432	53,869
32						
33						
34	OTHER POWER GENERATION					
	Oper-Sup & Eng-Other					
	Production-Demand NP_PRO_DTOT	938	67,428	-	3,171	5,798
35	Oper-Sup & Eng-Other	938	67,428	-	3,171	5,798
	Oper-Oth Pwr Gen Exp-Other					
	Production-Demand NP_PRO_DTOT	62	4,455	-	210	383
36	Oper-Oth Pwr Gen Exp-Other	62	4,455	-	210	383
	Oper-Oth Pwr Gen Exp-Other - Renewables					
	Production-Demand NP_PRO_DTOT	-	-	-	-	-
37	Oper-Oth Pwr Gen Exp-Other - Renewables	-	-	-	-	-



**Public Service Company of New Mexico**  
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 Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Maint - Structures											
38	Production-Demand	909,046	506,203	104,966	167,565	17,110	86,934	2,098	2,405	12,867	3,661	60,799
	Maint - Structures	909,046	506,203	104,966	167,565	17,110	86,934	2,098	2,405	12,867	3,661	60,799
	Maint-Gen & Elec Plant											
39	Production-Demand	10,591,824	5,961,126	1,236,100	1,973,274	201,486	1,023,752	24,703	28,321	151,524	43,116	715,981
	Maint-Gen & Elec Plant	10,591,824	5,961,126	1,236,100	1,973,274	201,486	1,023,752	24,703	28,321	151,524	43,116	715,981
	Maint-Gen & Elec Plant - Renewables											
40	Production-Demand	-	-	-	-	-	-	-	-	-	-	-
	Maint-Gen & Elec Plant - Renewables	-	-	-	-	-	-	-	-	-	-	-
	Maint-Gen & Elec Plant											
41	Production-Demand	2,829,053	1,492,195	309,422	493,952	50,436	256,267	6,184	7,089	37,930	10,793	179,225
	Maint-Gen & Elec Plant	2,829,053	1,492,195	309,422	493,952	50,436	256,267	6,184	7,089	37,930	10,793	179,225
	TOTAL OTHER POWER GENERATION											
42	Production-Demand	20,751,228	10,721,805	2,223,275	3,549,172	362,398	1,841,341	44,432	50,938	272,534	77,549	1,287,778
43	TOTAL OTHER POWER GENERATION	20,751,228	10,721,805	2,223,275	3,549,172	362,398	1,841,341	44,432	50,938	272,534	77,549	1,287,778
44												
	TOTAL POWER PRODUCTION EXPENSE											
45	Production-Demand	82,125,961	40,540,200	8,914,466	14,505,240	1,532,583	7,731,249	196,726	209,872	1,222,487	339,331	5,469,320
46	TOTAL POWER PRODUCTION EXPENSE	82,125,961	40,540,200	8,914,466	14,505,240	1,532,583	7,731,249	196,726	209,872	1,222,487	339,331	5,469,320
47												
1	TRANSMISSION EXPENSES											
	Oper-Sup & Eng-ETrans											
	Production-Demand	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	993,313	1,124,907	233,261	372,371	38,022	193,079	4,654	5,344	28,577	8,123	134,919
	Distribution-Demand-Subs	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-	-	-	-	-	-	-
2	Oper-Sup & Eng-ETrans	993,313	1,124,907	233,261	372,371	38,022	193,079	4,654	5,344	28,577	8,123	134,919
	Oper-Load Dispatch-ETrans											
	Production-Demand	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	413,909	204,476	42,400	67,687	6,911	35,096	846	971	5,195	1,477	24,524
	Distribution-Demand-Subs	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
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Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20	
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15	
	Maint - Structures						
	Production-Demand	NP_PRO_DTOT	183	13,173	-	620	1,133
38	Maint - Structures		183	13,173	-	620	1,133
	Maint-Gen & Elec Plant						
	Production-Demand	NP_PRO_DTOT	2,157	155,126	-	7,295	13,338
39	Maint-Gen & Elec Plant		2,157	155,126	-	7,295	13,338
	Maint-Gen & Elec Plant - Renewables						
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-
40	Maint-Gen & Elec Plant - Renewables		-	-	-	-	-
	Maint-Gen & Elec Plant						
	Production-Demand	NP_PRO_DTOT	540	38,831	-	1,826	3,339
41	Maint-Gen & Elec Plant		540	38,831	-	1,826	3,339
	TOTAL OTHER POWER GENERATION						
	Production-Demand		3,880	279,013	-	13,122	23,991
42	TOTAL OTHER POWER GENERATION		3,880	279,013	-	13,122	23,991
43							
44							
	TOTAL POWER PRODUCTION EXPENSE						
	Production-Demand		18,744	1,244,403	-	71,135	130,206
45	TOTAL POWER PRODUCTION EXPENSE		18,744	1,244,403	-	71,135	130,206
46							
47							
1	TRANSMISSION EXPENSES						
	Oper-Sup & Eng-ETrans						
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	406	29,232	231,151	1,377	2,517
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-
2	Oper-Sup & Eng-ETrans		406	29,232	231,151	1,377	2,517
	Oper-Load Dispatch-ETrans						
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	74	5,314	42,017	250	458
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-

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Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	
3	Oper-Load Dispatch-ETrans		413,909	204,476	42,400	67,687	6,911	35,096	846	971	5,195	1,477	24,524
	Oper-Station Exp-ETrans												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	581,805	299,459	62,096	99,128	10,122	51,399	1,239	1,423	7,608	2,162	35,916
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
4	Oper-Station Exp-ETrans		581,805	299,459	62,096	99,128	10,122	51,399	1,239	1,423	7,608	2,162	35,916
	Oper-Overhead Lines-ETrans												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	66,074	32,018	6,639	10,599	1,082	5,496	132	152	813	231	3,840
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
5	Oper-Overhead Lines-ETrans		66,074	32,018	6,639	10,599	1,082	5,496	132	152	813	231	3,840
	Oper-Misc Transmission-E												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	1,216,865	596,346	123,658	197,405	20,157	102,357	2,467	2,833	15,150	4,306	71,524
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
6	Oper-Misc Transmission-E		1,216,865	596,346	123,658	197,405	20,157	102,357	2,467	2,833	15,150	4,306	71,524
	Oper-Rents-Transmission-E												

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
3	Oper-Load Dispatch-ETrans		74	5,314	42,017	250
	Oper-Station Exp-ETrans					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	108	7,782	61,534	366
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
4	Oper-Station Exp-ETrans		108	7,782	61,534	366
	Oper-Overhead Lines-ETrans					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	12	832	6,579	39
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
5	Oper-Overhead Lines-ETrans		12	832	6,579	39
	Oper-Misc Transmission-E					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	215	15,497	122,540	730
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
6	Oper-Misc Transmission-E		215	15,497	122,540	730
	Oper-Rents-Transmission-E					

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
 Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	
	Transmission-Demand	NP_TRA_DTOT	5,551,371	2,914,494	604,350	964,767	98,510	500,243	12,059	13,847	74,040	21,046	349,557
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-	-
7	Oper-Rents-Transmission-E		5,551,371	2,914,494	604,350	964,767	98,510	500,243	12,059	13,847	74,040	21,046	349,557
	Maint Sup & Eng-ETrans												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	3,138	1,537	319	509	52	264	6	7	39	11	184
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-	-
8	Maint Sup & Eng-ETrans		3,138	1,537	319	509	52	264	6	7	39	11	184
	Maint-Structures-ETrans												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-	-
9	Maint-Structures-ETrans		-	-	-	-	-	-	-	-	-	-	-
	Maint-Sta Equip-ETrans												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	1,536,745	752,715	156,083	249,167	25,442	129,196	3,114	3,576	19,122	5,435	90,279
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20	
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15	
	Production-Demand	NP_PRO_DTOT	-	-	-	-	
	Transmission-Demand	NP_TRA_DTOT	1,053	75,736	598,885	3,567	6,521
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	
7	Oper-Rents-Transmission-E		1,053	75,736	598,885	3,567	6,521
	Maint Sup & Eng-ETrans						
	Production-Demand	NP_PRO_DTOT	-	-	-	-	
	Transmission-Demand	NP_TRA_DTOT	1	40	316	2	3
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	
8	Maint Sup & Eng-ETrans		1	40	316	2	3
	Maint-Structures-ETrans						
	Production-Demand	NP_PRO_DTOT	-	-	-	-	
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	
9	Maint-Structures-ETrans		-	-	-	-	
	Maint-Sta Equip-ETrans						
	Production-Demand	NP_PRO_DTOT	-	-	-	-	
	Transmission-Demand	NP_TRA_DTOT	272	19,560	154,672	921	1,684
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
10	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	
	Maint-Sta Equip-ETrans		1,536,745	752,715	156,083	249,167	25,442	129,196	3,114	3,576	19,122	5,435	90,279
	Maint-Overhead Lns-ETrans												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	
	Transmission-Demand	NP_TRA_DTOT	469,674	229,955	47,684	76,121	7,773	39,469	951	1,092	5,842	1,661	27,580
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	
11	Maint-Overhead Lns-ETrans		469,674	229,955	47,684	76,121	7,773	39,469	951	1,092	5,842	1,661	27,580
	Maint - Underground Line												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	
12	Maint - Underground Line		-	-	-	-	-	-	-	-	-	-	
	Maint-Misc Trans Plt-Maj-E												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	
13	Maint-Misc Trans Plt-Maj-E		-	-	-	-	-	-	-	-	-	-	
	Maint-Trans Plant-NonMaj-E												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	
	Transmission-Demand	NP_TRA_DTOT	1,783	848	176	281	29	146	4	4	22	6	102
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
10	Distribution-Customer-Other	-	-	-	-	-
	Maint-Sta Equip-ETrans	272	19,560	154,672	921	1,684
	Maint-Overhead Lns-ETrans					
	Production-Demand	-	-	-	-	-
	Transmission-Demand	83	5,976	47,252	281	515
	Distribution-Demand-Subs	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-
11	Maint-Overhead Lns-ETrans	83	5,976	47,252	281	515
	Maint - Underground Line					
	Production-Demand	-	-	-	-	-
	Transmission-Demand	-	-	-	-	-
	Distribution-Demand-Subs	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-
12	Maint - Underground Line	-	-	-	-	-
	Maint-Misc Trans Plt-Maj-E					
	Production-Demand	-	-	-	-	-
	Transmission-Demand	-	-	-	-	-
	Distribution-Demand-Subs	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-
13	Maint-Misc Trans Plt-Maj-E	-	-	-	-	-
	Maint-Trans Plant-NonMaj-E					
	Production-Demand	-	-	-	-	-
	Transmission-Demand	0	22	174	1	2
	Distribution-Demand-Subs	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-



Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential	Small Power	General Power	GP Low LF	Large Power	Industrial Power	Irrigation	Water & Sewage	Industrial Power	Industrial Power	
		0	1	2	3	4	5	6	7	8	9	10	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	
14	Maint-Trans Plant-NonMaj-E		1,783	848	176	281	29	146	4	4	22	6	102
	HLM - Transmission O&M												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
15	HLM - Transmission O&M		-	-	-	-	-	-	-	-	-	-	-
	Transmission by Others												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	27,046,790	13,666,374	2,833,861	4,523,894	461,924	2,345,691	56,545	64,928	347,183	98,685	1,639,112
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
16	Transmission by Others		27,046,790	13,666,374	2,833,861	4,523,894	461,924	2,345,691	56,545	64,928	347,183	98,685	1,639,112
	TOTAL TRANSMISSION EXPENSE												
	Transmission-Demand		42,432,770	19,823,132	4,110,528	6,561,928	670,023	3,402,434	82,019	94,178	503,590	143,143	2,377,539
17	TOTAL TRANSMISSION EXPENSE		42,432,770	19,823,132	4,110,528	6,561,928	670,023	3,402,434	82,019	94,178	503,590	143,143	2,377,539
18													
19													
20	DISTRIBUTION EXPENSES												
21	DISTRIBUTION OPERATIONS EXPENSES												
	Oper-Street Light/Signal-E												
	Distribution-Customer-Other	ST_LIGHTS	-	-	-	-	-	-	-	-	-	-	-
22	Oper-Street Light/Signal-E		-	-	-	-	-	-	-	-	-	-	-
	Oper-Meter Expense-EDist												
	Distribution-Customer-Meters	WTD_METE	3,383,792	2,167,898	732,330	256,049	66,891	69,003	833	24,214	63,238	417	417
23	Oper-Meter Expense-EDist		3,383,792	2,167,898	732,330	256,049	66,891	69,003	833	24,214	63,238	417	417

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
14	Maint-Trans Plant-NonMaj-E		0	22	174	1
	HLM - Transmission O&M					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
15	HLM - Transmission O&M		-	-	-	-
	Transmission by Others					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	4,938	355,134	2,808,234	16,725
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
16	Transmission by Others		4,938	355,134	2,808,234	16,725
	TOTAL TRANSMISSION EXPENSE					
	Transmission-Demand		7,162	515,124	4,073,355	24,260
17	TOTAL TRANSMISSION EXPENSE		7,162	515,124	4,073,355	24,260
18						
19						
20	DISTRIBUTION EXPENSES					
21	DISTRIBUTION OPERATIONS EXPENSES					
	Oper-Street Light/Signal-E					
	Distribution-Customer-Other	ST_LIGHTS	-	-	-	-
22	Oper-Street Light/Signal-E		-	-	-	-
	Oper-Meter Expense-EDist					
	Distribution-Customer-Meters	WTD_METE	417	1,667	417	-
23	Oper-Meter Expense-EDist		417	1,667	417	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Oper-Sup & Eng-EDist											
	Production-Demand	5819_PROD	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel	5819_PROEF	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	5819_PROENF	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	5819_TRAD	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	5819_DISDSUB	281,588	134,013	37,512	47,645	8,265	25,077	-	843	6,248	-
	Distribution-Demand-Primary	5819_DISDPRI	496,288	254,660	71,282	90,537	15,705	47,653	-	1,601	11,873	-
	Distribution-Demand-Secondary	5819_DISDSEC	205,237	119,666	33,496	42,544	7,380	-	-	752	-	-
	Distribution-Customer-Services	5819_DISCSRV	10,830	9,871	959	-	-	-	-	-	-	-
	Distribution-Customer-Meters	5918_DISCMTR	793,105	509,793	171,713	59,880	14,821	15,851	96	5,578	14,507	96
	Distribution-Customer-Meter Reading	5918_DISCMTRR	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	5819_DISCBIL	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	5918_DISCINF	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	5918_DISCOTH	2,983	1,316	170	72	9	38	1	2	8	2
24	Oper-Sup & Eng-EDist		1,790,031	1,029,319	315,131	240,677	46,179	88,620	97	8,776	32,636	98
	Oper-Station Exp-EDist											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	1,166,052	600,370	168,050	213,444	37,025	112,345	-	3,775	27,991	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-
25	Oper-Station Exp-EDist		1,166,052	600,370	168,050	213,444	37,025	112,345	-	3,775	27,991	-
	Oper-Overhead Lines-EDist											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	1,508,937	880,285	246,401	312,960	54,287	164,724	-	5,535	41,042	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	760,860	413,652	115,785	147,062	25,510	-	-	2,601	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-
26	Oper-Overhead Lines-EDist		2,269,797	1,293,937	362,186	460,022	79,797	164,724	-	8,136	41,042	-
	Oper-Undergrd Line-EDist											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Oper-Sup & Eng-EDist					
	Production-Demand	5819_PROD	-	-	-	-
	Production-Energy-Fuel	5819_PROEF	-	-	-	-
	Production-Energy-Non-Fuel	5819_PROENF	-	-	-	-
	Transmission-Demand	5819_TRAD	-	-	-	-
	Distribution-Demand-Subs	5819_DISDSUB	-	4,022	-	554
	Distribution-Demand-Primary	5819_DISDPRI	-	-	-	1,013
	Distribution-Demand-Secondary	5819_DISDSEC	-	-	-	1,924
	Distribution-Customer-Services	5819_DISCSRV	-	-	-	495
	Distribution-Customer-Meters	5918_DISCMTR	192	384	96	-
	Distribution-Customer-Meter Reading	5918_DISCMTRR	-	-	-	-
	Distribution-Customer-Billing & Collections	5819_DISCBIL	-	-	-	-
	Distribution-Customer-Service & Info	5918_DISCINF	-	-	-	-
	Distribution-Customer-Other	5918_DISCOTH	0	7	12	48
24	Oper-Sup & Eng-EDist		192	4,414	108	2,149
	Oper-Station Exp-EDist					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	18,019	-	2,482
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	4,537
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Service & Info		-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHOT	-	-	-	-
25	Oper-Station Exp-EDist		-	18,019	-	2,482
	Oper-Overhead Lines-EDist					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Production-Energy-Fuel		-	-	-	-
	Production-Energy-Non-Fuel		-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	3,639
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	1,710
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	3,126
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Service & Info		-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHOT	-	-	-	-
26	Oper-Overhead Lines-EDist		-	-	-	5,348
	Oper-Undergrd Line-EDist					
	Production-Demand	NP_PRO_DTOT	-	-	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
 Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	269,321	156,749	43,876	55,728	9,667	29,332	-	986	7,308	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	135,801	73,658	20,618	26,187	4,542	-	-	463	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-
27	Oper-Undergrd Line-EDist		405,122	230,407	64,493	81,915	14,209	29,332	-	1,449	7,308	-
	Oper-Misc Dist Exp-EDist											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	1,225,581	971,765	272,007	345,483	59,929	181,842	-	6,110	45,307	118,899
	Distribution-Demand-Primary	NP_DIS_DPRITOT	3,700,742	3,599,501	1,007,538	1,279,700	221,982	673,559	-	22,634	167,820	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	1,866,046	1,691,431	473,449	601,340	104,311	-	-	10,636	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	569,723	818,184	79,502	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	372,712	368,994	124,288	43,342	10,727	11,473	70	4,038	10,501	70
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	110,111	109,060	14,101	5,935	787	3,157	94	140	622	2,318
28	Oper-Misc Dist Exp-EDist		7,844,914	7,558,935	1,970,884	2,275,800	397,735	870,032	164	43,558	224,249	121,286
	Oper-Rents-Distribution-E											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	99,369	57,557	16,111	20,463	3,550	10,770	-	362	2,683	7,042
	Distribution-Demand-Primary	NP_DIS_DPRITOT	300,053	213,197	59,676	75,796	13,148	39,895	-	1,341	9,940	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	151,298	100,183	28,042	35,617	6,178	-	-	630	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	46,193	48,461	4,709	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	30,219	21,855	7,362	2,567	635	680	4	239	622	4
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	8,928	6,460	835	352	47	187	6	8	37	137
29	Oper-Rents-Distribution-E		636,060	447,714	116,735	134,795	23,558	51,532	10	2,580	13,282	7,184
	TOTAL DISTRIBUTION OPERATIONS EXPENSES											
	Distribution-Demand-Subs		3,705,890	1,763,706	493,680	627,035	108,768	330,035	-	11,090	82,229	215,796
	Distribution-Demand-Primary		9,947,586	5,104,392	1,428,772	1,814,721	314,789	955,163	-	32,096	237,982	-
	Distribution-Demand-Secondary		4,113,772	2,398,589	671,390	852,750	147,921	-	-	15,082	-	-
	Distribution-Customer-Services		961,686	876,516	85,170	-	-	-	-	-	-	-
	Distribution-Customer-Meters		5,260,849	3,381,579	1,139,011	397,200	98,308	105,146	637	37,002	96,231	637
	Distribution-Customer-Other		264,893	116,835	15,106	6,358	843	3,382	101	150	667	2,483
30	TOTAL DISTRIBUTION OPERATIONS EXPENSES		24,254,676	13,641,617	3,833,129	3,698,064	670,629	1,393,725	738	95,421	417,109	218,916
31												
32												
33	TOTAL DISTRIBUTION MAINTENANCE EXPENSES											
	Maint-Streetlight/Signal-E											

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	648	1,184
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	304	557
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
27	Oper-Undergrd Line-EDist		-	-	952	1,741
	Oper-Misc Dist Exp-EDist					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	29,165	-	7,343
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	14,878	27,200
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	6,991	12,782
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	139	278	70	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	11	603	1,025	3,971
28	Oper-Misc Dist Exp-EDist		150	30,046	1,095	29,857
	Oper-Rents-Distribution-E					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	1,727	-	238
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	881
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	414
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	8	16	4	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	1	36	61	235
29	Oper-Rents-Distribution-E		9	1,780	65	1,768
	TOTAL DISTRIBUTION OPERATIONS EXPENSES					
	Distribution-Demand-Subs		-	52,933	-	7,290
	Distribution-Demand-Primary		-	-	-	21,099
	Distribution-Demand-Secondary		-	-	-	9,914
	Distribution-Customer-Services		-	-	-	-
	Distribution-Customer-Meters		1,274	2,549	637	-
	Distribution-Customer-Other		12	646	1,098	4,254
30	TOTAL DISTRIBUTION OPERATIONS EXPENSES		1,287	56,128	1,736	42,557
31						
32						
33	TOTAL DISTRIBUTION MAINTENANCE EXPENSES					
	Maint-Streetlight/Signal-E					

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
 Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
34	Distribution-Customer-Other Maint-Streetlight/Signal-E	1,812,051 1,812,051	- -	- -	- -	- -	- -	- -	- -	- -	- -	- -
35	Maint-Meters-EDist Distribution-Customer-Meters Maint-Meters-EDist	548,752 548,752	351,570 351,570	118,763 118,763	41,524 41,524	10,848 10,848	11,190 11,190	135 135	3,927 3,927	10,255 10,255	68 68	68 68
36	Maint-Sup & Eng-EDist Production-Demand Production-Energy-Fuel Production-Energy-Non-Fuel Transmission-Demand Distribution-Demand-Subs Distribution-Demand-Primary Distribution-Demand-Secondary Distribution-Customer-Services Distribution-Customer-Meters Distribution-Customer-Meter Reading Distribution-Customer-Billing & Collections Distribution-Customer-Service & Info Distribution-Customer-Other Maint-Sup & Eng-EDist	- - - - 127,805 672,743 278,209 343 61,566 - - 95 1,140,762	- - - - 60,825 345,204 162,214 313 39,574 - - 42 608,171	- - - - 17,026 96,626 45,405 30 13,330 - - 5 172,422	- - - - 21,625 122,727 57,670 - 4,648 - - 2 206,673	- - - - 3,751 21,289 10,004 - 1,150 - - 0 36,194	- - - - 11,382 64,596 - - 1,230 - - 1 77,210	- - - - - - 7 - - - - - 0 7	- - - - 382 2,171 1,020 - 433 - - 0 4,006	- - - - 2,836 16,094 - - 1,126 - - 0 20,057	- - - - - - 7 - - - - 0 8	- - - - 7,442 - - - 7 - - 1 7,451
37	Maint-Structures-EDist Production-Demand Transmission-Demand Distribution-Demand-Subs Distribution-Demand-Primary Distribution-Demand-Secondary Distribution-Customer-Services Distribution-Customer-Meters Distribution-Customer-Meter Reading Distribution-Customer-Billing & Collections Distribution-Customer-Service & Info Distribution-Customer-Other Maint-Structures-EDist	- - 7,330 22,133 11,160 3,407 2,229 - - 659 46,918	- - 3,606 13,356 6,276 3,036 1,369 - - 405 28,047	- - 1,009 3,738 1,757 295 461 - - 52 7,313	- - 1,282 4,748 2,231 - 161 - - 22 8,444	- - 222 824 387 - 40 - - 3 1,476	- - 675 2,499 - - 43 - - 12 3,228	- - - - - - 0 - - 0 1	- - 23 84 39 - 15 - - 1 162	- - 168 623 - - 39 - - 2 832	- - - - - - 0 - - 1 1	- - 441 - - - 0 - - 9 450
	Maint-Station Equip-EDist Production-Demand Transmission-Demand Distribution-Demand-Subs Distribution-Demand-Primary Distribution-Demand-Secondary Distribution-Customer-Services Distribution-Customer-Meters Distribution-Customer-Meter Reading Distribution-Customer-Billing & Collections Distribution-Customer-Other	- - 1,138,242 - - - - - - - - -	- - 586,327 - - - - - - - - -	- - 164,119 - - - - - - - - -	- - 208,452 - - - - - - - - -	- - 36,159 - - - - - - - - -	- - 109,717 - - - - - - - - -	- - 3,687 - - - - - - - - -	- - 27,336 - - - - - - - - -	- - - - - - - - - - -	- - 71,739 - - - - - - - - -	

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20	
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15	
34	Distribution-Customer-Other	-	-	-	516,204	1,295,848	
	Maint-Streetlight/Signal-E	-	-	-	516,204	1,295,848	
35	Maint-Meters-EDist						
	Distribution-Customer-Meters	68	270	68	-	-	
	Maint-Meters-EDist	68	270	68	-	-	
36	Maint-Sup & Eng-EDist						
	Production-Demand	-	-	-	-	-	
	Production-Energy-Fuel	-	-	-	-	-	
	Production-Energy-Non-Fuel	-	-	-	-	-	
	Transmission-Demand	-	-	-	-	-	
	Distribution-Demand-Subs	-	1,826	-	251	460	
	Distribution-Demand-Primary	-	-	-	1,427	2,609	
	Distribution-Demand-Secondary	-	-	-	670	1,226	
	Distribution-Customer-Services	-	-	-	-	-	
	Distribution-Customer-Meters	15	30	7	-	-	
	Distribution-Customer-Meter Reading	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	-	-	-	-	-	
	Distribution-Customer-Service & Info	-	-	-	-	-	
	Distribution-Customer-Other	0	0	0	2	40	
	Maint-Sup & Eng-EDist	15	1,856	8	2,350	4,334	
37	Maint-Structures-EDist						
	Production-Demand	-	-	-	-	-	
	Transmission-Demand	-	-	-	-	-	
	Distribution-Demand-Subs	-	108	-	15	27	
	Distribution-Demand-Primary	-	-	-	55	101	
	Distribution-Demand-Secondary	-	-	-	26	47	
	Distribution-Customer-Services	-	-	-	-	-	
	Distribution-Customer-Meters	1	1	0	-	-	
	Distribution-Customer-Meter Reading	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	-	-	-	-	-	
	Distribution-Customer-Service & Info	-	-	-	-	-	
	Distribution-Customer-Other	0	2	4	15	391	
	Maint-Structures-EDist	1	111	4	111	566	
	37	Maint-Station Equip-EDist					
		Production-Demand	-	-	-	-	-
Transmission-Demand		-	-	-	-	-	
Distribution-Demand-Subs		-	17,597	-	2,424	4,431	
Distribution-Demand-Primary		-	-	-	-	-	
Distribution-Demand-Secondary		-	-	-	-	-	
Distribution-Customer-Services		-	-	-	-	-	
Distribution-Customer-Meters		-	-	-	-	-	
Distribution-Customer-Meter Reading		-	-	-	-	-	
Distribution-Customer-Billing & Collections		-	-	-	-	-	
Distribution-Customer-Other		-	-	-	-	-	



**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
 Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
38	Maint-Station Equip-EDist	1,138,242	586,327	164,119	208,452	36,159	109,717	-	3,687	27,336	-	71,739
	Maint-Overhead Lns-EDist											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	4,171,060	2,462,745	689,348	875,558	151,878	460,843	-	15,486	114,821	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	2,103,197	1,157,261	323,929	411,431	71,368	-	7,277	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-
39	Maint-Overhead Lns-EDist	6,274,257	3,620,005	1,013,277	1,286,989	223,246	460,843	-	22,763	114,821	-	-
	Maint-Und Lines-EDist											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	1,480,182	871,977	244,076	310,007	53,775	163,169	-	5,483	40,654	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	746,360	409,748	114,693	145,674	25,269	-	2,576	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-
40	Maint-Und Lines-EDist	2,226,543	1,281,726	358,768	455,681	79,044	163,169	-	8,059	40,654	-	-
	Maint-Misc Dist Plant-E											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-
41	Maint-Misc Dist Plant-E	-	-	-	-	-	-	-	-	-	-	-
	TOTAL DISTRIBUTION MAINTENANCE EXPENSES											
	Distribution-Demand-Subs	1,367,369	650,758	182,154	231,358	40,132	121,774	-	4,092	30,340	-	79,623
	Distribution-Demand-Primary	7,197,573	3,693,281	1,033,788	1,313,041	227,765	691,108	-	23,223	172,192	-	-
	Distribution-Demand-Secondary	2,976,519	1,735,499	485,784	617,007	107,028	-	-	10,913	-	-	-
	Distribution-Customer-Services	3,674	3,349	325	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
38	Maint-Station Equip-EDist	-	17,597	-	2,424	4,431
	Maint-Overhead Lns-EDist					
	Production-Demand	-	-	-	-	-
	Transmission-Demand	-	-	-	-	-
	Distribution-Demand-Subs	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	10,180	18,610
	Distribution-Demand-Secondary	-	-	-	4,783	8,745
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-
39	Maint-Overhead Lns-EDist	-	-	-	14,963	27,355
	Maint-Und Lines-EDist					
	Production-Demand	-	-	-	-	-
	Transmission-Demand	-	-	-	-	-
	Distribution-Demand-Subs	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	3,604	6,589
	Distribution-Demand-Secondary	-	-	-	1,694	3,096
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-
40	Maint-Und Lines-EDist	-	-	-	5,298	9,686
	Maint-Misc Dist Plant-E					
	Production-Demand	-	-	-	-	-
	Transmission-Demand	-	-	-	-	-
	Distribution-Demand-Subs	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-
41	Maint-Misc Dist Plant-E	-	-	-	-	-
	TOTAL DISTRIBUTION MAINTENANCE EXPENSES					
	Distribution-Demand-Subs	-	19,531	-	2,690	4,918
	Distribution-Demand-Primary	-	-	-	15,266	27,909
	Distribution-Demand-Secondary	-	-	-	7,174	13,115
	Distribution-Customer-Services	-	-	-	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30		
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10		
		Distribution-Customer-Meters	658,688	423,393	142,611	49,732	12,309	13,165	80	4,633	12,049	80	80	
		Distribution-Customer-Other	1,959,461	446	58	24	3	13	0	1	3	1	9	
42		TOTAL DISTRIBUTION MAINTENANCE EXPENSES	14,163,283	6,506,726	1,844,719	2,211,162	387,238	826,059	80	42,861	214,583	80	79,712	
43		TOTAL DISTRIBUTION EXPENSES												
		Distribution-Demand-Subs	5,073,259	2,414,464	675,833	858,394	148,900	451,808	-	15,182	112,570	-	295,418	
		Distribution-Demand-Primary	17,145,159	8,797,674	2,462,560	3,127,761	542,554	1,646,271	-	55,320	410,174	-	-	
		Distribution-Demand-Secondary	7,090,291	4,134,088	1,157,174	1,469,757	254,950	-	-	25,995	-	-	-	
		Distribution-Customer-Services	965,360	879,865	85,496	-	-	-	-	-	-	-	-	
		Distribution-Customer-Meters	5,919,537	3,804,972	1,281,622	446,931	110,617	118,310	717	41,635	108,279	717	717	
		Distribution-Customer-Other	2,224,353	117,281	15,164	6,382	846	3,395	101	151	669	170	2,493	
44		TOTAL DISTRIBUTION EXPENSES	38,417,959	20,148,343	5,677,848	5,909,226	1,057,867	2,219,785	818	138,282	631,692	887	298,628	
45														
46														
47		CUSTOMER ACCOUNTS EXPENSES												
		Supervision-Customer Accts												
		Distribution-Customer-Other	CUSTEXP	(287,107)	(228,275)	(29,645)	(13,098)	(1,841)	(6,463)	(426)	(277)	(1,320)	(317)	(2,959)
48		Supervision-Customer Accts	(287,107)	(228,275)	(29,645)	(13,098)	(1,841)	(6,463)	(426)	(277)	(1,320)	(317)	(2,959)	
		Meter Reading Expenses												
		Distribution-Customer-Meter Reading	CUST902	5,743,638	5,115,750	577,240	34,795	9,090	1,757	21	3,290	1,610	11	11
49		Meter Reading Expenses	5,743,638	5,115,750	577,240	34,795	9,090	1,757	21	3,290	1,610	11	11	
		Customer Record and Coll												
		Distribution-Customer-Billing & Collections	CUST903	9,661,845	8,605,623	971,023	58,531	15,291	2,955	36	5,535	2,708	18	18
50		Customer Record and Coll	9,661,845	8,605,623	971,023	58,531	15,291	2,955	36	5,535	2,708	18	18	
		Uncollectible Expenses												
		Distribution-Customer-Billing & Collections	_EXP904	3,563,010	4,034,707	(159,270)	(110,598)	(110,598)	(91,229)	-	-	-	-	-
		Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-	
		Distribution-Customer-Other	-	-	-	-	-	-	-	-	-	-	-	
51		Uncollectible Expenses	3,563,010	4,034,707	(159,270)	(110,598)	(110,598)	(91,229)	-	-	-	-	-	
		Misc Customer Accts Exp												
		Distribution-Customer-Other	CUSTEXP	-	-	-	-	-	-	-	-	-	-	
52		Misc Customer Accts Exp	-	-	-	-	-	-	-	-	-	-	-	
		Cust Service/Inf Expenses												
		Distribution-Customer-Other	CUSTEXP	60,832	48,366	6,281	2,775	390	1,369	90	59	280	67	627
53		Cust Service/Inf Expenses	60,832	48,366	6,281	2,775	390	1,369	90	59	280	67	627	
		Customer Assistance Exps												
		Distribution-Customer-Other	CUSTEXP	749,439	595,869	77,383	34,190	4,807	16,870	1,112	724	3,445	828	7,723
54		Customer Assistance Exps	749,439	595,869	77,383	34,190	4,807	16,870	1,112	724	3,445	828	7,723	
		Inform/Instruc Advert Exps												
		Distribution-Customer-Other	CUSTEXP	3,491	2,775	360	159	22	79	5	3	16	4	36

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B Large Service 11	Schedule 35B Lg Power Service 12	Schedule 36B Special Service Rate 13	Schedule 6 Priv. Area Light 14	Schedule 20 Streetlighting 15	
	Distribution-Customer-Meters	160	319	80	-	-	
	Distribution-Customer-Other	0	2	4	691,225	1,267,671	
42	TOTAL DISTRIBUTION MAINTENANCE EXPENSES	160	19,852	84	716,354	1,313,612	
43							
	TOTAL DISTRIBUTION EXPENSES						
	Distribution-Demand-Subs	-	72,464	-	9,980	18,245	
	Distribution-Demand-Primary	-	-	-	36,364	66,481	
	Distribution-Demand-Secondary	-	-	-	17,088	31,240	
	Distribution-Customer-Services	-	-	-	-	-	
	Distribution-Customer-Meters	1,434	2,868	717	-	-	
	Distribution-Customer-Other	12	648	1,103	695,479	1,380,460	
44	TOTAL DISTRIBUTION EXPENSES	1,446	75,980	1,820	758,911	1,496,426	
45							
46							
47	CUSTOMER ACCOUNTS EXPENSES						
	Supervision-Customer Accts						
	Distribution-Customer-Other	CUSTEXP	(24)	(1,287)	(832)	(98)	(245)
48	Supervision-Customer Accts		(24)	(1,287)	(832)	(98)	(245)
	Meter Reading Expenses						
	Distribution-Customer-Meter Reading	CUST902	11	42	11	-	-
49	Meter Reading Expenses		11	42	11	-	-
	Customer Record and Coll						
	Distribution-Customer-Billing & Collections	CUST903	18	71	18	-	-
50	Customer Record and Coll		18	71	18	-	-
	Uncollectible Expenses						
	Distribution-Customer-Billing & Collections	_EXP904	-	-	-	-	-
	Distribution-Customer-Service & Info		-	-	-	-	-
	Distribution-Customer-Other		-	-	-	-	-
51	Uncollectible Expenses		-	-	-	-	-
	Misc Customer Accts Exp						
	Distribution-Customer-Other	CUSTEXP	-	-	-	-	-
52	Misc Customer Accts Exp		-	-	-	-	-
	Cust Service/Inf Expenses						
	Distribution-Customer-Other	CUSTEXP	5	273	176	21	52
53	Cust Service/Inf Expenses		5	273	176	21	52
	Customer Assistance Exps						
	Distribution-Customer-Other	CUSTEXP	64	3,360	2,171	255	639
54	Customer Assistance Exps		64	3,360	2,171	255	639
	Inform/Instruc Advert Exps						
	Distribution-Customer-Other	CUSTEXP	0	16	10	1	3

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
55	Inform/Instruc Advert Exps	3,491	2,775	360	159	22	79	5	3	16	4	36	
	Demo & Selling Expenses - Excluding Production												
	Distribution-Customer-Other	CUSTEXP	246	196	25	11	2	6	0	0	1	0	3
56	Demo & Selling Expenses - Excluding Production	246	196	25	11	2	6	0	0	1	0	3	
	Demo & Selling Expenses - Production												
	Distribution-Customer-Other	CUSTEXP	4,479,209	3,561,359	462,501	204,347	28,728	100,827	6,643	4,328	20,590	4,948	46,160
57	Demo & Selling Expenses - Production	4,479,209	3,561,359	462,501	204,347	28,728	100,827	6,643	4,328	20,590	4,948	46,160	
	Advertising Expense												
	Distribution-Customer-Other	CUSTEXP	-	-	-	-	-	-	-	-	-	-	-
58	Advertising Expense	-	-	-	-	-	-	-	-	-	-	-	
	TOTAL CUSTOMER ACCOUNTS AND SALES EXPENSES												
	Distribution-Customer-Meter Reading	5,743,638	5,115,750	577,240	34,795	9,090	1,757	21	3,290	1,610	11	11	
	Distribution-Customer-Billing & Collections	13,224,856	12,640,330	811,753	(52,067)	(95,307)	(88,274)	36	5,535	2,708	18	18	
	Distribution-Customer-Other	5,006,109	3,980,291	516,906	228,384	32,107	112,687	7,425	4,837	23,012	5,530	51,590	
59	TOTAL CUSTOMER ACCOUNTS AND SALES EXPENSES	23,974,602	21,736,370	1,905,899	211,112	(54,111)	26,169	7,482	13,662	27,330	5,559	51,618	
60													
61													
1	ADMINISTRATIVE AND GENERAL EXPENSES												
	Admin and General Salaries												
	Production-Demand	LA_PROD	779,237	402,618	83,487	133,276	13,609	69,145	1,668	1,913	10,234	2,912	48,358
	Production-Energy-Fuel	LA_PROEF	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	LA_TRAD	256,133	119,656	24,812	39,609	4,044	20,538	495	568	3,040	864	14,351
	Distribution-Demand-Subs	LA_DISDSUB	205,087	97,605	27,321	34,701	6,019	18,264	-	614	4,551	-	11,942
	Distribution-Demand-Primary	LA_DISDPRI	619,555	317,912	88,987	113,024	19,606	59,489	-	1,999	14,822	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	256,214	149,389	41,815	53,111	9,213	-	-	939	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	40,781	37,169	3,612	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	404,840	260,224	87,651	30,566	7,565	8,091	49	2,847	7,405	49	49
	Distribution-Customer-Meter Reading	LA_DISCMTRR	312,702	278,641	31,350	1,885	466	93	1	176	86	1	1
	Distribution-Customer-Billing & Collections	LA_DISCBIL	626,592	558,340	62,818	3,777	935	187	1	352	171	1	1
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	668,177	487,462	63,025	26,527	3,516	14,111	421	628	2,781	707	10,361
2	Admin and General Salaries		4,169,317	2,709,016	514,877	436,476	64,973	189,919	2,635	10,036	43,089	4,534	85,063
	AG Office Supplies Exp												
	Production-Demand	LA_PROD	236,071	121,974	25,293	40,376	4,123	20,948	505	579	3,100	882	14,650
	Production-Energy-Fuel	LA_PROEF	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	LA_TRAD	77,596	36,250	7,517	12,000	1,225	6,222	150	172	921	262	4,348
	Distribution-Demand-Subs	LA_DISDSUB	62,131	29,570	8,277	10,513	1,824	5,533	-	186	1,379	-	3,618
	Distribution-Demand-Primary	LA_DISDPRI	187,696	96,312	26,959	34,241	5,940	18,022	-	606	4,490	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	77,621	45,258	12,668	16,090	2,791	-	-	285	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	12,355	11,260	1,094	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	122,647	78,835	26,554	9,260	2,292	2,451	15	863	2,243	15	15

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
55	Inform/Instruc Advert Exps	0	16	10	1	3
	Demo & Selling Expenses - Excluding Production					
	Distribution-Customer-Other	0	1	1	0	0
56	Demo & Selling Expenses - Excluding Production	0	1	1	0	0
	Demo & Selling Expenses - Production					
	Distribution-Customer-Other	381	20,083	12,975	1,521	3,819
57	Demo & Selling Expenses - Production	381	20,083	12,975	1,521	3,819
	Advertising Expense					
	Distribution-Customer-Other	-	-	-	-	-
58	Advertising Expense	-	-	-	-	-
	TOTAL CUSTOMER ACCOUNTS AND SALES EXPENSES					
	Distribution-Customer-Meter Reading	11	42	11	-	-
	Distribution-Customer-Billing & Collections	18	71	18	-	-
	Distribution-Customer-Other	426	22,446	14,501	1,700	4,268
59	TOTAL CUSTOMER ACCOUNTS AND SALES EXPENSES	454	22,560	14,529	1,700	4,268
60						
61						
1	ADMINISTRATIVE AND GENERAL EXPENSES					
	Admin and General Salaries					
	Production-Demand	146	10,477	-	493	901
	Production-Energy-Fuel	-	-	-	-	-
	Production-Energy-Non-Fuel	-	-	-	-	-
	Transmission-Demand	43	3,109	24,588	146	268
	Distribution-Demand-Subs	-	2,929	-	403	738
	Distribution-Demand-Primary	-	-	-	1,314	2,402
	Distribution-Demand-Secondary	-	-	-	617	1,129
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	98	196	49	-	-
	Distribution-Customer-Meter Reading	1	2	1	-	-
	Distribution-Customer-Billing & Collections	2	5	1	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	50	2,694	4,583	14,265	37,048
2	Admin and General Salaries	341	19,413	29,221	17,239	42,485
	AG Office Supplies Exp					
	Production-Demand	44	3,174	-	149	273
	Production-Energy-Fuel	-	-	-	-	-
	Production-Energy-Non-Fuel	-	-	-	-	-
	Transmission-Demand	13	942	7,449	44	81
	Distribution-Demand-Subs	-	887	-	122	223
	Distribution-Demand-Primary	-	-	-	398	728
	Distribution-Demand-Secondary	-	-	-	187	342
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	30	59	15	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Distribution-Customer-Meter Reading	94,734	84,415	9,497	571	141	28	0	53	26	0	0
	Distribution-Customer-Billing & Collections	189,827	169,150	19,031	1,144	283	57	0	107	52	0	0
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	202,426	147,678	19,094	8,037	1,065	4,275	127	190	842	214	3,139
3	AG Office Supplies Exp	1,263,103	820,702	155,983	132,231	19,684	57,536	798	3,040	13,054	1,373	25,770
	<b>A&amp;G Charged to CWIP</b>											
	Production-Demand	(2,391,140)	(1,235,461)	(256,185)	(408,967)	(41,759)	(212,176)	(5,120)	(5,870)	(31,404)	(8,936)	(148,389)
	Production-Energy-Fuel	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	(785,961)	(367,174)	(76,137)	(121,543)	(12,411)	(63,022)	(1,519)	(1,744)	(9,328)	(2,651)	(44,038)
	Distribution-Demand-Subs	(629,323)	(299,507)	(83,835)	(106,481)	(18,471)	(56,045)	-	(1,883)	(13,964)	-	(36,646)
	Distribution-Demand-Primary	(1,901,147)	(975,533)	(273,062)	(346,823)	(60,161)	(182,547)	-	(6,134)	(45,482)	-	-
	Distribution-Demand-Secondary	(786,210)	(458,410)	(128,314)	(162,975)	(28,270)	-	-	(2,882)	-	-	-
	Distribution-Customer-Services	(125,139)	(114,056)	(11,083)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	(1,242,280)	(798,515)	(268,962)	(93,793)	(23,214)	(24,829)	(150)	(8,737)	(22,724)	(150)	(150)
	Distribution-Customer-Meter Reading	(959,546)	(855,027)	(96,198)	(5,783)	(1,431)	(287)	(2)	(539)	(262)	(2)	(2)
	Distribution-Customer-Billing & Collections	(1,922,739)	(1,713,304)	(192,762)	(11,589)	(2,868)	(575)	(3)	(1,080)	(526)	(3)	(3)
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	(2,050,347)	(1,495,811)	(193,397)	(81,401)	(10,789)	(43,299)	(1,291)	(1,926)	(8,533)	(2,169)	(31,792)
4	A&G Charged to CWIP	(12,793,832)	(8,312,799)	(1,579,936)	(1,339,356)	(199,375)	(582,779)	(8,085)	(30,796)	(132,223)	(13,912)	(261,021)
	<b>Production Related - Shared Services</b>											
	Production-Demand	19,600,108	8,382,095	1,738,112	2,774,672	283,315	1,439,524	34,736	39,823	213,062	60,626	1,006,759
	Production-Energy-Fuel	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-	-	-	-	-	-	-
5	Production Related - Shared Services	19,600,108	8,382,095	1,738,112	2,774,672	283,315	1,439,524	34,736	39,823	213,062	60,626	1,006,759
	<b>Transmission Related - Shared Services</b>											
	Production-Demand	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	4,490,655	2,622,448	543,791	868,092	88,639	450,116	10,851	12,459	66,621	18,937	314,530
	Distribution-Demand-Subs	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-	-	-	-	-	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Customer-Meter Reading	0	1	0	-	-
	Distribution-Customer-Billing & Collections	1	1	0	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
3	Distribution-Customer-Other	15	816	1,388	4,322	11,224
	AG Office Supplies Exp	103	5,881	8,853	5,223	12,871
	<b>A&amp;G Charged to CWIP</b>					
	Production-Demand	(447)	(32,150)	-	(1,512)	(2,764)
	Production-Energy-Fuel	-	-	-	-	-
	Production-Energy-Non-Fuel	-	-	-	-	-
	Transmission-Demand	(133)	(9,541)	(75,449)	(449)	(822)
	Distribution-Demand-Subs	-	(8,989)	-	(1,238)	(2,263)
	Distribution-Demand-Primary	-	-	-	(4,032)	(7,372)
	Distribution-Demand-Secondary	-	-	-	(1,895)	(3,464)
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	(301)	(602)	(150)	-	-
	Distribution-Customer-Meter Reading	(3)	(7)	(2)	-	-
	Distribution-Customer-Billing & Collections	(7)	(14)	(3)	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	(155)	(8,266)	(14,063)	(43,772)	(113,683)
4	A&G Charged to CWIP	(1,046)	(59,569)	(89,667)	(52,899)	(130,368)
	<b>Production Related - Shared Services</b>					
	Production-Demand	3,033	218,127	-	10,258	18,755
	Production-Energy-Fuel	-	-	-	-	-
	Production-Energy-Non-Fuel	-	-	-	-	-
	Transmission-Demand	-	-	-	-	-
	Distribution-Demand-Subs	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-
5	Production Related - Shared Services	3,033	218,127	-	10,258	18,755
	<b>Transmission Related - Shared Services</b>					
	Production-Demand	-	-	-	-	-
	Production-Energy-Fuel	-	-	-	-	-
	Production-Energy-Non-Fuel	-	-	-	-	-
	Transmission-Demand	947	68,147	538,873	3,209	5,868
	Distribution-Demand-Subs	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-



**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Distribution-Customer-Meter Reading	LA_DISCMTRR	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	LA_DISCBIL	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	LA_DISCOTH	-	-	-	-	-	-	-	-	-	-	
6	Transmission Related - Shared Services		4,490,655	2,622,448	543,791	868,092	88,639	450,116	10,851	12,459	66,621	18,937	314,530
	Distribution/Customer Related - Shared Services												
	Distribution-Demand-Subs	LA_DISDSUB_X20	3,256,406	1,555,381	435,367	552,971	95,921	291,052	-	9,780	72,517	-	190,307
	Distribution-Demand-Primary	LA_DISDPRI_X20	9,834,633	5,066,076	1,418,047	1,801,099	312,426	947,993	-	31,855	236,196	-	-
	Distribution-Demand-Secondary	LA_DISDSEC_X20	4,064,903	2,380,584	666,350	846,349	146,811	-	-	14,969	-	-	-
	Distribution-Customer-Services	LA_DISCSRV_X20	649,862	592,308	57,554	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR_X20	6,451,328	4,146,798	1,396,759	487,082	120,555	128,939	781	45,375	118,007	781	781
	Distribution-Customer-Meter Reading	LA_DISCMTRR_X20	4,983,054	4,440,274	499,571	30,034	7,434	1,489	9	2,798	1,363	9	9
	Distribution-Customer-Billing & Collections	LA_DISCBIL_X20	9,985,043	8,897,420	1,001,041	60,183	14,895	2,985	18	5,606	2,731	18	18
	Distribution-Customer-Service & Info	LA_DISCINF_X20	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH_X20	10,057,357	7,767,949	1,004,335	422,728	56,030	224,858	6,703	10,002	44,314	11,263	165,100
7	Distribution/Customer Related - Shared Services		49,282,587	34,846,791	6,479,025	4,200,447	754,071	1,597,316	7,511	120,386	475,127	12,072	356,215
	Outside Services												
	Production-Demand	LA_PROD	749,073	387,033	80,255	128,117	13,082	66,468	1,604	1,839	9,838	2,799	46,486
	Production-Energy-Fuel	LA_PROEF	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	LA_TRAD	246,218	115,025	23,852	38,076	3,888	19,743	476	546	2,922	831	13,796
	Distribution-Demand-Subs	LA_DISDSUB	197,148	93,827	26,263	33,357	5,786	17,557	-	590	4,374	-	11,480
	Distribution-Demand-Primary	LA_DISDPRI	595,573	305,606	85,542	108,649	18,847	57,187	-	1,922	14,248	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	246,296	143,606	40,197	51,055	8,856	-	-	903	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	39,202	35,730	3,472	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	389,169	250,151	84,258	29,383	7,272	7,778	47	2,737	7,119	47	47
	Distribution-Customer-Meter Reading	LA_DISCMTRR	300,597	267,855	30,136	1,812	448	90	1	169	82	1	1
	Distribution-Customer-Billing & Collections	LA_DISCBIL	602,337	536,727	60,387	3,630	899	180	1	338	165	1	1
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	642,313	468,593	60,585	25,501	3,380	13,564	404	603	2,673	679	9,959
8	Outside Services		4,007,927	2,604,153	494,947	419,581	62,458	182,568	2,533	9,647	41,422	4,358	81,770
	Property Insurance												
	Production-Demand	NP_PRO_DTOT	899,691	464,855	96,392	153,878	15,712	79,833	1,926	2,208	11,816	3,362	55,833
	Transmission-Demand	NP_TRA_DTOT	448,575	209,559	43,454	69,369	7,083	35,969	867	996	5,324	1,513	25,134
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	151,150	71,935	20,135	25,574	4,436	13,461	-	452	3,354	-	8,802
	Distribution-Demand-Primary	NP_DIS_DPRITOT	515,903	264,725	74,099	94,115	16,326	49,537	-	1,665	12,342	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	213,349	124,396	34,820	44,225	7,672	-	-	782	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRTOT	64,494	58,782	5,712	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	56,254	36,159	12,179	4,247	1,051	1,124	7	396	1,029	7	7
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	12,393	11,043	1,242	75	18	4	0	7	3	0	0
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	24,833	22,128	2,490	150	37	7	0	14	7	0	0
	Distribution-Customer-Other	NP_DIS_COTHTOT	43,800	19,319	2,498	1,051	139	559	17	25	110	28	411
9	Property Insurance		2,430,441	1,282,900	293,022	392,685	52,475	180,494	2,817	6,545	33,985	4,910	90,186
	Injuries or Damages-Safety												

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20	
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15	
	Distribution-Customer-Meter Reading	LA_DISCMTRR	-	-	-	-	
	Distribution-Customer-Billing & Collections	LA_DISCBIL	-	-	-	-	
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	
	Distribution-Customer-Other	LA_DISCOTH	-	-	-	-	
6	Transmission Related - Shared Services		947	68,147	538,873	3,209	5,868
	Distribution/Customer Related - Shared Services						
	Distribution-Demand-Subs	LA_DISDSUB_X20	-	46,681	-	6,429	-
	Distribution-Demand-Primary	LA_DISDPRI_X20	-	-	-	20,940	-
	Distribution-Demand-Secondary	LA_DISDSEC_X20	-	-	-	9,840	-
	Distribution-Customer-Services	LA_DISCSRV_X20	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR_X20	1,563	3,126	781	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR_X20	18	36	9	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL_X20	36	72	18	-	-
	Distribution-Customer-Service & Info	LA_DISCINF_X20	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH_X20	805	42,926	73,029	227,315	-
7	Distribution/Customer Related - Shared Services		2,422	92,841	73,838	264,524	-
	Outside Services						
	Production-Demand	LA_PROD	140	10,072	-	474	866
	Production-Energy-Fuel	LA_PROEF	-	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	-
	Transmission-Demand	LA_TRAD	42	2,989	23,636	141	257
	Distribution-Demand-Subs	LA_DISDSUB	-	2,816	-	388	709
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	1,263	2,309
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	594	1,085
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	94	189	47	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	1	2	1	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	2	4	1	-	-
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	49	2,589	4,405	13,713	35,614
8	Outside Services		328	18,661	28,090	16,572	40,840
	Property Insurance						
	Production-Demand	NP_PRO_DTOT	168	12,097	-	569	1,040
	Transmission-Demand	NP_TRA_DTOT	76	5,446	43,061	256	469
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	2,159	-	297	544
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	1,094	2,000
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	514	940
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	14	27	7	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	0	0	0	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	0	0	0	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	2	107	182	703	18,650
9	Property Insurance		260	19,836	43,250	3,434	23,643
	Injuries or Damages-Safety						

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Production-Demand	LA_PROD	644,064	332,777	69,005	110,157	11,248	57,150	1,379	1,581	8,459	2,407	39,969
	Production-Energy-Fuel	LA_PROEF	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	LA_TRAD	211,702	98,900	20,508	32,738	3,343	16,975	409	470	2,512	714	11,862
	Distribution-Demand-Subs	LA_DISDSUB	169,511	80,674	22,581	28,681	4,975	15,096	-	507	3,761	-	9,871
	Distribution-Demand-Primary	LA_DISDPRI	512,082	262,764	73,550	93,418	16,205	49,170	-	1,652	12,251	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	211,769	123,475	34,562	43,898	7,615	-	-	776	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	33,707	30,721	2,985	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	334,614	215,084	72,446	25,264	6,253	6,688	41	2,353	6,121	41	41
	Distribution-Customer-Meter Reading	LA_DISCMTRR	258,458	230,305	25,911	1,558	386	77	0	145	71	0	0
	Distribution-Customer-Billing & Collections	LA_DISCBIL	517,898	461,486	51,921	3,122	773	155	1	291	142	1	1
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	552,270	402,903	52,092	21,926	2,906	11,663	348	519	2,298	584	8,563
10	Injuries or Damages-Safety		3,446,075	2,239,089	425,563	360,762	53,702	156,974	2,178	8,295	35,615	3,747	70,307
	Empl Pension and Benefits												
	Production-Demand	LA_PROD	2,732,548	1,411,861	292,764	467,359	47,721	242,470	5,851	6,708	35,888	10,212	169,576
	Production-Energy-Fuel	LA_PROEF	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	LA_TRAD	898,181	419,599	87,008	138,897	14,182	72,020	1,736	1,993	10,660	3,030	50,326
	Distribution-Demand-Subs	LA_DISDSUB	719,178	342,271	95,805	121,685	21,108	64,048	-	2,152	15,958	-	41,878
	Distribution-Demand-Primary	LA_DISDPRI	2,172,593	1,114,820	312,050	396,342	68,751	208,611	-	7,010	51,976	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	898,465	523,862	146,634	186,244	32,307	-	-	3,294	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	143,006	130,341	12,665	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	1,419,653	912,527	307,365	107,185	26,529	28,374	172	9,985	25,968	172	172
	Distribution-Customer-Meter Reading	LA_DISCMTRR	1,096,550	977,108	109,934	6,609	1,636	328	2	616	300	2	2
	Distribution-Customer-Billing & Collections	LA_DISCBIL	2,197,268	1,957,930	220,285	13,244	3,278	657	4	1,234	601	4	4
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	2,343,096	1,709,383	221,010	93,024	12,330	49,481	1,475	2,201	9,752	2,479	36,331
11	Empl Pension and Benefits		14,620,536	9,499,702	1,805,519	1,530,590	227,841	665,989	9,240	35,193	151,102	15,898	298,289
	Regulatory Commission Exp												
	Production-Demand	LA_PROD	274,646	141,905	29,425	46,974	4,796	24,370	588	674	3,607	1,026	17,044
	Production-Energy-Fuel	LA_PROEF	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	LA_TRAD	90,275	42,174	8,745	13,960	1,425	7,239	174	200	1,071	305	5,058
	Distribution-Demand-Subs	LA_DISDSUB	72,284	34,401	9,629	12,230	2,122	6,437	-	216	1,604	-	4,209
	Distribution-Demand-Primary	LA_DISDPRI	218,366	112,050	31,364	39,836	6,910	20,967	-	705	5,224	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	90,304	52,653	14,738	18,719	3,247	-	-	331	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	14,373	13,100	1,273	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	142,688	91,717	30,893	10,773	2,666	2,852	17	1,004	2,610	17	17
	Distribution-Customer-Meter Reading	LA_DISCMTRR	110,213	98,208	11,049	664	164	33	0	62	30	0	0
	Distribution-Customer-Billing & Collections	LA_DISCBIL	220,846	196,790	22,141	1,331	329	66	0	124	60	0	0
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	235,503	171,809	22,214	9,350	1,239	4,973	148	221	980	249	3,652
12	Regulatory Commission Exp		1,469,498	954,807	181,471	153,838	22,900	66,938	929	3,537	15,187	1,598	29,981
	Regulatory Commission Exp - (Rate Case Expense)												

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20	
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15	
	Production-Demand	LA_PROD	120	8,660	-	407	745
	Production-Energy-Fuel	LA_PROEF	-	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	-
	Transmission-Demand	LA_TRAD	36	2,570	20,322	121	221
	Distribution-Demand-Subs	LA_DISDSUB	-	2,421	-	333	610
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	1,086	1,986
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	510	933
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	81	162	41	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	1	2	0	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	2	4	1	-	-
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	42	2,226	3,788	11,790	30,621
10	Injuries or Damages-Safety		282	16,045	24,152	14,248	35,115
	Empl Pension and Benefits						
	Production-Demand	LA_PROD	511	36,741	-	1,728	3,159
	Production-Energy-Fuel	LA_PROEF	-	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	-
	Transmission-Demand	LA_TRAD	152	10,904	86,221	514	939
	Distribution-Demand-Subs	LA_DISDSUB	-	10,272	-	1,415	2,586
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	4,608	8,424
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	2,165	3,959
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	344	688	172	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	4	8	2	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	8	16	4	-	-
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	177	9,446	16,071	50,022	129,915
11	Empl Pension and Benefits		1,195	68,075	102,470	60,452	148,982
	Regulatory Commission Exp						
	Production-Demand	LA_PROD	51	3,693	-	174	318
	Production-Energy-Fuel	LA_PROEF	-	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	-
	Transmission-Demand	LA_TRAD	15	1,096	8,666	52	94
	Distribution-Demand-Subs	LA_DISDSUB	-	1,032	-	142	260
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	463	847
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	218	398
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	35	69	17	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	0	1	0	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	1	2	0	-	-
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	18	949	1,615	5,028	13,058
12	Regulatory Commission Exp		120	6,842	10,299	6,076	14,974
	Regulatory Commission Exp - (Rate Case Expense)						

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Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
13	Distribution-Customer-Other	NFREV	-	-	-	-	-	-	-	-	-	-	
	Regulatory Commission Exp - (Rate Case Expense)		-	-	-	-	-	-	-	-	-	-	
	Misc AG Expenses												
	Production-Demand	LA_PROD	1,879,726	971,222	201,393	321,498	32,827	166,796	4,025	4,614	24,687	7,025	116,652
	Production-Energy-Fuel	LA_PROEF	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	LA_TRAD	617,861	288,643	59,853	95,548	9,756	49,543	1,194	1,371	7,333	2,084	34,619
	Distribution-Demand-Subs	LA_DISDSUB	494,724	235,449	65,905	83,707	14,520	44,059	-	1,480	10,977	-	28,808
	Distribution-Demand-Primary	LA_DISDPRI	1,494,532	766,887	214,660	272,645	47,294	143,504	-	4,822	35,755	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	618,056	360,366	100,870	128,118	22,224	-	-	2,266	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	98,374	89,662	8,712	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	976,582	627,730	211,437	73,733	18,249	19,518	118	6,869	17,863	118	118
	Distribution-Customer-Meter Reading	LA_DISCMTRR	754,319	672,155	75,624	4,547	1,125	225	1	424	206	1	1
	Distribution-Customer-Billing & Collections	LA_DISCBIL	1,511,505	1,346,864	151,535	9,110	2,255	452	3	849	413	3	3
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	1,611,821	1,175,888	152,033	63,991	8,482	34,038	1,015	1,514	6,708	1,705	24,992
14	Misc AG Expenses		10,057,499	6,534,866	1,242,021	1,052,896	156,733	458,135	6,356	24,209	103,943	10,936	205,194
	Rents-Cust												
	Production-Demand	LA_PROD	12,333	6,372	1,321	2,109	215	1,094	26	30	162	46	765
	Production-Energy-Fuel	LA_PROEF	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	LA_TRAD	4,054	1,894	393	627	64	325	8	9	48	14	227
	Distribution-Demand-Subs	LA_DISDSUB	3,246	1,545	432	549	95	289	-	10	72	-	189
	Distribution-Demand-Primary	LA_DISDPRI	9,806	5,031	1,408	1,789	310	942	-	32	235	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	4,055	2,364	662	841	146	-	-	15	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	645	588	57	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	6,407	4,118	1,387	484	120	128	1	45	117	1	1
	Distribution-Customer-Meter Reading	LA_DISCMTRR	4,949	4,410	496	30	7	1	0	3	1	0	0
	Distribution-Customer-Billing & Collections	LA_DISCBIL	9,917	8,837	994	60	15	3	0	6	3	0	0
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	10,575	7,715	997	420	56	223	7	10	44	11	164
15	Rents-Cust		65,987	42,875	8,149	6,908	1,028	3,006	42	159	682	72	1,346
	Total Gas A&G Maintenance												
	Production-Demand	LA_PROD	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel	LA_PROEF	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	LA_TRAD	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	LA_DISDSUB	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-	-	-	-	-	-	-

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Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
13	Distribution-Customer-Other	-	-	-	-	-
	Regulatory Commission Exp - (Rate Case Expense)	-	-	-	-	-
	Misc AG Expenses					
	Production-Demand	351	25,274	-	1,189	2,173
	Production-Energy-Fuel	-	-	-	-	-
	Production-Energy-Non-Fuel	-	-	-	-	-
	Transmission-Demand	104	7,501	59,312	353	646
	Distribution-Demand-Subs	-	7,066	-	973	1,779
	Distribution-Demand-Primary	-	-	-	3,170	5,795
	Distribution-Demand-Secondary	-	-	-	1,490	2,723
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	237	473	118	-	-
	Distribution-Customer-Meter Reading	3	5	1	-	-
	Distribution-Customer-Billing & Collections	5	11	3	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	122	6,498	11,055	34,410	89,369
14	Misc AG Expenses	822	46,829	70,489	41,585	102,485
	Rents-Cust					
	Production-Demand	2	166	-	8	14
	Production-Energy-Fuel	-	-	-	-	-
	Production-Energy-Non-Fuel	-	-	-	-	-
	Transmission-Demand	1	49	389	2	4
	Distribution-Demand-Subs	-	46	-	6	12
	Distribution-Demand-Primary	-	-	-	21	38
	Distribution-Demand-Secondary	-	-	-	10	18
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	2	3	1	-	-
	Distribution-Customer-Meter Reading	0	0	0	-	-
	Distribution-Customer-Billing & Collections	0	0	0	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	1	43	73	226	586
15	Rents-Cust	5	307	462	273	672
	Total Gas A&G Maintenance					
	Production-Demand	-	-	-	-	-
	Production-Energy-Fuel	-	-	-	-	-
	Production-Energy-Non-Fuel	-	-	-	-	-
	Transmission-Demand	-	-	-	-	-
	Distribution-Demand-Subs	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
16	Distribution-Customer-Other	LA_DISCOTH	-	-	-	-	-	-	-	-	-	-	
	Total Gas A&G Maintenance		-	-	-	-	-	-	-	-	-	-	
	Maint of General Plant												
	Production-Demand	NP_PRO_D_GI	286,250	147,900	30,669	48,959	4,999	25,400	613	703	3,759	1,070	17,764
	Production-Energy-Fuel	NP_PRO_EF_GI	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	NP_PRO_ENF_GI	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_D_GI	65,150	30,436	6,311	10,075	1,029	5,224	126	145	773	220	3,650
	Distribution-Demand-Subs	NP_DIS_DSUB_GI	53,177	25,308	7,084	8,998	1,561	4,736	-	159	1,180	-	3,097
	Distribution-Demand-Primary	NP_DIS_DPRI_GI	160,646	82,432	23,074	29,306	5,084	15,425	-	518	3,843	-	-
	Distribution-Demand-Secondary	NP_DIS_DSEC_GI	66,434	38,735	10,842	13,771	2,389	-	-	244	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRV_GI	10,574	9,638	936	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTR_GI	104,972	67,474	22,727	7,925	1,962	2,098	13	738	1,920	13	13
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR_GI	81,081	72,249	8,129	489	121	24	0	46	22	0	0
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL_GI	162,470	144,773	16,288	979	242	49	0	91	44	0	0
	Distribution-Customer-Service & Info	NP_DIS_CINF_GI	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTH_GI	173,253	126,395	16,342	6,878	912	3,659	109	163	721	183	2,686
17	Maint of General Plant		1,164,006	745,340	142,402	127,380	18,298	56,615	861	2,806	12,264	1,486	27,211
	Renewables - A&G (920-935)												
	Production-Demand	LA_PROD	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel	LA_PROEF	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	LA_TRAD	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	LA_DISDSUB	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	-	-	-	-	-	-	-	-	-	-	-
18	Renewables - A&G (920-935)		-	-	-	-	-	-	-	-	-	-	-
	<b>TOTAL ADMINISTRATIVE AND GENERAL EXPENSE</b>												
	Production-Demand		22,325,397	11,535,151	2,391,931	3,818,409	389,889	1,981,023	47,803	54,802	293,209	83,432	1,385,467
	Transmission-Demand		7,743,312	3,617,409	750,107	1,197,448	122,269	620,891	14,967	17,186	91,897	26,121	433,863
	Distribution-Demand-Subs		4,754,719	2,268,458	634,965	806,485	139,896	424,487	-	14,264	105,762	-	277,554
	Distribution-Demand-Primary		14,420,236	7,419,081	2,076,678	2,637,642	457,536	1,388,301	-	46,651	345,900	-	-
	Distribution-Demand-Secondary		5,961,256	3,486,278	975,845	1,239,446	214,999	-	-	21,922	-	-	-
	Distribution-Customer-Services		982,235	895,245	86,990	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters		9,166,875	5,892,303	1,984,694	692,109	171,299	183,213	1,110	64,474	167,679	1,110	1,110
	Distribution-Customer-Meter Reading		7,049,504	6,281,635	706,741	42,490	10,516	2,107	13	3,958	1,928	13	13
	Distribution-Customer-Billing & Collections		14,125,796	12,587,141	1,416,169	85,140	21,073	4,222	26	7,931	3,864	26	26
	Distribution-Customer-Service & Info		-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other		14,490,243	10,989,283	1,420,828	598,032	79,266	318,106	9,482	14,150	62,690	15,934	233,566
19	<b>TOTAL ADMINISTRATIVE AND GENERAL EXPENSE</b>		<b>101,019,574</b>	<b>64,971,985</b>	<b>12,444,947</b>	<b>11,117,202</b>	<b>1,606,743</b>	<b>4,922,350</b>	<b>73,401</b>	<b>245,339</b>	<b>1,072,930</b>	<b>126,636</b>	<b>2,331,599</b>

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
16	Distribution-Customer-Other	-	-	-	-	-
	Total Gas A&G Maintenance	-	-	-	-	-
	Maint of General Plant					
	Production-Demand	54	3,849	-	181	331
	Production-Energy-Fuel	-	-	-	-	-
	Production-Energy-Non-Fuel	-	-	-	-	-
	Transmission-Demand	11	791	6,254	37	68
	Distribution-Demand-Subs	-	760	-	105	191
	Distribution-Demand-Primary	-	-	-	341	623
	Distribution-Demand-Secondary	-	-	-	160	293
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	25	51	13	-	-
	Distribution-Customer-Meter Reading	0	1	0	-	-
	Distribution-Customer-Billing & Collections	1	1	0	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	13	698	1,188	3,699	9,606
17	Maint of General Plant	104	6,150	7,456	4,522	11,112
	Renewables - A&G (920-935)					
	Production-Demand	-	-	-	-	-
	Production-Energy-Fuel	-	-	-	-	-
	Production-Energy-Non-Fuel	-	-	-	-	-
	Transmission-Demand	-	-	-	-	-
	Distribution-Demand-Subs	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-
18	Renewables - A&G (920-935)	-	-	-	-	-
	TOTAL ADMINISTRATIVE AND GENERAL EXPENSE					
	Production-Demand	4,174	300,179	-	14,117	25,811
	Transmission-Demand	1,307	94,002	743,323	4,427	8,094
	Distribution-Demand-Subs	-	68,082	-	9,376	5,388
	Distribution-Demand-Primary	-	-	-	30,666	17,781
	Distribution-Demand-Secondary	-	-	-	14,410	8,355
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	2,221	4,442	1,110	-	-
	Distribution-Customer-Meter Reading	26	51	13	-	-
	Distribution-Customer-Billing & Collections	51	102	26	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	1,138	60,728	103,314	321,720	262,006
19	TOTAL ADMINISTRATIVE AND GENERAL EXPENSE	8,917	527,586	847,786	394,717	327,435



Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
20													
21	<b>TOTAL OPERATIONS AND MAINTENANCE W/ TOTAL PRODUCTION FUEL-RELATED EXPENSES</b>												
	Production-Demand	134,716,971	66,795,617	13,819,819	22,979,711	2,388,824	12,390,140	323,177	345,792	2,180,293	570,239	9,138,084	
	Production-Energy-Fuel	-	-	-	-	-	-	-	-	-	-	-	
	Production-Energy-Non-Fuel	153,977,834	58,964,307	16,834,534	29,363,213	3,465,166	17,409,488	523,327	436,759	3,298,754	880,162	12,916,783	
	Transmission-Demand	63,727,849	29,771,461	6,173,415	9,855,061	1,006,277	5,109,962	123,181	141,442	756,319	214,981	3,570,718	
	Distribution-Demand-Subs	10,279,703	4,897,907	1,370,975	1,741,311	302,055	916,524	-	30,798	228,355	-	599,277	
	Distribution-Demand-Primary	32,017,120	16,448,548	4,604,119	5,847,811	1,014,384	3,077,946	-	103,428	766,881	-	-	
	Distribution-Demand-Secondary	13,503,273	7,883,750	2,206,743	2,802,842	486,192	-	-	49,573	-	-	-	
	Distribution-Customer-Services	1,947,595	1,775,110	172,486	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	15,086,412	9,697,275	3,266,316	1,139,041	281,917	301,524	1,827	106,109	275,958	1,827	1,827	
	Distribution-Customer-Meter Reading	14,185,428	12,640,278	1,422,147	85,500	21,162	4,240	26	7,965	3,881	26	26	
	Distribution-Customer-Billing & Collections	32,278,514	29,692,527	2,677,431	51,702	(77,220)	(90,177)	51	15,960	7,776	51	51	
	Distribution-Customer-Other	24,850,815	17,529,684	2,266,451	953,957	126,442	507,431	15,126	22,571	100,001	25,418	372,576	
22	<b>TOTAL OPERATIONS AND MAINTENANCE W/ TOTAL PRODUCTI</b>	496,571,513	256,096,465	54,814,435	74,820,149	9,015,198	39,627,078	986,716	1,260,397	7,618,218	1,692,704	26,599,342	
23	<b>TOTAL OPERATIONS AND MAINTENANCE</b>												
	Production-Demand	134,716,971	66,795,617	13,819,819	22,979,711	2,388,824	12,390,140	323,177	345,792	2,180,293	570,239	9,138,084	
	Production-Energy-Non-Fuel	33,827,403	12,953,874	3,698,380	6,450,807	761,263	3,824,692	114,970	95,952	724,703	193,363	2,837,689	
	Transmission-Demand	63,727,849	29,771,461	6,173,415	9,855,061	1,006,277	5,109,962	123,181	141,442	756,319	214,981	3,570,718	
	Distribution-Demand-Subs	10,279,703	4,897,907	1,370,975	1,741,311	302,055	916,524	-	30,798	228,355	-	599,277	
	Distribution-Demand-Primary	32,017,120	16,448,548	4,604,119	5,847,811	1,014,384	3,077,946	-	103,428	766,881	-	-	
	Distribution-Demand-Secondary	13,503,273	7,883,750	2,206,743	2,802,842	486,192	-	-	49,573	-	-	-	
	Distribution-Customer-Services	1,947,595	1,775,110	172,486	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	15,086,412	9,697,275	3,266,316	1,139,041	281,917	301,524	1,827	106,109	275,958	1,827	1,827	
	Distribution-Customer-Meter Reading	14,185,428	12,640,278	1,422,147	85,500	21,162	4,240	26	7,965	3,881	26	26	
	Distribution-Customer-Billing & Collections	32,278,514	29,692,527	2,677,431	51,702	(77,220)	(90,177)	51	15,960	7,776	51	51	
	Distribution-Customer-Other	24,850,815	17,529,684	2,266,451	953,957	126,442	507,431	15,126	22,571	100,001	25,418	372,576	
24	<b>TOTAL OPERATIONS AND MAINTENANCE</b>	376,421,083	210,086,031	41,678,281	51,907,742	6,311,295	26,042,281	578,359	919,590	5,044,168	1,005,904	16,520,248	
25													
26	<b>DEPRECIATION &amp; AMORTIZATION EXPENSE</b>												
27	<b>PRODUCTION DEPRECIATION &amp; AMORTIZATION EXPENSE</b>												
	Steam Production Plant												
	Production-Demand	NP_PRO_DTOT	7,549,768	5,252,983	1,089,259	1,738,862	177,551	902,137	21,769	24,956	133,524	37,994	630,927
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-	-
28	Steam Production Plant		7,549,768	5,252,983	1,089,259	1,738,862	177,551	902,137	21,769	24,956	133,524	37,994	630,927

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20	
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15	
20							
	<b>TOTAL OPERATIONS AND MAINTENANCE W/ TOTAL PRODUCTION FUEL-RELATED EXPENSES</b>						
21	Production-Demand	29,809	2,021,211	1,272,372	163,257	298,625	
	Production-Energy-Fuel	-	-	-	-	-	
	Production-Energy-Non-Fuel	60,725	3,354,226	5,712,916	267,339	490,131	
	Transmission-Demand	10,756	773,641	6,117,586	36,435	66,615	
	Distribution-Demand-Subs	-	146,998	-	20,245	25,258	
	Distribution-Demand-Primary	-	-	-	67,989	86,013	
	Distribution-Demand-Secondary	-	-	-	32,587	41,586	
	Distribution-Customer-Services	-	-	-	-	-	
	Distribution-Customer-Meters	3,655	7,310	1,827	-	-	
	Distribution-Customer-Meter Reading	51	103	26	-	-	
	Distribution-Customer-Billing & Collections	103	206	51	-	-	
	Distribution-Customer-Other	1,816	96,871	164,803	1,020,024	1,647,645	
22	<b>TOTAL OPERATIONS AND MAINTENANCE W/ TOTAL PRODUCTI</b>	106,915	6,400,565	13,269,581	1,607,876	2,655,874	
23							
	<b>TOTAL OPERATIONS AND MAINTENANCE</b>						
	Production-Demand	29,809	2,021,211	1,272,372	163,257	298,625	
	Production-Energy-Non-Fuel	13,341	736,890	1,255,071	58,732	107,677	
	Transmission-Demand	10,756	773,641	6,117,586	36,435	66,615	
	Distribution-Demand-Subs	-	146,998	-	20,245	25,258	
	Distribution-Demand-Primary	-	-	-	67,989	86,013	
	Distribution-Demand-Secondary	-	-	-	32,587	41,586	
	Distribution-Customer-Services	-	-	-	-	-	
	Distribution-Customer-Meters	3,655	7,310	1,827	-	-	
	Distribution-Customer-Meter Reading	51	103	26	-	-	
	Distribution-Customer-Billing & Collections	103	206	51	-	-	
	Distribution-Customer-Other	1,816	96,871	164,803	1,020,024	1,647,645	
24	<b>TOTAL OPERATIONS AND MAINTENANCE</b>	59,531	3,783,229	8,811,737	1,399,269	2,273,420	
25							
26	<b>DEPRECIATION &amp; AMORTIZATION EXPENSE</b>						
27	<b>PRODUCTION DEPRECIATION &amp; AMORTIZATION EXPENSE</b>						
	Steam Production Plant						
	Production-Demand	NP_PRO_DTOT	1,901	136,698	-	6,429	11,754
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-
28	Steam Production Plant		1,901	136,698	-	6,429	11,754

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
 Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	San Juan Unit 4 65 MW												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	
29	San Juan Unit 4 65 MW												
	Nuclear Production Net Plant - Palo Verde												
	Production-Demand	NP_PRO_DTOT	18,464,591	8,786,081	1,821,883	2,908,402	296,970	1,508,904	36,410	41,742	223,331	63,548	1,055,281
	Production-Energy-Fuel		-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel		-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info		-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
30	Nuclear Production Net Plant - Palo Verde		18,464,591	8,786,081	1,821,883	2,908,402	296,970	1,508,904	36,410	41,742	223,331	63,548	1,055,281
	PV 1&2 Acquisition Adjustment Amortization												
	Production-Demand	NP_PRO_DTOT	365,110	149,737	31,050	49,567	5,061	25,716	621	711	3,806	1,083	17,985
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
31	PV 1&2 Acquisition Adjustment Amortization		365,110	149,737	31,050	49,567	5,061	25,716	621	711	3,806	1,083	17,985
	PV 2 Lease Acquisition Adjustment - First Chicago Amortization												
	Production-Demand	NP_PRO_DTOT	832,053	429,908	89,146	142,310	14,531	73,831	1,782	2,042	10,928	3,109	51,635
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	San Juan Unit 4 65 MW					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
29	San Juan Unit 4 65 MW					
	Nuclear Production Net Plant - Palo Verde					
	Production-Demand	NP_PRO_DTOT	3,180	228,640	-	10,753
	Production-Energy-Fuel		-	-	-	-
	Production-Energy-Non-Fuel		-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Service & Info		-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
30	Nuclear Production Net Plant - Palo Verde		3,180	228,640	-	10,753
	PV 1&2 Acquisition Adjustment Amortization					
	Production-Demand	NP_PRO_DTOT	54	3,897	-	183
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
31	PV 1&2 Acquisition Adjustment Amortization		54	3,897	-	183
	PV 2 Lease Acquisition Adjustment - First Chicago Amortization					
	Production-Demand	NP_PRO_DTOT	156	11,187	-	526
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	
32	PV 2 Lease Acquisition Adjustment - First Chicago Amortization	832,053	429,908	89,146	142,310	14,531	73,831	1,782	2,042	10,928	3,109	51,635	
	Other Production Plant - Gas & 40 MW Solar												
	Production-Demand	NP_PRO_DTOT	15,688,158	11,551,554	2,395,332	3,823,839	390,443	1,983,841	47,871	54,880	293,626	83,551	1,387,437
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	
33	Other Production Plant - Gas & 40 MW Solar	15,688,158	11,551,554	2,395,332	3,823,839	390,443	1,983,841	47,871	54,880	293,626	83,551	1,387,437	
	Other Production Plant - Renewable												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	
34	Other Production Plant - Renewable	-	-	-	-	-	-	-	-	-	-	-	
	Production Battery Storage												
	Production-Demand	NP_PRO_DTOT	-	268,938	55,767	89,025	9,090	46,187	1,115	1,278	6,836	1,945	32,302
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	
35	Production Battery Storage	-	268,938	55,767	89,025	9,090	46,187	1,115	1,278	6,836	1,945	32,302	
	TOTAL PRODUCTION DEPRECIATION & AMORTIZATION EXPENSE												
	Production-Demand	51,171,039	26,439,201	5,482,437	8,752,004	893,647	4,540,615	109,567	125,610	672,050	191,230	3,175,567	

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
32	PV 2 Lease Acquisition Adjustment - First Chicago Amortization	156	11,187	-	526	962
	Other Production Plant - Gas & 40 MW Solar					
	Production-Demand	NP_PRO_DTOT	4,180	300,606	-	14,137
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
33	Other Production Plant - Gas & 40 MW Solar	4,180	300,606	-	14,137	25,847
	Other Production Plant - Renewable					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
34	Other Production Plant - Renewable	-	-	-	-	-
	Production Battery Storage					
	Production-Demand	NP_PRO_DTOT	97	6,999	-	329
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
35	Production Battery Storage	97	6,999	-	329	602
	TOTAL PRODUCTION DEPRECIATION & AMORTIZATION EXPENSE					
	Production-Demand	9,568	688,027	-	32,357	59,159

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
36	TOTAL PRODUCTION DEPRECIATION & AMORTIZATION EXPENSE	51,171,039	26,439,201	5,482,437	8,752,004	893,647	4,540,615	109,567	125,610	672,050	191,230	3,175,567	
37													
38													
39	TRANSMISSION DEPRECIATION & AMORTIZATION EXPENSE												
	Step-Up Transformers - Excluding SJGS 65MW												
	Transmission-Demand	TRANS_3S1W	316,329	152,282	34,747	55,568	6,671	25,782	1,499	621	4,557	1,513	9,958
40	Step-Up Transformers - Excluding SJGS 65MW		316,329	152,282	34,747	55,568	6,671	25,782	1,499	621	4,557	1,513	9,958
	Step-Up Transformers - SJGS 65MW												
	Transmission-Demand	TRANS_3S1W	-	-	-	-	-	-	-	-	-	-	-
41	Step-Up Transformers - SJGS 65MW		-	-	-	-	-	-	-	-	-	-	-
	Transmission System Plant												
	Transmission-Demand	TRANS_3S1W	15,225,644	7,329,674	1,672,445	2,674,629	321,096	1,240,946	72,174	29,895	219,329	72,827	479,303
42	Transmission System Plant		15,225,644	7,329,674	1,672,445	2,674,629	321,096	1,240,946	72,174	29,895	219,329	72,827	479,303
	Transmission System Plant - High Lonesome Mesa												
	Transmission-Demand	TRANS_3S1W	-	-	-	-	-	-	-	-	-	-	-
43	Transmission System Plant - High Lonesome Mesa		-	-	-	-	-	-	-	-	-	-	-
	Transmission System Plant - Dedicated Retail												
	Transmission-Demand	TRANS_3S1W	675,228	325,057	74,170	118,615	14,240	55,034	3,201	1,326	9,727	3,230	21,256
44	Transmission System Plant - Dedicated Retail		675,228	325,057	74,170	118,615	14,240	55,034	3,201	1,326	9,727	3,230	21,256
	EIP Acquisition Adjustment Amortization												
	Transmission-Demand	TRANS_3S1W	276,540	133,127	30,376	48,579	5,832	22,539	1,311	543	3,984	1,323	8,705
45	EIP Acquisition Adjustment Amortization		276,540	133,127	30,376	48,579	5,832	22,539	1,311	543	3,984	1,323	8,705
	TOTAL TRANSMISSION DEPRECIATION & AMORTIZATION EXPENSE												
	Transmission-Demand		16,493,741	7,940,140	1,811,738	2,897,390	347,839	1,344,301	78,185	32,385	237,596	78,892	519,222
46	TOTAL TRANSMISSION DEPRECIATION & AMORTIZATION EXPENSE		16,493,741	7,940,140	1,811,738	2,897,390	347,839	1,344,301	78,185	32,385	237,596	78,892	519,222
47													
48													
49	DISTRIBUTION DEPRECIATION & AMORTIZATION EXPENSE												
	Distribution Substations Net Plant - PNM												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	6,642,903	3,328,737	931,748	1,183,437	205,284	622,892	-	20,931	155,196	-	407,283
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
50	Distribution Substations Net Plant - PNM		6,642,903	3,328,737	931,748	1,183,437	205,284	622,892	-	20,931	155,196	-	407,283
	Distribution Substations Net Plant - Renewables												

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20	
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15	
36	TOTAL PRODUCTION DEPRECIATION & AMORTIZATION EXPENSE	9,568	688,027	-	32,357	59,159	
37							
38							
39	TRANSMISSION DEPRECIATION & AMORTIZATION EXPENSE						
	Step-Up Transformers - Excluding SJGS 65MW						
	Transmission-Demand	TRANS_3S1W	65	4,362	18,110	169	424
40	Step-Up Transformers - Excluding SJGS 65MW		65	4,362	18,110	169	424
	Step-Up Transformers - SJGS 65MW						
	Transmission-Demand	TRANS_3S1W	-	-	-	-	-
41	Step-Up Transformers - SJGS 65MW		-	-	-	-	-
	Transmission System Plant						
	Transmission-Demand	TRANS_3S1W	3,148	209,971	871,666	8,131	20,411
42	Transmission System Plant		3,148	209,971	871,666	8,131	20,411
	Transmission System Plant - High Lonesome Mesa						
	Transmission-Demand	TRANS_3S1W	-	-	-	-	-
43	Transmission System Plant - High Lonesome Mesa		-	-	-	-	-
	Transmission System Plant - Dedicated Retail						
	Transmission-Demand	TRANS_3S1W	140	9,312	38,657	361	905
44	Transmission System Plant - Dedicated Retail		140	9,312	38,657	361	905
	EIP Acquisition Adjustment Amortization						
	Transmission-Demand	TRANS_3S1W	57	3,814	15,832	148	371
45	EIP Acquisition Adjustment Amortization		57	3,814	15,832	148	371
	TOTAL TRANSMISSION DEPRECIATION & AMORTIZATION EXPENSE						
	Transmission-Demand		3,410	227,459	944,264	8,808	22,111
46	TOTAL TRANSMISSION DEPRECIATION & AMORTIZATION EXPENSE		3,410	227,459	944,264	8,808	22,111
47							
48							
49	DISTRIBUTION DEPRECIATION & AMORTIZATION EXPENSE						
	Distribution Substations Net Plant - PNM						
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	99,903	-	13,759	25,154
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-
50	Distribution Substations Net Plant - PNM		-	99,903	-	13,759	25,154
	Distribution Substations Net Plant - Renewables						



Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-
51	Distribution Substations Net Plant - Renewables		-	-	-	-	-	-	-	-	-	-
	Primary Distribution System Net Plant - PNM											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	20,406,966	15,065,119	4,216,883	5,355,973	929,068	2,819,071	-	94,729	702,382	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-
52	Primary Distribution System Net Plant - PNM		20,406,966	15,065,119	4,216,883	5,355,973	929,068	2,819,071	-	94,729	702,382	-
	Primary Distribution System Net Plant - Renewables											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-
53	Primary Distribution System Net Plant - Renewables		-	-	-	-	-	-	-	-	-	-
	Secondary Distribution System Net Plant - PNM											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	11,546,338	7,012,675	1,962,920	2,493,156	432,473	-	44,096	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
51	Distribution Substations Net Plant - Renewables	-	-	-	-	-
	Primary Distribution System Net Plant - PNM					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	62,270	113,842
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
52	Primary Distribution System Net Plant - PNM	-	-	-	62,270	113,842
	Primary Distribution System Net Plant - Renewables					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
53	Primary Distribution System Net Plant - Renewables	-	-	-	-	-
	Secondary Distribution System Net Plant - PNM					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	28,986	52,992
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
54	Distribution-Customer-Other Secondary Distribution System Net Plant - PNM	NP_DIS_COTHTOT 11,546,338	- 7,012,675	- 1,962,920	- 2,493,156	- 432,473	- -	- -	- 44,096	- -	- -	- -
	Secondary Distribution System Net Plant - Renewables											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-
55	Secondary Distribution System Net Plant - Renewables		-	-	-	-	-	-	-	-	-	-
	Services Net Plant - PNM											
	Distribution-Customer-Services	NP_DIS_SVCSMTRS	3,039,383	2,444,743	422,866	90,955	23,761	24,512	296	8,601	22,464	148
	Distribution-Customer-Meters	NP_DIS_SVCSMTRS	1,988,358	1,599,346	276,638	59,503	15,545	16,035	194	5,627	14,696	97
56	Services Net Plant - PNM		5,027,742	4,044,089	699,504	150,458	39,306	40,547	490	14,228	37,160	245
	Meters Net Plant - PNM											
	Distribution-Customer-Services	NP_DIS_SVCSMTRS	1,750,749	1,408,224	243,580	52,392	13,687	14,119	171	4,955	12,940	85
	Distribution-Customer-Meters	NP_DIS_SVCSMTRS	1,145,336	921,257	159,349	34,275	8,954	9,237	112	3,241	8,465	56
57	Meters Net Plant - PNM		2,896,085	2,329,481	402,929	86,667	22,641	23,356	282	8,196	21,405	141
	Private Lighting - 371											
	Distribution-Customer-Other	NP_DIS_COTH	214,573	-	-	-	-	-	-	-	-	-
58	Private Lighting - 371		214,573	-	-	-	-	-	-	-	-	-
	Street Lighting - 373											
	Distribution-Customer-Other	NP_DIS_COTH	865,753	-	-	-	-	-	-	-	-	-
59	Street Lighting - 373		865,753	-	-	-	-	-	-	-	-	-
	TOTAL DISTRIBUTION DEPRECIATION & AMORTIZATION EXPENSE											
	Distribution-Demand-Subs		6,994,324	3,328,737	931,748	1,183,437	205,284	622,892	-	20,931	155,196	407,283
	Distribution-Demand-Primary		29,359,337	15,065,119	4,216,883	5,355,973	929,068	2,819,071	-	94,729	702,382	-
	Distribution-Demand-Secondary		12,027,299	7,012,675	1,962,920	2,493,156	432,473	-	44,096	-	-	-
	Distribution-Customer-Services		5,712,535	4,608,000	791,004	168,231	41,638	44,534	270	15,672	40,758	270
	Distribution-Customer-Meters		3,653,087	2,946,752	505,836	107,581	26,627	28,479	173	10,022	26,064	173
	Distribution-Customer-Other		1,114,422	-	-	-	-	-	-	-	-	-
60	TOTAL DISTRIBUTION DEPRECIATION & AMORTIZATION EXPENSE		58,861,004	32,961,284	8,408,392	9,308,378	1,635,089	3,514,976	442	185,450	924,399	442
61												
62												
1	G&I DEPRECIATION & AMORTIZATION EXPENSE											
	General & Intangible Net Plant											
	Production-Demand	LA_PROD	3,717,144	1,920,585	398,253	635,759	64,916	329,837	7,959	9,125	48,819	13,891
	Production-Energy-Fuel	LA_PROEF	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
54	Distribution-Customer-Other Secondary Distribution System Net Plant - PNM	NP_DIS_COTHTOT -	-	-	-	-
		-	-	-	28,986	52,992
	Secondary Distribution System Net Plant - Renewables					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
55	Secondary Distribution System Net Plant - Renewables	-	-	-	-	-
	Services Net Plant - PNM					
	Distribution-Customer-Services	NP_DIS_SVCSMTRS	148	592	148	-
	Distribution-Customer-Meters	NP_DIS_SVCSMTRS	97	387	97	-
56	Services Net Plant - PNM	245	979	245	-	-
	Meters Net Plant - PNM					
	Distribution-Customer-Services	NP_DIS_SVCSMTRS	85	341	85	-
	Distribution-Customer-Meters	NP_DIS_SVCSMTRS	56	223	56	-
57	Meters Net Plant - PNM	141	564	141	-	-
	Private Lighting - 371					
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	8,786
58	Private Lighting - 371	-	-	-	8,786	205,787
	Street Lighting - 373					
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	35,450
59	Street Lighting - 373	-	-	-	35,450	830,303
	TOTAL DISTRIBUTION DEPRECIATION & AMORTIZATION EXPENSE					
	Distribution-Demand-Subs	-	99,903	-	13,759	25,154
	Distribution-Demand-Primary	-	-	-	62,270	113,842
	Distribution-Demand-Secondary	-	-	-	28,986	52,992
	Distribution-Customer-Services	540	1,080	270	-	-
	Distribution-Customer-Meters	345	690	173	-	-
	Distribution-Customer-Other	-	-	-	8,882	1,105,540
60	TOTAL DISTRIBUTION DEPRECIATION & AMORTIZATION EXPENSE	885	101,673	442	113,898	1,297,528
61						
62						
1	G&I DEPRECIATION & AMORTIZATION EXPENSE					
	General & Intangible Net Plant					
	Production-Demand	LA_PROD	695	49,979	-	2,350
	Production-Energy-Fuel	LA_PROEF	-	-	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	-	-	-	-	-	-	
	Transmission-Demand	LA_TRAD	1,221,815	570,790	118,359	188,945	19,293	97,970	2,362	2,712	14,500	4,122	68,459
	Distribution-Demand-Subs	LA_DISDSUB	978,313	465,598	130,326	165,530	28,714	87,125	-	2,928	21,708	-	56,968
	Distribution-Demand-Primary	LA_DISDPRI	2,955,426	1,516,514	424,488	539,153	93,524	283,779	-	9,536	70,704	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	1,222,201	712,620	199,470	253,352	43,947	-	-	4,481	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	194,534	177,306	17,229	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	1,931,184	1,241,331	418,115	145,807	36,088	38,597	234	13,583	35,325	234	234
	Distribution-Customer-Meter Reading	LA_DISCMTRR	1,491,661	1,329,182	149,545	8,991	2,225	446	3	838	408	3	3
	Distribution-Customer-Billing & Collections	LA_DISCBIL	2,988,991	2,663,414	299,658	18,016	4,459	893	5	1,678	818	5	5
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	3,187,364	2,325,311	300,644	126,542	16,772	67,311	2,006	2,994	13,265	3,372	49,422
2	General & Intangible Net Plant		19,888,632	12,922,650	2,456,087	2,082,094	309,937	905,959	12,569	47,873	205,547	21,627	405,769
	Renewables General & Intangible Net Plant		-	-	-	-	-	-	-	-	-	-	-
	Production-Demand	LA_PROD	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel	LA_PROEF	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	LA_TRAD	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	LA_DISDSUB	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	-	-	-	-	-	-	-	-	-	-	-
3	Renewables General & Intangible Net Plant		-	-	-	-	-	-	-	-	-	-	-
	Production Related (Shared Services)		-	-	-	-	-	-	-	-	-	-	-
	Production-Demand	LA_PROD	5,522,910	2,665,035	552,622	882,190	90,078	457,688	11,044	12,661	67,742	19,276	320,093
	Production-Energy-Fuel	LA_PROEF	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	LA_TRAD	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	LA_DISDSUB	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	-	-	-	-	-	-	-	-	-	-	-
4	Production Related (Shared Services)		5,522,910	2,665,035	552,622	882,190	90,078	457,688	11,044	12,661	67,742	19,276	320,093
	Transmission Related (Shared Services)		-	-	-	-	-	-	-	-	-	-	-
	Production-Demand	LA_PROD	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel	LA_PROEF	-	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20	
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15	
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	
	Transmission-Demand	LA_TRAD	206	14,833	117,289	699	1,277
	Distribution-Demand-Subs	LA_DISDSUB	-	13,974	-	1,925	3,518
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	6,268	11,460
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	2,946	5,385
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	468	936	234	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	5	11	3	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	11	22	5	-	-
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	241	12,850	21,861	68,046	176,726
2	General & Intangible Net Plant		1,626	92,604	139,392	82,234	202,664
	Renewables General & Intangible Net Plant						
	Production-Demand	LA_PROD	-	-	-	-	-
	Production-Energy-Fuel	LA_PROEF	-	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	-
	Transmission-Demand	LA_TRAD	-	-	-	-	-
	Distribution-Demand-Subs	LA_DISDSUB	-	-	-	-	-
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	-	-	-	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	-	-	-	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	-	-	-	-	-
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	-	-	-	-	-
3	Renewables General & Intangible Net Plant		-	-	-	-	-
	Production Related (Shared Services)						
	Production-Demand	LA_PROD	964	69,352	-	3,262	5,963
	Production-Energy-Fuel	LA_PROEF	-	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	-
	Transmission-Demand	LA_TRAD	-	-	-	-	-
	Distribution-Demand-Subs	LA_DISDSUB	-	-	-	-	-
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	-	-	-	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	-	-	-	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	-	-	-	-	-
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	-	-	-	-	-
4	Production Related (Shared Services)		964	69,352	-	3,262	5,963
	Transmission Related (Shared Services)						
	Production-Demand	LA_PROD	-	-	-	-	-
	Production-Energy-Fuel	LA_PROEF	-	-	-	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential	Small Power	General Power	GP Low LF	Large Power	Industrial Power	Irrigation	Water & Sewage	Industrial Power	Industrial Power	
		0	1	2	3	4	5	6	7	8	9	10	
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	-	-	-	-	-	-	
	Transmission-Demand	LA_TRAD	942,031	797,994	165,472	264,155	26,972	136,967	3,302	3,791	20,272	5,762	95,710
	Distribution-Demand-Subs	LA_DISDSUB	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	-	-	-	-	-	-	-	-	-	-	-
5	Transmission Related (Shared Services)		942,031	797,994	165,472	264,155	26,972	136,967	3,302	3,791	20,272	5,762	95,710
	Distribution/Customer Related (Shared Services)												
	Production-Demand	LA_PROD	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel	LA_PROEF	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	LA_TRAD	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	LA_DISDSUB	1,264,860	601,972	168,498	214,014	37,124	112,644	-	3,785	28,066	-	73,653
	Distribution-Demand-Primary	LA_DISDPRI	3,821,068	1,960,700	548,820	697,071	120,917	366,897	-	12,329	91,414	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	1,580,183	921,347	257,894	327,558	56,820	-	-	5,793	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	251,513	229,238	22,275	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	2,496,828	1,604,916	540,581	188,513	46,658	49,903	302	17,561	45,672	302	302
	Distribution-Customer-Meter Reading	LA_DISCMTRR	1,928,568	1,718,498	193,347	11,624	2,877	576	3	1,083	528	3	3
	Distribution-Customer-Billing & Collections	LA_DISCBIL	3,864,465	3,443,527	387,428	23,292	5,765	1,155	7	2,170	1,057	7	7
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	4,120,941	3,006,393	388,703	163,606	21,685	87,026	2,594	3,871	17,151	4,359	63,898
6	Distribution/Customer Related (Shared Services)		19,328,426	13,486,591	2,507,547	1,625,679	291,845	618,202	2,907	46,592	183,886	4,672	137,864
	TOTAL G&I DEPRECIATION & AMORTIZATION EXPENSE												
	Production-Demand		8,875,115	4,585,620	950,875	1,517,949	154,994	787,525	19,003	21,786	116,561	33,167	550,771
	Production-Energy-Fuel		-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel		-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand		2,929,976	1,368,784	283,831	453,100	46,265	234,938	5,663	6,503	34,773	9,884	164,169
	Distribution-Demand-Subs		2,243,173	1,067,571	298,824	379,544	65,837	199,770	-	6,713	49,773	-	130,621
	Distribution-Demand-Primary		6,776,494	3,477,214	973,308	1,236,224	214,440	650,676	-	21,865	162,118	-	-
	Distribution-Demand-Secondary		2,802,384	1,633,967	457,364	580,910	100,767	-	-	10,274	-	-	-
	Distribution-Customer-Services		446,047	406,544	39,503	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters		4,428,012	2,846,247	958,696	334,320	82,745	88,500	536	31,144	80,996	536	536
	Distribution-Customer-Meter Reading		3,420,229	3,047,680	342,892	20,615	5,102	1,022	6	1,920	936	6	6
	Distribution-Customer-Billing & Collections		6,853,455	6,106,941	687,087	41,308	10,224	2,048	12	3,848	1,875	12	12
	Distribution-Customer-Service & Info		-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other		7,308,305	5,331,704	689,348	290,149	38,458	154,336	4,601	6,865	30,416	7,731	113,320
7	TOTAL G&I DEPRECIATION & AMORTIZATION EXPENSE		46,083,191	29,872,271	5,681,728	4,854,119	718,833	2,118,816	29,822	110,918	477,448	51,337	959,436
8													
	TOTAL DEPRECIATION & AMORTIZATION EXPENSE												
	Production-Demand		60,046,154	31,024,821	6,433,312	10,269,953	1,048,641	5,328,140	128,570	147,396	788,611	224,398	3,726,338

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-
	Transmission-Demand	LA_TRAD	288	20,737	163,976	977
	Distribution-Demand-Subs	LA_DISDSUB	-	-	-	-
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	-	-	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	-	-	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	-	-	-	-
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	-	-	-	-
5	Transmission Related (Shared Services)		288	20,737	163,976	977
	Distribution/Customer Related (Shared Services)					
	Production-Demand	LA_PROD	-	-	-	-
	Production-Energy-Fuel	LA_PROEF	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-
	Transmission-Demand	LA_TRAD	-	-	-	-
	Distribution-Demand-Subs	LA_DISDSUB	-	18,067	-	2,488
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	8,104
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	3,808
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	605	1,210	302	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	7	14	3	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	14	28	7	-
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	311	16,614	28,264	87,977
6	Distribution/Customer Related (Shared Services)		937	35,932	28,577	102,378
	TOTAL G&I DEPRECIATION & AMORTIZATION EXPENSE					
	Production-Demand		1,659	119,332	-	5,612
	Production-Energy-Fuel		-	-	-	-
	Production-Energy-Non-Fuel		-	-	-	-
	Transmission-Demand		495	35,569	281,265	1,675
	Distribution-Demand-Subs		-	32,040	-	4,413
	Distribution-Demand-Primary		-	-	-	14,373
	Distribution-Demand-Secondary		-	-	-	6,754
	Distribution-Customer-Services		-	-	-	-
	Distribution-Customer-Meters		1,073	2,145	536	-
	Distribution-Customer-Meter Reading		12	25	6	-
	Distribution-Customer-Billing & Collections		25	50	12	-
	Distribution-Customer-Service & Info		-	-	-	-
	Distribution-Customer-Other		552	29,463	50,125	156,023
7	TOTAL G&I DEPRECIATION & AMORTIZATION EXPENSE		3,816	218,624	331,945	188,849
8						
	TOTAL DEPRECIATION & AMORTIZATION EXPENSE					
	Production-Demand		11,227	807,358	-	37,969



**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
 Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Production-Energy-Fuel	-	-	-	-	-	-	-	-	-	-	-	
	Production-Energy-Non-Fuel	-	-	-	-	-	-	-	-	-	-	-	
	Transmission-Demand	23,345,975	10,906,437	2,261,560	3,610,290	368,638	1,871,977	45,126	51,816	277,069	78,756	1,308,092	
	Distribution-Demand-Subs	9,237,497	4,396,307	1,230,572	1,562,981	271,121	822,662	-	27,644	204,969	-	537,904	
	Distribution-Demand-Primary	36,135,831	18,542,333	5,190,191	6,592,197	1,143,508	3,469,747	-	116,594	864,500	-	-	
	Distribution-Demand-Secondary	14,829,683	8,646,642	2,420,285	3,074,067	533,240	-	-	54,370	-	-	-	
	Distribution-Customer-Services	6,158,582	5,014,544	830,508	168,231	41,638	44,534	270	15,672	40,758	270	270	
	Distribution-Customer-Meters	8,081,099	5,792,999	1,464,532	441,901	109,372	116,979	709	41,166	107,060	709	709	
	Distribution-Customer-Meter Reading	3,420,229	3,047,680	342,892	20,615	5,102	1,022	6	1,920	936	6	6	
	Distribution-Customer-Billing & Collections	6,853,455	6,106,941	687,087	41,308	10,224	2,048	12	3,848	1,875	12	12	
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	8,422,727	5,331,704	689,348	290,149	38,458	154,336	4,601	6,865	30,416	7,731	113,320	
9	TOTAL DEPRECIATION & AMORTIZATION EXPENSE	176,531,234	98,810,409	21,550,286	26,071,691	3,569,941	11,811,445	179,294	467,291	2,316,193	311,882	5,686,652	
10													
11													
12	<b>GENERAL TAXES AND OTHER EXPENSES</b>												
13	PROPERTY TAX EXPENSE												
14	PRODUCTION PROPERTY TAX EXPENSE												
	Steam Production Plant												
	Production-Demand	NP_PRO_DTOT	2,161,888	1,417,504	293,934	469,227	47,912	243,439	5,874	6,734	36,031	10,253	170,254
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-	-
15	Steam Production Plant		2,161,888	1,417,504	293,934	469,227	47,912	243,439	5,874	6,734	36,031	10,253	170,254
	San Juan Unit 4 65 MW												
	Production-Demand	_4CP_3S1W	0	0	0	0	0	0	0	0	0	0	0
16	San Juan Unit 4 65 MW		0	0	0	0	0	0	0	0	0	0	0
	Nuclear Production Net Plant - Palo Verde												
	Production-Demand	NP_PRO_DTOT	3,055,505	1,325,384	274,832	438,734	44,798	227,619	5,493	6,297	33,690	9,586	159,190
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-	-
17	Nuclear Production Net Plant - Palo Verde		3,055,505	1,325,384	274,832	438,734	44,798	227,619	5,493	6,297	33,690	9,586	159,190

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Production-Energy-Fuel	-	-	-	-	-
	Production-Energy-Non-Fuel	-	-	-	-	-
	Transmission-Demand	3,940	283,415	2,241,108	13,348	24,404
	Distribution-Demand-Subs	-	131,944	-	18,172	33,221
	Distribution-Demand-Primary	-	-	-	76,643	140,118
	Distribution-Demand-Secondary	-	-	-	35,740	65,340
	Distribution-Customer-Services	540	1,080	270	-	-
	Distribution-Customer-Meters	1,418	2,836	709	-	-
	Distribution-Customer-Meter Reading	12	25	6	-	-
	Distribution-Customer-Billing & Collections	25	50	12	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	552	29,463	50,125	164,905	1,510,755
9	TOTAL DEPRECIATION & AMORTIZATION EXPENSE	17,715	1,256,170	2,292,231	346,777	1,843,257
10						
11						
12	<b>GENERAL TAXES AND OTHER EXPENSES</b>					
13	PROPERTY TAX EXPENSE					
14	PRODUCTION PROPERTY TAX EXPENSE					
	Steam Production Plant					
	Production-Demand NP_PRO_DTOT	513	36,888	-	1,735	3,172
	Transmission-Demand NP_TRA_DTOT	-	-	-	-	-
	Distribution-Demand-Subs NP_DIS_DSUBTOT	-	-	-	-	-
	Distribution-Demand-Primary NP_DIS_DPRITOT	-	-	-	-	-
	Distribution-Demand-Secondary NP_DIS_DSECTOT	-	-	-	-	-
	Distribution-Customer-Services NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters NP_DIS_CMTRTOT	-	-	-	-	-
	Distribution-Customer-Meter Reading NP_DIS_CMTRRTOT	-	-	-	-	-
	Distribution-Customer-Billing & Collections NP_DIS_CBILTOT	-	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other NP_DIS_COTHTOT	-	-	-	-	-
15	Steam Production Plant	513	36,888	-	1,735	3,172
	San Juan Unit 4 65 MW					
	Production-Demand _4CP_3S1W	0	0	-	0	0
16	San Juan Unit 4 65 MW	0	0	-	0	0
	Nuclear Production Net Plant - Palo Verde					
	Production-Demand NP_PRO_DTOT	480	34,490	-	1,622	2,966
	Transmission-Demand NP_TRA_DTOT	-	-	-	-	-
	Distribution-Demand-Subs NP_DIS_DSUBTOT	-	-	-	-	-
	Distribution-Demand-Primary NP_DIS_DPRITOT	-	-	-	-	-
	Distribution-Demand-Secondary NP_DIS_DSECTOT	-	-	-	-	-
	Distribution-Customer-Services NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters NP_DIS_CMTRTOT	-	-	-	-	-
	Distribution-Customer-Meter Reading NP_DIS_CMTRRTOT	-	-	-	-	-
	Distribution-Customer-Billing & Collections NP_DIS_CBILTOT	-	-	-	-	-
	Distribution-Customer-Other NP_DIS_COTHTOT	-	-	-	-	-
17	Nuclear Production Net Plant - Palo Verde	480	34,490	-	1,622	2,966

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
 Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Other Production Plant - Gas & 40 MW Solar												
	Production-Demand	NP_PRO_DTOT	3,510,876	2,102,209	435,914	695,881	71,055	361,029	8,712	9,987	53,435	15,205	252,493
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
18	Other Production Plant - Gas & 40 MW Solar		3,510,876	2,102,209	435,914	695,881	71,055	361,029	8,712	9,987	53,435	15,205	252,493
	Other Production Plant - Renewable												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
19	Other Production Plant - Renewable		-	-	-	-	-	-	-	-	-	-	-
	TOTAL PRODUCTION PROPERTY TAX EXPENSE												
	Production-Demand		9,377,312	4,845,097	1,004,680	1,603,842	163,765	832,087	20,079	23,019	123,156	35,044	581,936
20	TOTAL PRODUCTION PROPERTY TAX EXPENSE		9,377,312	4,845,097	1,004,680	1,603,842	163,765	832,087	20,079	23,019	123,156	35,044	581,936
21													
22													
23	TRANSMISSION PROPERTY TAX EXPENSE												
	Step-Up Transformers - Excluding SJGS 65MW												
	Transmission-Demand	TRANS_3S1W	29,897	14,393	3,284	5,252	631	2,437	142	59	431	143	941
24	Step-Up Transformers - Excluding SJGS 65MW		29,897	14,393	3,284	5,252	631	2,437	142	59	431	143	941
	Step-Up Transformers - SJGS 65MW												
	Transmission-Demand	TRANS_3S1W	-	-	-	-	-	-	-	-	-	-	-
25	Step-Up Transformers - SJGS 65MW		-	-	-	-	-	-	-	-	-	-	-
	Transmission System Plant												
	Transmission-Demand	TRANS_3S1W	4,132,225	1,989,267	453,900	725,892	87,145	336,792	19,588	8,114	59,526	19,765	130,082
26	Transmission System Plant		4,132,225	1,989,267	453,900	725,892	87,145	336,792	19,588	8,114	59,526	19,765	130,082
	Transmission System Plant - High Lonesome Mesa												
	Transmission-Demand	TRANS_3S1W	-	-	-	-	-	-	-	-	-	-	-
27	Transmission System Plant - High Lonesome Mesa		-	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Other Production Plant - Gas & 40 MW Solar					
	Production-Demand	761	54,706	-	2,573	4,704
	Transmission-Demand	-	-	-	-	-
	Distribution-Demand-Subs	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-
18	Other Production Plant - Gas & 40 MW Solar	761	54,706	-	2,573	4,704
	Other Production Plant - Renewable					
	Production-Demand	-	-	-	-	-
	Transmission-Demand	-	-	-	-	-
	Distribution-Demand-Subs	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-
19	Other Production Plant - Renewable	-	-	-	-	-
	TOTAL PRODUCTION PROPERTY TAX EXPENSE					
	Production-Demand	1,753	126,084	-	5,930	10,841
20	TOTAL PRODUCTION PROPERTY TAX EXPENSE	1,753	126,084	-	5,930	10,841
21						
22						
23	TRANSMISSION PROPERTY TAX EXPENSE					
	Step-Up Transformers - Excluding SJGS 65MW					
	Transmission-Demand	6	412	1,712	16	40
24	Step-Up Transformers - Excluding SJGS 65MW	6	412	1,712	16	40
	Step-Up Transformers - SJGS 65MW					
	Transmission-Demand	-	-	-	-	-
25	Step-Up Transformers - SJGS 65MW	-	-	-	-	-
	Transmission System Plant					
	Transmission-Demand	854	56,986	236,569	2,207	5,540
26	Transmission System Plant	854	56,986	236,569	2,207	5,540
	Transmission System Plant - High Lonesome Mesa					
	Transmission-Demand	-	-	-	-	-
27	Transmission System Plant - High Lonesome Mesa	-	-	-	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
 Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Transmission System Plant - Dedicated Retail											
28	Transmission-Demand TRANS_3S1W	86,337	41,563	9,484	15,167	1,821	7,037	409	170	1,244	413	2,718
	Transmission System Plant - Dedicated Retail	86,337	41,563	9,484	15,167	1,821	7,037	409	170	1,244	413	2,718
	<b>TOTAL TRANSMISSION PROPERTY TAX EXPENSE</b>											
29	Transmission-Demand	4,248,460	2,045,222	466,668	746,310	89,596	346,265	20,139	8,342	61,200	20,321	133,741
30	<b>TOTAL TRANSMISSION PROPERTY TAX EXPENSE</b>	4,248,460	2,045,222	466,668	746,310	89,596	346,265	20,139	8,342	61,200	20,321	133,741
31												
32	<b>DISTRIBUTION PROPERTY TAX EXPENSE</b>											
	Distribution Substations Net Plant - PNM											
	Production-Demand NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs NP_DIS_DSUBTOT	1,523,380	995,756	278,722	354,012	61,408	186,331	-	6,261	46,425	-	121,834
	Distribution-Demand-Primary NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info NP_DIS_CSRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-	-
33	Distribution Substations Net Plant - PNM	1,523,380	995,756	278,722	354,012	61,408	186,331	-	6,261	46,425	-	121,834
	Distribution Substations Net Plant - Renewables											
	Production-Demand NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-	-
34	Distribution Substations Net Plant - Renewables	-	-	-	-	-	-	-	-	-	-	-
	Primary Distribution System Net Plant - PNM											
	Production-Demand NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary NP_DIS_DPRITOT	4,303,200	3,515,434	984,006	1,249,812	216,797	657,828	-	22,105	163,900	-	-
	Distribution-Demand-Secondary NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Transmission System Plant - Dedicated Retail					
28	Transmission-Demand TRANS_3S1W	18	1,191	4,943	46	116
	Transmission System Plant - Dedicated Retail	18	1,191	4,943	46	116
	TOTAL TRANSMISSION PROPERTY TAX EXPENSE					
29	Transmission-Demand	878	58,589	243,224	2,269	5,695
30	TOTAL TRANSMISSION PROPERTY TAX EXPENSE	878	58,589	243,224	2,269	5,695
31						
32	DISTRIBUTION PROPERTY TAX EXPENSE					
	Distribution Substations Net Plant - PNM					
	Production-Demand NP_PRO_DTOT	-	-	-	-	-
	Transmission-Demand NP_TRA_DTOT	-	-	-	-	-
	Distribution-Demand-Subs NP_DIS_DSUBTOT	-	29,885	-	4,116	7,525
	Distribution-Demand-Primary NP_DIS_DPRITOT	-	-	-	-	-
	Distribution-Demand-Secondary NP_DIS_DSECTOT	-	-	-	-	-
	Distribution-Customer-Services NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters NP_DIS_CMTRTOT	-	-	-	-	-
	Distribution-Customer-Meter Reading NP_DIS_CMTRRTOT	-	-	-	-	-
	Distribution-Customer-Billing & Collections NP_DIS_CBILTOT	-	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other NP_DIS_COTHTOT	-	-	-	-	-
33	Distribution Substations Net Plant - PNM	-	29,885	-	4,116	7,525
	Distribution Substations Net Plant - Renewables					
	Production-Demand NP_PRO_DTOT	-	-	-	-	-
	Transmission-Demand NP_TRA_DTOT	-	-	-	-	-
	Distribution-Demand-Subs NP_DIS_DSUBTOT	-	-	-	-	-
	Distribution-Demand-Primary NP_DIS_DPRITOT	-	-	-	-	-
	Distribution-Demand-Secondary NP_DIS_DSECTOT	-	-	-	-	-
	Distribution-Customer-Services NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters NP_DIS_CMTRTOT	-	-	-	-	-
	Distribution-Customer-Meter Reading NP_DIS_CMTRRTOT	-	-	-	-	-
	Distribution-Customer-Billing & Collections NP_DIS_CBILTOT	-	-	-	-	-
	Distribution-Customer-Other NP_DIS_COTHTOT	-	-	-	-	-
34	Distribution Substations Net Plant - Renewables	-	-	-	-	-
	Primary Distribution System Net Plant - PNM					
	Production-Demand NP_PRO_DTOT	-	-	-	-	-
	Transmission-Demand NP_TRA_DTOT	-	-	-	-	-
	Distribution-Demand-Subs NP_DIS_DSUBTOT	-	-	-	-	-
	Distribution-Demand-Primary NP_DIS_DPRITOT	-	-	-	14,531	26,565
	Distribution-Demand-Secondary NP_DIS_DSECTOT	-	-	-	-	-
	Distribution-Customer-Services NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters NP_DIS_CMTRTOT	-	-	-	-	-
	Distribution-Customer-Meter Reading NP_DIS_CMTRRTOT	-	-	-	-	-
	Distribution-Customer-Billing & Collections NP_DIS_CBILTOT	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
35	Distribution-Customer-Other Primary Distribution System Net Plant - PNM	- 4,303,200	- 3,515,434	- 984,006	- 1,249,812	- 216,797	- 657,828	- -	- 22,105	- 163,900	- -	- -
	Primary Distribution System Net Plant - Renewables											
	Production-Demand	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-	-	-	-	-	-	-
36	Primary Distribution System Net Plant - Renewables	-	-	-	-	-	-	-	-	-	-	-
	Secondary Distribution System Net Plant - PNM											
	Production-Demand	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	2,282,551	1,690,887	473,297	601,147	104,277	-	-	10,632	-	-	-
	Distribution-Customer-Services	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-	-	-	-	-	-	-
37	Secondary Distribution System Net Plant - PNM	2,282,551	1,690,887	473,297	601,147	104,277	-	-	10,632	-	-	-
	Secondary Distribution System Net Plant - Renewables											
	Production-Demand	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-	-	-	-	-	-	-
38	Secondary Distribution System Net Plant - Renewables	-	-	-	-	-	-	-	-	-	-	-
	Services Net Plant - PNM											
	Production-Demand	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
35	Distribution-Customer-Other Primary Distribution System Net Plant - PNM	NP_DIS_COTHTOT -	-	-	- 14,531	- 26,565
	Primary Distribution System Net Plant - Renewables					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
36	Primary Distribution System Net Plant - Renewables	-	-	-	-	-
	Secondary Distribution System Net Plant - PNM					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Production-Energy-Fuel	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	6,989	12,777
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
37	Secondary Distribution System Net Plant - PNM	-	-	-	6,989	12,777
	Secondary Distribution System Net Plant - Renewables					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
38	Secondary Distribution System Net Plant - Renewables	-	-	-	-	-
	Services Net Plant - PNM					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-



**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	405,623	503,695	48,944	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	265,358	227,162	76,515	26,682	6,604	7,063	43	2,486	6,464	43
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-
39	Services Net Plant - PNM		670,980	730,857	125,458	26,682	6,604	7,063	43	2,486	6,464	43
	Meters Net Plant - PNM											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	279,854	321,019	31,193	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	183,080	144,777	48,765	17,005	4,209	4,502	27	1,584	4,120	27
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-
40	Meters Net Plant - PNM		462,933	465,796	79,958	17,005	4,209	4,502	27	1,584	4,120	27
	Private Lighting - 371											
	Distribution-Customer-Other	NP_DIS_COTH	5,751	-	-	-	-	-	-	-	-	-
41	Private Lighting - 371		5,751	-	-	-	-	-	-	-	-	-
	Street Lighting - 373											
	Distribution-Customer-Other	NP_DIS_COTH	133,887	-	-	-	-	-	-	-	-	-
42	Street Lighting - 373		133,887	-	-	-	-	-	-	-	-	-
	<b>TOTAL DISTRIBUTION PROPERTY TAX EXPENSE</b>											
	Production-Demand		-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel		-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs		2,092,277	995,756	278,722	354,012	61,408	186,331	-	6,261	46,425	121,834
	Distribution-Demand-Primary		6,850,978	3,515,434	984,006	1,249,812	216,797	657,828	-	22,105	163,900	-
	Distribution-Demand-Secondary		2,900,007	1,690,887	473,297	601,147	104,277	-	-	10,632	-	-
	Distribution-Customer-Services		904,851	824,714	80,137	-	-	-	-	-	-	-
	Distribution-Customer-Meters		578,639	371,939	125,280	43,688	10,813	11,565	70	4,070	10,584	70
	Distribution-Customer-Other		243,967	-	-	-	-	-	-	-	-	-
43	<b>TOTAL DISTRIBUTION PROPERTY TAX EXPENSE</b>		13,570,718	7,398,729	1,941,442	2,248,659	393,296	855,724	70	43,068	220,910	70
44												
45												
46	<b>GENERAL &amp; INTANGIBLE PROPERTY TAX EXPENSE</b>											
	General & Intangible Net Plant											
	Production-Demand	LA_PROD	277,377	143,316	29,718	47,441	4,844	24,613	594	681	3,643	1,037
	Production-Energy-Fuel	LA_PROEF	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	LA_TRAD	91,173	42,593	8,832	14,099	1,440	7,311	176	202	1,082	308
	Distribution-Demand-Subs	LA_DISDSUB	73,003	34,743	9,725	12,352	2,143	6,501	-	218	1,620	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	86	171	43	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
39	Services Net Plant - PNM		86	171	43	-
	Meters Net Plant - PNM					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	55	109	27	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
40	Meters Net Plant - PNM		55	109	27	-
	Private Lighting - 371					
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	235
41	Private Lighting - 371		-	-	-	235
	Street Lighting - 373					
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	5,482
42	Street Lighting - 373		-	-	-	128,404
	TOTAL DISTRIBUTION PROPERTY TAX EXPENSE					
	Production-Demand		-	-	-	-
	Production-Energy-Fuel		-	-	-	-
	Distribution-Demand-Subs		-	29,885	-	4,116
	Distribution-Demand-Primary		-	-	-	14,531
	Distribution-Demand-Secondary		-	-	-	6,989
	Distribution-Customer-Services		-	-	-	-
	Distribution-Customer-Meters		140	280	70	-
	Distribution-Customer-Other		-	-	-	1,945
43	TOTAL DISTRIBUTION PROPERTY TAX EXPENSE		140	30,165	70	27,580
44						288,889
45						
46	GENERAL & INTANGIBLE PROPERTY TAX EXPENSE					
	General & Intangible Net Plant					
	Production-Demand	LA_PROD	52	3,730	-	175
	Production-Energy-Fuel	LA_PROEF	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-
	Transmission-Demand	LA_TRAD	15	1,107	8,752	52
	Distribution-Demand-Subs	LA_DISDSUB	-	1,043	-	144

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
 Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Distribution-Demand-Primary	220,537	113,164	31,676	40,232	6,979	21,176	-	712	5,276	-	-
	Distribution-Demand-Secondary	91,202	53,176	14,885	18,905	3,279	-	-	334	-	-	-
	Distribution-Customer-Services	14,516	13,231	1,286	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	144,107	92,629	31,200	10,880	2,693	2,880	17	1,014	2,636	17	17
	Distribution-Customer-Meter Reading	111,309	99,185	11,159	671	166	33	0	62	30	0	0
	Distribution-Customer-Billing & Collections	223,041	198,746	22,361	1,344	333	67	0	125	61	0	0
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	237,844	173,517	22,434	9,443	1,252	5,023	150	223	990	252	3,688
47	General & Intangible Net Plant	1,484,108	964,300	183,275	155,368	23,128	67,603	938	3,572	15,338	1,614	30,279
	Renewables General & Intangible Net Plant											
	Production-Demand	LA_PROD	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel	LA_PROEF	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	LA_TRAD	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	LA_DISDSUB	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	-	-	-	-	-	-	-	-	-	-
48	Renewables General & Intangible Net Plant	-	-	-	-	-	-	-	-	-	-	-
	Production Related (Shared Services)											
	Production-Demand	304,338	190,730	39,550	63,136	6,447	32,756	790	906	4,848	1,380	22,908
	Production-Energy-Fuel	LA_PROEF	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	LA_TRAD	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	LA_DISDSUB	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	-	-	-	-	-	-	-	-	-	-
49	Production Related (Shared Services)	304,338	190,730	39,550	63,136	6,447	32,756	790	906	4,848	1,380	22,908
	Transmission Related (Shared Services)											
	Production-Demand	LA_PROD	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel	LA_PROEF	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	LA_TRAD	60,062	26,891	5,576	8,902	909	4,616	111	128	194	3,225
	Distribution-Demand-Subs	LA_DISDSUB	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Demand-Primary	LA_DISDPRI	-	-	468	855
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	220	402
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	35	70	17	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	0	1	0	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	1	2	0	-
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	18	959	1,631	5,078
47	General & Intangible Net Plant		121	6,910	10,402	6,136
	Renewables General & Intangible Net Plant		-	-	-	-
	Production-Demand	LA_PROD	-	-	-	-
	Production-Energy-Fuel	LA_PROEF	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-
	Transmission-Demand	LA_TRAD	-	-	-	-
	Distribution-Demand-Subs	LA_DISDSUB	-	-	-	-
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	-	-	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	-	-	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	-	-	-	-
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	-	-	-	-
48	Renewables General & Intangible Net Plant		-	-	-	-
	Production Related (Shared Services)		-	-	-	-
	Production-Demand	LA_PROD	69	4,963	-	233
	Production-Energy-Fuel	LA_PROEF	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-
	Transmission-Demand	LA_TRAD	-	-	-	-
	Distribution-Demand-Subs	LA_DISDSUB	-	-	-	-
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	-	-	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	-	-	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	-	-	-	-
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	-	-	-	-
49	Production Related (Shared Services)		69	4,963	-	233
	Transmission Related (Shared Services)		-	-	-	-
	Production-Demand	LA_PROD	-	-	-	-
	Production-Energy-Fuel	LA_PROEF	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-
	Transmission-Demand	LA_TRAD	10	699	5,526	33
	Distribution-Demand-Subs	LA_DISDSUB	-	-	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	LA_DISCMTR	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	LA_DISCMTRR	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	LA_DISCBIL	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	LA_DISCOTH	-	-	-	-	-	-	-	-	-	-	
50	Transmission Related (Shared Services)		60,062	26,891	5,576	8,902	909	4,616	111	128	683	194	3,225
	Distribution/Customer Related (Shared Services)												
	Production-Demand	LA_PROD	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel	LA_PROEF	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	LA_TRAD	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	LA_DISDSUB	48,320	22,996	6,437	8,176	1,418	4,303	-	145	1,072	-	2,814
	Distribution-Demand-Primary	LA_DISDPRI	145,971	74,902	20,966	26,629	4,619	14,016	-	471	3,492	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	60,365	35,197	9,852	12,513	2,171	-	-	221	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	9,608	8,757	851	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	95,383	61,310	20,651	7,201	1,782	1,906	12	671	1,745	12	12
	Distribution-Customer-Meter Reading	LA_DISCMTRR	73,674	65,649	7,386	444	110	22	0	41	20	0	0
	Distribution-Customer-Billing & Collections	LA_DISCBIL	147,628	131,548	14,800	890	220	44	0	83	40	0	0
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	157,426	114,849	14,849	6,250	828	3,325	99	148	655	167	2,441
51	Distribution/Customer Related (Shared Services)		738,375	515,208	95,792	62,103	11,149	23,616	111	1,780	7,025	178	5,267
	TOTAL GENERAL & INTANGIBLE PROPERTY TAX EXPENSE												
	Production-Demand		646,520	334,046	69,268	110,577	11,291	57,368	1,384	1,587	8,491	2,416	40,122
	Transmission-Demand		148,736	69,484	14,408	23,001	2,349	11,926	287	330	1,765	502	8,334
	Distribution-Demand-Subs		121,322	57,740	16,162	20,528	3,561	10,805	-	363	2,692	-	7,065
	Distribution-Demand-Primary		366,507	188,065	52,641	66,861	11,598	35,192	-	1,183	8,768	-	-
	Distribution-Demand-Secondary		151,567	88,373	24,737	31,419	5,450	-	-	556	-	-	-
	Distribution-Customer-Services		24,125	21,988	2,137	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters		239,489	153,939	51,851	18,082	4,475	4,787	29	1,684	4,381	29	29
	Distribution-Customer-Meter Reading		184,983	164,834	18,545	1,115	276	55	0	104	51	0	0
	Distribution-Customer-Billing & Collections		370,670	330,294	37,161	2,234	553	111	1	208	101	1	1
	Distribution-Customer-Service & Info		-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other		395,270	288,366	37,283	15,693	2,080	8,347	249	371	1,645	418	6,129
52	TOTAL GENERAL & INTANGIBLE PROPERTY TAX EXPENSE		2,649,190	1,697,130	324,194	289,509	41,632	128,591	1,951	6,386	27,894	3,366	61,679
53	TOTAL PROPERTY TAX EXPENSE												
	Production-Demand		10,023,832	5,179,143	1,073,948	1,714,419	175,055	889,455	21,463	24,606	131,647	37,460	622,058
	Transmission-Demand		6,037,204	2,820,374	584,833	933,611	95,329	484,088	11,669	13,399	71,649	20,366	338,269
	Distribution-Demand-Subs		2,213,599	1,053,495	294,884	374,540	64,969	197,136	-	6,624	49,117	-	128,899
	Distribution-Demand-Primary		7,217,485	3,703,499	1,036,648	1,316,673	228,395	693,020	-	23,288	172,668	-	-
	Distribution-Demand-Secondary		3,051,574	1,779,260	498,033	632,565	109,727	-	-	11,188	-	-	-
	Distribution-Customer-Services		928,975	846,702	82,273	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20	
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15	
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	-	
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	-	
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-	
	Distribution-Customer-Meters	LA_DISCMTR	-	-	-	-	
	Distribution-Customer-Meter Reading	LA_DISCMTRR	-	-	-	-	
	Distribution-Customer-Billing & Collections	LA_DISCBIL	-	-	-	-	
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	
	Distribution-Customer-Other	LA_DISCOTH	-	-	-	-	
50	Transmission Related (Shared Services)		10	699	5,526	33	60
	Distribution/Customer Related (Shared Services)						
	Production-Demand	LA_PROD	-	-	-	-	
	Production-Energy-Fuel	LA_PROEF	-	-	-	-	
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	
	Transmission-Demand	LA_TRAD	-	-	-	-	
	Distribution-Demand-Subs	LA_DISDSUB	-	690	-	95	174
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	310	566
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	145	266
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	23	46	12	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	0	1	0	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	1	1	0	-	-
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	12	635	1,080	3,361	8,729
51	Distribution/Customer Related (Shared Services)		36	1,373	1,092	3,911	9,734
	TOTAL GENERAL & INTANGIBLE PROPERTY TAX EXPENSE						
	Production-Demand		121	8,693	-	409	747
	Transmission-Demand		25	1,806	14,278	85	155
	Distribution-Demand-Subs		-	1,733	-	239	436
	Distribution-Demand-Primary		-	-	-	777	1,421
	Distribution-Demand-Secondary		-	-	-	365	668
	Distribution-Customer-Services		-	-	-	-	-
	Distribution-Customer-Meters		58	116	29	-	-
	Distribution-Customer-Meter Reading		1	1	0	-	-
	Distribution-Customer-Billing & Collections		1	3	1	-	-
	Distribution-Customer-Service & Info		-	-	-	-	-
	Distribution-Customer-Other		30	1,594	2,711	8,439	21,916
52	TOTAL GENERAL & INTANGIBLE PROPERTY TAX EXPENSE		236	13,945	17,019	10,314	25,344
53							
	TOTAL PROPERTY TAX EXPENSE						
	Production-Demand		1,874	134,777	-	6,338	11,589
	Transmission-Demand		1,019	73,290	579,544	3,452	6,311
	Distribution-Demand-Subs		-	31,618	-	4,355	7,961
	Distribution-Demand-Primary		-	-	-	15,308	27,986
	Distribution-Demand-Secondary		-	-	-	7,354	13,445
	Distribution-Customer-Services		-	-	-	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
 Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Distribution-Customer-Meters	818,129	525,879	177,131	61,770	15,288	16,351	99	5,754	14,965	99	99
	Distribution-Customer-Meter Reading	184,983	164,834	18,545	1,115	276	55	0	104	51	0	0
	Distribution-Customer-Billing & Collections	370,670	330,294	37,161	2,234	553	111	1	208	101	1	1
	Distribution-Customer-Other	639,237	288,366	37,283	15,693	2,080	8,347	249	371	1,645	418	6,129
54	TOTAL PROPERTY TAX EXPENSE	31,485,688	16,691,846	3,840,740	5,052,620	691,673	2,288,564	33,481	85,542	441,844	58,344	1,095,455
55												
56												
1	PAYROLL TAXES											
	Payroll - Production Related											
	Production-Demand	1,222,569	612,884	127,088	202,879	20,716	105,255	2,540	2,912	15,579	4,433	73,612
	Production-Energy-Fuel	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-	-	-	-	-	-	-
2	Payroll - Production Related	1,222,569	612,884	127,088	202,879	20,716	105,255	2,540	2,912	15,579	4,433	73,612
	Payroll - Transmission Related											
	Production-Demand	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	340,172	229,603	47,610	76,004	7,761	39,409	950	1,091	5,833	1,658	27,538
	Distribution-Demand-Subs	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-	-	-	-	-	-	-
3	Payroll - Transmission Related	340,172	229,603	47,610	76,004	7,761	39,409	950	1,091	5,833	1,658	27,538
	Payroll - Distribution Related											
	Distribution-Demand-Subs	578,351	275,249	77,045	97,857	16,975	51,506	-	1,731	12,833	-	33,678
	Distribution-Demand-Primary	1,747,165	896,521	250,945	318,732	55,289	167,762	-	5,637	41,799	-	-
	Distribution-Demand-Secondary	722,531	421,281	117,921	149,775	25,980	-	-	2,649	-	-	-
	Distribution-Customer-Services	115,003	104,818	10,185	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	1,141,662	733,840	247,178	86,197	21,334	22,818	138	8,030	20,883	138	138
	Distribution-Customer-Meter Reading	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Customer-Meters	198	396	99	-	-
	Distribution-Customer-Meter Reading	1	1	0	-	-
	Distribution-Customer-Billing & Collections	1	3	1	-	-
	Distribution-Customer-Other	30	1,594	2,711	10,383	263,939
54	TOTAL PROPERTY TAX EXPENSE	3,123	241,679	582,355	47,190	331,230
55						
56						
1	PAYROLL TAXES					
	Payroll - Production Related					
	Production-Demand	222	15,949	-	750	1,371
	Production-Energy-Fuel	-	-	-	-	-
	Production-Energy-Non-Fuel	-	-	-	-	-
	Transmission-Demand	-	-	-	-	-
	Distribution-Demand-Subs	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-
2	Payroll - Production Related	222	15,949	-	750	1,371
	Payroll - Transmission Related					
	Production-Demand	-	-	-	-	-
	Production-Energy-Fuel	-	-	-	-	-
	Production-Energy-Non-Fuel	-	-	-	-	-
	Transmission-Demand	83	5,966	47,180	281	514
	Distribution-Demand-Subs	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-
3	Payroll - Transmission Related	83	5,966	47,180	281	514
	Payroll - Distribution Related					
	Distribution-Demand-Subs	-	8,261	-	1,138	2,080
	Distribution-Demand-Primary	-	-	-	3,706	6,775
	Distribution-Demand-Secondary	-	-	-	1,741	3,183
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	277	553	138	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-



Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Distribution-Customer-Service & Info	LA_DISCINF_XCUSTACC	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	LA_DISCOTH_XCUSTACC	143,217	180	23	10	1	5	0	0	1	0	4
4	Payroll - Distribution Related		4,447,930	2,431,889	703,298	652,570	119,579	242,091	138	18,047	75,516	139	33,820
	TOTAL PAYROLL TAXES												
	Production-Demand		1,186,190	612,884	127,088	202,879	20,716	105,255	2,540	2,912	15,579	4,433	73,612
	Transmission-Demand		491,480	229,603	47,610	76,004	7,761	39,409	950	1,091	5,833	1,658	27,538
	Distribution-Demand-Subs		578,351	275,249	77,045	97,857	16,975	51,506	-	1,731	12,833	-	33,678
	Distribution-Demand-Primary		1,747,165	896,521	250,945	318,732	55,289	167,762	-	5,637	41,799	-	-
	Distribution-Demand-Secondary		722,531	421,281	117,921	149,775	25,980	-	-	2,649	-	-	-
	Distribution-Customer-Services		115,003	104,818	10,185	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters		1,141,662	733,840	247,178	86,197	21,334	22,818	138	8,030	20,883	138	138
	Distribution-Customer-Other		143,217	180	23	10	1	5	0	0	1	0	4
5	TOTAL PAYROLL TAXES		6,125,601	3,274,376	877,996	931,453	148,055	386,756	3,628	22,050	96,927	6,229	134,970
6													
7													
8	OTHER TAXES												
	Misc Taxes - Production Related												
	Production-Demand	NP_PRO_DTOT	2,213	1,236	256	409	42	212	5	6	31	9	149
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
6	Distribution-Customer-Service & Info		-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-	-
9	Misc Taxes - Production Related		2,213	1,236	256	409	42	212	5	6	31	9	149
	Misc Taxes - Transmission Related												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	282	138	29	46	5	24	1	1	4	1	17
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info		-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-	-
10	Misc Taxes - Transmission Related		282	138	29	46	5	24	1	1	4	1	17
	Misc Taxes - Distribution Related												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Customer-Service & Info	LA_DISCINF_XCUSTACC	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH_XCUSTACC	0	1	2	39,622
4	Payroll - Distribution Related		277	8,815	140	46,207
	TOTAL PAYROLL TAXES					
	Production-Demand		222	15,949	-	750
	Transmission-Demand		83	5,966	47,180	281
	Distribution-Demand-Subs		-	8,261	-	1,138
	Distribution-Demand-Primary		-	-	-	3,706
	Distribution-Demand-Secondary		-	-	-	1,741
	Distribution-Customer-Services		-	-	-	-
	Distribution-Customer-Meters		277	553	138	-
	Distribution-Customer-Other		0	1	2	39,622
5	TOTAL PAYROLL TAXES		581	30,731	47,320	47,238
6						
7						
8	OTHER TAXES					
	Misc Taxes - Production Related					
	Production-Demand	NP_PRO_DTOT	0	32	-	2
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
6	Distribution-Customer-Service & Info		-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
9	Misc Taxes - Production Related		0	32	-	2
	Misc Taxes - Transmission Related					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	0	4	28	0
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Service & Info		-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
10	Misc Taxes - Transmission Related		0	4	28	0
	Misc Taxes - Distribution Related					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
 Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	1,965	966	271	344	60	181	-	6	45	-	118
	Distribution-Demand-Primary	NP_DIS_DPRITOT	5,932	3,580	1,002	1,273	221	670	-	23	167	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	2,991	1,682	471	598	104	-	-	11	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	913	814	79	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	597	367	124	43	11	11	0	4	10	0	0
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	177	108	14	6	1	3	0	0	1	0	2
11	Misc Taxes - Distribution Related		12,575	7,518	1,960	2,263	396	865	0	43	223	0	121
	Regulatory Commission Fees (I&S) PNM												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
12	Regulatory Commission Fees (I&S) PNM		-	-	-	-	-	-	-	-	-	-	-
	Joint Projects Four Corners												
	Production-Demand	NP_PRO_DTOT	196,822	109,993	22,808	36,410	3,718	18,890	456	523	2,796	796	13,211
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
13	Joint Projects Four Corners		196,822	109,993	22,808	36,410	3,718	18,890	456	523	2,796	796	13,211
	Joint Projects PVNGS												
	Production-Demand	NP_PRO_DTOT	1,633,520	642,420	133,212	212,656	21,714	110,328	2,662	3,052	16,329	4,647	77,160
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
14	Joint Projects PVNGS		1,633,520	642,420	133,212	212,656	21,714	110,328	2,662	3,052	16,329	4,647	77,160

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20	
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15	
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	29	-	4	7
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	15	27
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	7	13
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	0	0	0	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	0	1	1	4	105
11	Misc Taxes - Distribution Related		0	30	1	30	152
	Regulatory Commission Fees (I&S) PNM						
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-
12	Regulatory Commission Fees (I&S) PNM		-	-	-	-	-
	Joint Projects Four Corners						
	Production-Demand	NP_PRO_DTOT	40	2,862	-	135	246
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-
13	Joint Projects Four Corners		40	2,862	-	135	246
	Joint Projects PVNGS						
	Production-Demand	NP_PRO_DTOT	232	16,718	-	786	1,437
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-
14	Joint Projects PVNGS		232	16,718	-	786	1,437

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
 Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Joint Projects Transmission											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	29,575	6,133	9,790	1,000	5,076	122	141	751	214
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-
15	Joint Projects Transmission		-	29,575	6,133	9,790	1,000	5,076	122	141	751	214
	Native American Taxes - Production											
	Production-Demand	NP_PRO_DTOT	1,554,300	803,080	166,527	265,839	27,144	137,919	3,328	3,815	20,413	5,809
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-
16	Native American Taxes - Production		1,554,300	803,080	166,527	265,839	27,144	137,919	3,328	3,815	20,413	5,809
	Native American Taxes - Transmission											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	325,152	159,977	33,173	52,956	5,407	27,458	662	760	4,064	1,155
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info		-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-
17	Native American Taxes - Transmission		325,152	159,977	33,173	52,956	5,407	27,458	662	760	4,064	1,155
	Native American Taxes - Distribution											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	9,641	4,385	1,227	1,559	270	820	-	28	204	536
	Distribution-Demand-Primary	NP_DIS_DPRITOT	29,110	16,241	4,546	5,774	1,002	3,039	-	102	757	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	14,679	7,632	2,136	2,713	471	-	-	48	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	4,482	3,692	359	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Joint Projects Transmission					
	Production-Demand	-	-	-	-	-
	Transmission-Demand	11	769	6,077	36	66
	Distribution-Demand-Subs	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-
15	Joint Projects Transmission	11	769	6,077	36	66
	Native American Taxes - Production					
	Production-Demand	291	20,899	-	983	1,797
	Transmission-Demand	-	-	-	-	-
	Distribution-Demand-Subs	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-
16	Native American Taxes - Production	291	20,899	-	983	1,797
	Native American Taxes - Transmission					
	Production-Demand	-	-	-	-	-
	Transmission-Demand	58	4,157	32,873	196	358
	Distribution-Demand-Subs	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-
17	Native American Taxes - Transmission	58	4,157	32,873	196	358
	Native American Taxes - Distribution					
	Production-Demand	-	-	-	-	-
	Transmission-Demand	-	-	-	-	-
	Distribution-Demand-Subs	-	132	-	18	33
	Distribution-Demand-Primary	-	-	-	67	123
	Distribution-Demand-Secondary	-	-	-	32	58
	Distribution-Customer-Services	-	-	-	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	2,932	1,665	561	196	48	52	0	18	47	0	0
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	866	492	64	27	4	14	0	1	3	1	10
18	Native American Taxes - Distribution		61,709	34,106	8,893	10,268	1,795	3,926	1	197	1,012	1	547
	<b>TOTAL OTHER TAXES</b>												
	Production-Demand		3,012,930	1,556,729	322,804	515,314	52,618	267,350	6,451	7,396	39,570	11,260	186,976
	Transmission-Demand		406,045	189,690	39,334	62,792	6,412	32,558	785	901	4,819	1,370	22,751
	Distribution-Demand-Subs		11,244	5,351	1,498	1,902	330	1,001	-	34	249	-	655
	Distribution-Demand-Primary		38,627	19,821	5,548	7,047	1,222	3,709	-	125	924	-	-
	Distribution-Demand-Secondary		15,974	9,314	2,607	3,311	574	-	-	59	-	-	-
	Distribution-Customer-Services		4,943	4,505	438	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters		3,161	2,032	684	239	59	63	0	22	58	0	0
	Distribution-Customer-Other		1,362	601	78	33	4	17	1	1	3	1	13
19	TOTAL OTHER TAXES		3,494,285	1,788,043	372,990	590,638	61,219	304,699	7,237	8,537	45,624	12,631	210,395
20													
21													
	<b>TOTAL GENERAL TAXES</b>												
	Production-Demand		14,222,952	7,348,756	1,523,839	2,432,613	248,388	1,262,060	30,454	34,913	186,796	53,152	882,647
	Transmission-Demand		6,934,728	3,239,667	671,778	1,072,407	109,501	556,055	13,404	15,391	82,301	23,394	388,558
	Distribution-Demand-Subs		2,803,194	1,334,095	373,427	474,299	82,274	249,644	-	8,389	62,200	-	163,231
	Distribution-Demand-Primary		9,003,277	4,619,840	1,293,141	1,642,452	284,906	864,491	-	29,049	215,391	-	-
	Distribution-Demand-Secondary		3,790,079	2,209,856	618,561	785,651	136,282	-	-	13,896	-	-	-
	Distribution-Customer-Services		1,048,921	956,025	92,896	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters		1,962,952	1,261,750	424,993	148,205	36,681	39,232	238	13,806	35,906	238	238
	Distribution-Customer-Meter Reading		184,983	164,834	18,545	1,115	276	55	0	104	51	0	0
	Distribution-Customer-Billing & Collections		370,670	330,294	37,161	2,234	553	111	1	208	101	1	1
	Distribution-Customer-Other		783,816	289,146	37,384	15,735	2,086	8,370	249	372	1,649	419	6,146
22	TOTAL GENERAL TAXES		41,105,573	21,754,264	5,091,726	6,574,711	900,947	2,980,018	44,346	116,129	584,395	77,204	1,440,820
23													
24													
25	<b>OTHER ALLOWABLE EXPENSES</b>												
	Interest on Customer Deposits												
	Distribution-Customer-Other	CUST_DEP	40,899	33,322	3,172	2,203	2,203	-	-	-	-	-	-
26	Interest on Customer Deposits		40,899	33,322	3,172	2,203	2,203	-	-	-	-	-	-
	Amortization Loss on Reacquired Debt												
	Production-Demand	NP_PRO_DTOT	353,211	182,498	37,843	60,411	6,168	31,342	756	867	4,639	1,320	21,920
	Transmission-Demand	NP_TRA_DTOT	176,107	82,271	17,060	27,234	2,781	14,121	340	391	2,090	594	9,867
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	59,340	28,241	7,905	10,040	1,742	5,285	-	178	1,317	-	3,455
	Distribution-Demand-Primary	NP_DIS_DPRITOT	202,539	103,929	29,091	36,949	6,409	19,448	-	654	4,845	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	83,759	48,837	13,670	17,363	3,012	-	-	307	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	25,320	23,077	2,242	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	22,085	14,196	4,782	1,667	413	441	3	155	404	3	3
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	4,865	4,335	488	29	7	1	0	3	1	0	0
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	9,749	8,687	977	59	15	3	0	5	3	0	0
	Distribution-Customer-Other	NP_DIS_COHTTOT	17,196	7,584	981	413	55	220	7	10	43	11	161

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20	
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	1	1	0	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	0	3	5	18	475
18	Native American Taxes - Distribution		1	136	5	135	689
	<b>TOTAL OTHER TAXES</b>						
	Production-Demand		563	40,511	-	1,905	3,483
	Transmission-Demand		69	4,929	38,978	232	424
	Distribution-Demand-Subs		-	161	-	22	40
	Distribution-Demand-Primary		-	-	-	82	150
	Distribution-Demand-Secondary		-	-	-	38	70
	Distribution-Customer-Services		-	-	-	-	-
	Distribution-Customer-Meters		1	2	0	-	-
	Distribution-Customer-Other		0	3	6	22	580
19	TOTAL OTHER TAXES		633	45,605	38,984	2,302	4,748
20							
21							
	<b>TOTAL GENERAL TAXES</b>						
	Production-Demand		2,659	191,237	-	8,994	16,443
	Transmission-Demand		1,170	84,186	665,703	3,965	7,249
	Distribution-Demand-Subs		-	40,039	-	5,514	10,081
	Distribution-Demand-Primary		-	-	-	19,096	34,911
	Distribution-Demand-Secondary		-	-	-	9,134	16,699
	Distribution-Customer-Services		-	-	-	-	-
	Distribution-Customer-Meters		476	951	238	-	-
	Distribution-Customer-Meter Reading		1	1	0	-	-
	Distribution-Customer-Billing & Collections		1	3	1	-	-
	Distribution-Customer-Other		30	1,598	2,718	50,027	367,885
22	TOTAL GENERAL TAXES		4,337	318,015	668,660	96,730	453,268
23							
24							
25	<b>OTHER ALLOWABLE EXPENSES</b>						
	Interest on Customer Deposits						
	Distribution-Customer-Other	CUST_DEP	-	-	-	-	-
26	Interest on Customer Deposits		-	-	-	-	-
	Amortization Loss on Reacquired Debt						
	Production-Demand	NP_PRO_DTOT	66	4,749	-	223	408
	Transmission-Demand	NP_TRA_DTOT	30	2,138	16,905	101	184
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	848	-	117	213
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	430	785
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	202	369
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	5	11	3	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	0	0	0	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	0	0	0	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	1	42	71	276	7,322



**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
27	Amortization Loss on Reacquired Debt	954,171	503,656	115,038	154,165	20,601	70,861	1,106	2,569	13,342	1,928	35,406	
	Renewable Grant Amortization												
28	Production-Energy-Non-Fuel	ENERGY4	-	-	-	-	-	-	-	-	-	-	
	Renewable Grant Amortization	-	-	-	-	-	-	-	-	-	-	-	
	Accretion ARO - Production Related												
	Production-Demand	NP_PRO_DTOT	2,532,043	1,418,120	294,061	469,431	47,933	243,545	5,877	6,737	36,047	10,257	170,328
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
29	Accretion ARO - Production Related	2,532,043	1,418,120	294,061	469,431	47,933	243,545	5,877	6,737	36,047	10,257	170,328	
	Accretion ARO - SJGS 65MW												
30	Production-Demand	_4CP_3S1W	-	-	-	-	-	-	-	-	-	-	
	Accretion ARO - SJGS 65MW	-	-	-	-	-	-	-	-	-	-	-	
	Accretion ARO - Distribution Related												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	14,962	7,667	2,146	2,726	473	1,435	-	48	357	-	938
	Distribution-Demand-Primary	NP_DIS_DPRITOT	45,180	28,398	7,949	10,096	1,751	5,314	-	179	1,324	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	22,781	13,344	3,735	4,744	823	-	-	84	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	6,955	6,455	627	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	4,550	2,911	981	342	85	91	1	32	83	1	1
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	1,344	860	111	47	6	25	1	1	5	1	18
31	Accretion ARO - Distribution Related	95,774	59,635	15,549	17,955	3,138	6,864	1	344	1,769	2	957	
	Amortization of SJGS Coal Agreement Transaction Costs- CT 422												
31	Production-Demand	_4CP_3S1W	622,078	317,610	72,471	115,897	13,914	53,804	3,132	1,295	9,509	3,161	20,799
	Amortization of SJGS Coal Agreement Transaction Costs- CT 422	622,078	317,610	72,471	115,897	13,914	53,804	3,132	1,295	9,509	3,161	20,799	
	Amortization of 50% SJGS 2&3 Undepreciated Balance												
32	Production-Demand	_4CP_3S1W	6,276,936	3,204,777	731,249	1,169,437	140,394	542,894	31,607	13,071	95,953	31,894	209,865
	Amortization of 50% SJGS 2&3 Undepreciated Balance	6,276,936	3,204,777	731,249	1,169,437	140,394	542,894	31,607	13,071	95,953	31,894	209,865	
	Amortization Retail Rate Case Expenses												
33	Distribution-Customer-Other	NFREV	-	-	-	-	-	-	-	-	-	-	
	Amortization Retail Rate Case Expenses	-	-	-	-	-	-	-	-	-	-	-	

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
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Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
27	Amortization Loss on Reacquired Debt	102	7,787	16,979	1,348	9,282
	Renewable Grant Amortization					
	Production-Energy-Non-Fuel	ENERGY4	-	-	-	-
28	Renewable Grant Amortization	-	-	-	-	-
	Accretion ARO - Production Related					
	Production-Demand	NP_PRO_DTOT	513	36,904	-	1,736
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
29	Accretion ARO - Production Related	513	36,904	-	1,736	3,173
	Accretion ARO - SJGS 65MW					
	Production-Demand	_4CP_3S1W	-	-	-	-
30	Accretion ARO - SJGS 65MW	-	-	-	-	-
	Accretion ARO - Distribution Related					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	230	-	32
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	117
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	55
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	1	2	1	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	0	5	8	31
31	Accretion ARO - Distribution Related	1	237	9	236	1,204
	Amortization of SJGS Coal Agreement Transaction Costs- CT 422					
	Production-Demand	_4CP_3S1W	137	9,111	-	352
31	Amortization of SJGS Coal Agreement Transaction Costs- CT 422	137	9,111	-	352	884
	Amortization of 50% SJGS 2&3 Undepreciated Balance					
	Production-Demand	_4CP_3S1W	1,379	91,937	-	3,555
32	Amortization of 50% SJGS 2&3 Undepreciated Balance	1,379	91,937	-	3,555	8,924
	Amortization Retail Rate Case Expenses					
	Distribution-Customer-Other	NFREV	-	-	-	-
33	Amortization Retail Rate Case Expenses	-	-	-	-	-

Public Service Company of New Mexico  
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Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
34	Amortization of Eastern Imbalance Market Implementation Regulatory Asset Production-Energy-Non-Fuel ENERGY4	-	-	-	-	-	-	-	-	-	-	-
35	Amortization of Eastern Imbalance Market Implementation Regulatory Asset	-	-	-	-	-	-	-	-	-	-	-
35	Amortization of PVNGS Unit 1 Undepreciated Investment Production-Demand _4CP_3S1W	-	-	-	-	-	-	-	-	-	-	-
36	Amortization of PVNGS Unit 1 Undepreciated Investment	-	-	-	-	-	-	-	-	-	-	-
36	Amortization of PVNGS Unit 2 Undepreciated Investment Production-Demand _4CP_3S1W	-	-	-	-	-	-	-	-	-	-	-
37	Amortization of PVNGS Unit 2 Undepreciated Investment	-	-	-	-	-	-	-	-	-	-	-
37	Amortization of PVNGS True-up for SRP Transaction Production-Demand _4CP_3S1W	-	-	-	-	-	-	-	-	-	-	-
38	Amortization of PVNGS True-up for SRP Transaction	-	-	-	-	-	-	-	-	-	-	-
38	Amortization of PVNGS Abandonment Order Production-Demand _4CP_3S1W	-	-	-	-	-	-	-	-	-	-	-
39	Amortization of PVNGS Abandonment Order	-	-	-	-	-	-	-	-	-	-	-
39	Amortization of SJGS Replacement Resources Production-Demand _4CP_3S1W	-	-	-	-	-	-	-	-	-	-	-
40	Amortization of SJGS Replacement Resources	-	-	-	-	-	-	-	-	-	-	-
40	Amortization of SJGS Legal Expenses Production-Demand _4CP_3S1W	-	-	-	-	-	-	-	-	-	-	-
41	Amortization of SJGS Legal Expenses	-	-	-	-	-	-	-	-	-	-	-
41	Amortization of SJGS Obsolete Inventory Production-Demand _4CP_3S1W	-	-	-	-	-	-	-	-	-	-	-
42	Amortization of SJGS Obsolete Inventory	-	-	-	-	-	-	-	-	-	-	-
	Pathnet											
	Production-Demand NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand NP_TRA_DTOT	-	(15,235)	(3,159)	(5,043)	(515)	(2,615)	(63)	(72)	(387)	(110)	(1,827)
	Distribution-Demand-Subs NP_DIS_DSUBTOT	-	(5,061)	(1,417)	(1,799)	(312)	(947)	-	(32)	(236)	-	(619)
	Distribution-Demand-Primary NP_DIS_DPRITOT	-	(18,745)	(5,247)	(6,664)	(1,156)	(3,508)	-	(118)	(874)	-	-
	Distribution-Demand-Secondary NP_DIS_DSECTOT	-	(8,809)	(2,466)	(3,132)	(543)	-	-	(55)	-	-	-
	Distribution-Customer-Services NP_DIS_CSRVTOT	-	(4,261)	(414)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters NP_DIS_CMTRTOT	-	(1,922)	(647)	(226)	(56)	(60)	(0)	(21)	(55)	(0)	(0)
	Distribution-Customer-Meter Reading NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other NP_DIS_COTHTOT	-	(568)	(73)	(31)	(4)	(16)	(0)	(1)	(3)	(1)	(12)
42	Pathnet	-	(54,600)	(13,423)	(16,895)	(2,586)	(7,146)	(64)	(299)	(1,555)	(111)	(2,459)
	Amortization of SO2 Allowance Credit											
	Production-Demand NP_PRO_DTOT	-	(42,743)	(8,863)	(14,149)	(1,445)	(7,341)	(177)	(203)	(1,086)	(309)	(5,134)
	Transmission-Demand NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
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Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Amortization of Eastern Imbalance Market Implementation Regulatory Asset					
	Production-Energy-Non-Fuel ENERGY4	-	-	-	-	-
34	Amortization of Eastern Imbalance Market Implementation Regulatory Asset	-	-	-	-	-
	Amortization of PVNGS Unit 1 Undepreciated Investment					
	Production-Demand _4CP_3S1W	-	-	-	-	-
35	Amortization of PVNGS Unit 1 Undepreciated Investment	-	-	-	-	-
	Amortization of PVNGS Unit 2 Undepreciated Investment					
	Production-Demand _4CP_3S1W	-	-	-	-	-
36	Amortization of PVNGS Unit 2 Undepreciated Investment	-	-	-	-	-
	Amortization of PVNGS True-up for SRP Transaction					
	Production-Demand _4CP_3S1W	-	-	-	-	-
37	Amortization of PVNGS True-up for SRP Transaction	-	-	-	-	-
	Amortization of PVNGS Abandonment Order					
	Production-Demand _4CP_3S1W	-	-	-	-	-
38	Amortization of PVNGS Abandonment Order	-	-	-	-	-
	Amortization of SJGS Replacement Resources					
	Production-Demand _4CP_3S1W	-	-	-	-	-
39	Amortization of SJGS Replacement Resources	-	-	-	-	-
	Amortization of SJGS Legal Expenses					
	Production-Demand _4CP_3S1W	-	-	-	-	-
40	Amortization of SJGS Legal Expenses	-	-	-	-	-
	Amortization of SJGS Obsolete Inventory					
	Production-Demand _4CP_3S1W	-	-	-	-	-
41	Amortization of SJGS Obsolete Inventory	-	-	-	-	-
	Pathnet					
	Production-Demand NP_PRO_DTOT	-	-	-	-	-
	Transmission-Demand NP_TRA_DTOT	(6)	(396)	(3,130)	(19)	(34)
	Distribution-Demand-Subs NP_DIS_DSUBTOT	-	(152)	-	(21)	(38)
	Distribution-Demand-Primary NP_DIS_DPRITOT	-	-	-	(77)	(142)
	Distribution-Demand-Secondary NP_DIS_DSECTOT	-	-	-	(36)	(67)
	Distribution-Customer-Services NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters NP_DIS_CMTRTOT	(1)	(1)	(0)	-	-
	Distribution-Customer-Meter Reading NP_DIS_CMTRTOT	-	-	-	-	-
	Distribution-Customer-Billing & Collections NP_DIS_CBILTOT	-	-	-	-	-
	Distribution-Customer-Other NP_DIS_COTHTOT	(0)	(3)	(5)	(21)	(548)
42	Pathnet	(6)	(552)	(3,136)	(174)	(829)
	Amortization of SO2 Allowance Credit					
	Production-Demand NP_PRO_DTOT	(15)	(1,112)	-	(52)	(96)
	Transmission-Demand NP_TRA_DTOT	-	-	-	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	
41	Amortization of SO2 Allowance Credit	-	(42,743)	(8,863)	(14,149)	(1,445)	(7,341)	(177)	(203)	(1,086)	(309)	(5,134)	
	Carrying Charges on Advanced Payments Under ETA												
	Production-Demand	NP_PRO_DTOT	-	61,950	12,846	20,507	2,094	10,639	257	294	1,575	448	7,441
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
42	Carrying Charges on Advanced Payments Under ETA	-	61,950	12,846	20,507	2,094	10,639	257	294	1,575	448	7,441	
	Amortization of COVID-19 Costs												
43	Distribution-Customer-Other	CUSTS	-	-	-	-	-	-	-	-	-	-	
43	Amortization of COVID-19 Costs	-	-	-	-	-	-	-	-	-	-	-	
	Amortization of COVID-19 Cost Savings												
43	Distribution-Customer-Other	CUSTS	-	-	-	-	-	-	-	-	-	-	
43	Amortization of COVID-19 Cost Savings	-	-	-	-	-	-	-	-	-	-	-	
	Amortization of SJGS Decommissioning Ordinance Costs												
44	Production-Demand	NP_PRO_DTOT	-	567,668	117,712	187,911	19,187	97,490	2,352	2,697	14,429	4,106	68,182
45	Amortization of SJGS Decommissioning Ordinance Costs	-	567,668	117,712	187,911	19,187	97,490	2,352	2,697	14,429	4,106	68,182	
	<b>Scenario Expense Adjustments</b>												
	Expense Adjustment 1												
	Production-Demand	NP_PRO_D	-	-	-	-	-	-	-	-	-	-	
	Production-Energy-Fuel	NP_PRO_EF	-	-	-	-	-	-	-	-	-	-	
	Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-	-	-	-	-	-	-	
	Transmission-Demand	NP_TRA_D	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Subs	NP_DIS_DSUB	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Primary	NP_DIS_DPRI	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSEC	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTR	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-	-	-	-	-	-	-	

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
41	Amortization of SO2 Allowance Credit	(15)	(1,112)	-	(52)	(96)
	Carrying Charges on Advanced Payments Under ETA					
	Production-Demand	NP_PRO_DTOT	22	1,612	-	76
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
42	Carrying Charges on Advanced Payments Under ETA	22	1,612	-	76	139
	Amortization of COVID-19 Costs					
43	Distribution-Customer-Other	CUSTS	-	-	-	-
	Amortization of COVID-19 Cost Savings					
43	Distribution-Customer-Other	CUSTS	-	-	-	-
	Amortization of SJGS Decommissioning Ordinance Costs					
44	Production-Demand	NP_PRO_DTOT	205	14,772	-	695
45	Amortization of SJGS Decommissioning Ordinance Costs	205	14,772	-	695	1,270
	<b>Scenario Expense Adjustments</b>					
	Expense Adjustment 1					
	Production-Demand	NP_PRO_D	-	-	-	-
	Production-Energy-Fuel	NP_PRO_EF	-	-	-	-
	Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-
	Transmission-Demand	NP_TRA_D	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUB	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRI	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSEC	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTR	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-

Public Service Company of New Mexico  
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Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	-	-	-	-	-	-	-
	Expense Adjustment 1		-	-	-	-	-	-	-	-	-	-
	Expense Adjustment 2		-	-	-	-	-	-	-	-	-	-
	Production-Demand	NP_PRO_D	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel	NP_PRO_EF	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_D	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUB	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRI	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSEC	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTR	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	-	-	-	-	-	-	-
	Expense Adjustment 2		-	-	-	-	-	-	-	-	-	-
	Expense Adjustment 3		-	-	-	-	-	-	-	-	-	-
	Production-Demand	NP_PRO_D	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel	NP_PRO_EF	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_D	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUB	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRI	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSEC	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTR	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	-	-	-	-	-	-	-
	Expense Adjustment 3		-	-	-	-	-	-	-	-	-	-
46	TOTAL OTHER ALLOWABLE EXPENSES											
	Production-Demand	16,158,839	8,348,996	1,731,249	2,763,716	282,197	1,433,840	34,599	39,665	212,221	60,387	1,002,784
	Production-Energy-Fuel	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	3,704,824	1,418,726	405,052	706,501	83,375	418,886	12,592	10,509	79,371	21,177	310,788
	Transmission-Demand	143,496	67,036	13,901	22,191	2,266	11,506	277	318	1,703	484	8,040
	Distribution-Demand-Subs	64,816	30,847	8,634	10,967	1,902	5,772	-	194	1,438	-	3,774
	Distribution-Demand-Primary	221,350	113,581	31,793	40,381	7,005	21,254	-	714	5,296	-	-
	Distribution-Demand-Secondary	91,538	53,373	14,940	18,975	3,291	-	-	336	-	-	-
	Distribution-Customer-Services	27,727	25,272	2,456	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Customer-Billing & Collections	-	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-
	Expense Adjustment 1	-	-	-	-	-
	Expense Adjustment 2					
	Production-Demand	-	-	-	-	-
	Production-Energy-Fuel	-	-	-	-	-
	Production-Energy-Non-Fuel	-	-	-	-	-
	Transmission-Demand	-	-	-	-	-
	Distribution-Demand-Subs	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-
	Expense Adjustment 2	-	-	-	-	-
	Expense Adjustment 3					
	Production-Demand	-	-	-	-	-
	Production-Energy-Fuel	-	-	-	-	-
	Production-Energy-Non-Fuel	-	-	-	-	-
	Transmission-Demand	-	-	-	-	-
	Distribution-Demand-Subs	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-
	Expense Adjustment 3	-	-	-	-	-
46	TOTAL OTHER ALLOWABLE EXPENSES					
	Production-Demand	3,021	217,266	-	10,218	18,681
	Production-Energy-Fuel	-	-	-	-	-
	Production-Energy-Non-Fuel	1,461	80,705	137,457	6,432	11,793
	Transmission-Demand	24	1,742	13,775	82	150
	Distribution-Demand-Subs	-	926	-	128	233
	Distribution-Demand-Primary	-	-	-	469	858
	Distribution-Demand-Secondary	-	-	-	221	403
	Distribution-Customer-Services	-	-	-	-	-



**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Distribution-Customer-Meters	23,624	15,185	5,115	1,784	441	472	3	166	432	3	3
	Distribution-Customer-Meter Reading	4,865	4,335	488	29	7	1	0	3	1	0	0
	Distribution-Customer-Billing & Collections	9,749	8,687	977	59	15	3	0	5	3	0	0
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	2,279,346	1,291,304	295,873	295,772	55,182	141,701	4,688	4,860	20,289	9,069	76,549
47	<b>TOTAL OTHER ALLOWABLE EXPENSES</b>	<b>22,730,174</b>	<b>11,377,342</b>	<b>2,510,477</b>	<b>3,860,374</b>	<b>435,681</b>	<b>2,033,435</b>	<b>52,159</b>	<b>56,770</b>	<b>320,753</b>	<b>91,121</b>	<b>1,401,937</b>
48												
49												
	<b>TOTAL OPERATING EXPENSES less INCOME AND REVENUE TAXES</b>											
	Production-Demand	225,144,916	113,518,191	23,508,219	38,445,993	3,968,049	20,414,180	516,800	567,767	3,367,921	908,175	14,749,852
	Production-Energy-Fuel	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	157,682,657	60,383,033	17,239,586	30,069,715	3,548,541	17,828,374	535,919	447,268	3,378,124	901,340	13,227,571
	Transmission-Demand	94,152,049	43,984,601	9,120,653	14,559,948	1,486,682	7,549,499	181,989	208,967	1,117,392	317,614	5,275,408
	Distribution-Demand-Subs	22,385,209	10,659,156	2,983,608	3,789,558	657,352	1,994,602	-	67,025	496,962	-	1,304,186
	Distribution-Demand-Primary	77,377,579	39,724,303	11,119,244	14,122,841	2,449,803	7,433,438	-	249,786	1,852,068	-	-
	Distribution-Demand-Secondary	32,214,573	18,793,620	5,260,529	6,681,535	1,159,005	-	-	118,174	-	-	-
	Distribution-Customer-Services	9,182,826	7,770,951	1,098,345	168,231	41,638	44,534	270	15,672	40,758	270	270
	Distribution-Customer-Meters	25,154,088	16,767,209	5,160,956	1,730,930	428,411	458,207	2,777	161,247	419,357	2,777	2,777
	Distribution-Customer-Meter Reading	17,795,506	15,857,127	1,784,072	107,259	26,547	5,319	32	9,992	4,868	32	32
	Distribution-Customer-Billing & Collections	39,512,388	36,138,450	3,402,656	95,302	(66,428)	(88,015)	65	20,022	9,755	65	65
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	36,336,704	24,441,838	3,289,056	1,555,613	222,167	811,838	24,664	34,668	152,356	42,637	568,590
50	<b>TOTAL OPERATING EXPENSES less INCOME AND REVENUE TAXES</b>	<b>736,938,494</b>	<b>388,038,480</b>	<b>83,966,924</b>	<b>111,326,925</b>	<b>13,921,768</b>	<b>56,451,977</b>	<b>1,262,515</b>	<b>1,900,587</b>	<b>10,839,560</b>	<b>2,172,910</b>	<b>35,128,751</b>
51												
52												
1	<b>FEDERAL, STATE, AND REVENUE TAX at EXISTING RATES</b>											
2												
3	<b>INCOME TAX ADJUSTMENTS</b>											
4	<b>TAX/BOOK ADJUSTMENTS</b>											
	Non-deductible Meals											
	Production-Demand	LA_PROD	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel	LA_PROEF	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	LA_TRAD	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	LA_DISDSUB	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	-	-	-	-	-	-	-	-	-	-
5	Non-deductible Meals											
	Non-deductible Parking											
	Production-Demand	LA_PROD	10,584	5,469	1,134	1,810	185	939	23	26	139	40
	Production-Energy-Fuel		-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Customer-Meters	6	11	3	-	-
	Distribution-Customer-Meter Reading	0	0	0	-	-
	Distribution-Customer-Billing & Collections	0	0	0	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	554	18,005	42,234	6,190	17,077
47	TOTAL OTHER ALLOWABLE EXPENSES	5,066	318,655	193,469	23,740	49,196
48						
49						
	<b>TOTAL OPERATING EXPENSES less INCOME AND REVENUE TAXES</b>					
	Production-Demand	46,717	3,237,072	1,272,372	220,438	403,169
	Production-Energy-Fuel	-	-	-	-	-
	Production-Energy-Non-Fuel	62,186	3,434,931	5,850,373	273,772	501,924
	Transmission-Demand	15,891	1,142,984	9,038,172	53,830	98,418
	Distribution-Demand-Subs	-	319,906	-	44,059	68,794
	Distribution-Demand-Primary	-	-	-	164,197	261,900
	Distribution-Demand-Secondary	-	-	-	77,682	124,028
	Distribution-Customer-Services	540	1,080	270	-	-
	Distribution-Customer-Meters	5,554	11,108	2,777	-	-
	Distribution-Customer-Meter Reading	64	129	32	-	-
	Distribution-Customer-Billing & Collections	129	258	65	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	2,952	145,937	259,881	1,241,146	3,543,362
50	TOTAL OPERATING EXPENSES less INCOME AND REVENUE TAXES	134,034	8,293,405	16,423,941	2,075,123	5,001,595
51						
52						
1	<b>FEDERAL, STATE, AND REVENUE TAX at EXISTING RATES</b>					
2						
3	<b>INCOME TAX ADJUSTMENTS</b>					
4	<b>TAX/BOOK ADJUSTMENTS</b>					
	Non-deductible Meals					
	Production-Demand	LA_PROD	-	-	-	-
	Production-Energy-Fuel	LA_PROEF	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-
	Transmission-Demand	LA_TRAD	-	-	-	-
	Distribution-Demand-Subs	LA_DISDSUB	-	-	-	-
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	-	-	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	-	-	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	-	-	-	-
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	-	-	-	-
5	Non-deductible Meals					
	Non-deductible Parking					
	Production-Demand	LA_PROD	2	142	-	7
	Production-Energy-Fuel		-	-	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential	Small Power	General Power	GP Low LF	Large Power	Industrial Power	Irrigation	Water & Sewage	Industrial Power	Industrial Power	
			1	2	3	4	5	6	7	8	9	10	
	Production-Energy-Non-Fuel	-	-	-	-	-	-	-	-	-	-	-	
	Transmission-Demand	LA_TRAD	3,479	1,625	337	538	55	279	7	8	41	12	195
	Distribution-Demand-Subs	LA_DISDSUB	2,786	1,326	371	471	82	248	-	8	62	-	162
	Distribution-Demand-Primary	LA_DISDPRI	8,415	4,318	1,209	1,535	266	808	-	27	201	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	3,480	2,029	568	721	125	-	-	13	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	554	505	49	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	5,499	3,535	1,191	415	103	110	1	39	101	1	1
	Distribution-Customer-Meter Reading	LA_DISCMTRR	4,247	3,785	426	26	6	1	0	2	1	0	0
	Distribution-Customer-Billing & Collections	LA_DISCBIL	8,511	7,584	853	51	13	3	0	5	2	0	0
	Distribution-Customer-Service & Info		-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	9,076	6,621	856	360	48	192	6	9	38	10	141
6	Non-deductible Parking		56,632	36,796	6,994	5,929	883	2,580	36	136	585	62	1,155
	Palo Verde 1 & 2 Gain Amort Flow Through												
	Production-Demand	_4CP_3S1W	-	-	-	-	-	-	-	-	-	-	-
7	Palo Verde 1 & 2 Gain Amort Flow Through		-	-	-	-	-	-	-	-	-	-	-
	Palo Verde 1 & 2 Prudence Audit Flow Through												
	Production-Demand	_4CP_3S1W	-	-	-	-	-	-	-	-	-	-	-
8	Palo Verde 1 & 2 Prudence Audit Flow Through		-	-	-	-	-	-	-	-	-	-	-
	AFUDC Equity Flow Through												
	Production-Demand	NP_PRO_DTOT	(5,234,764)	(2,704,713)	(560,850)	(895,324)	(91,419)	(464,502)	(11,209)	(12,850)	(68,750)	(19,563)	(324,858)
	Production-Energy-Fuel		-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel		-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	(2,609,992)	(1,219,299)	(252,834)	(403,617)	(41,212)	(209,280)	(5,045)	(5,793)	(30,975)	(8,805)	(146,240)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	(879,449)	(418,547)	(117,156)	(148,802)	(25,812)	(78,321)	-	(2,632)	(19,514)	-	(51,211)
	Distribution-Demand-Primary	NP_DIS_DPRITOT	(3,001,731)	(1,540,274)	(431,139)	(547,601)	(94,989)	(288,225)	-	(9,685)	(71,812)	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	(1,241,350)	(723,786)	(202,595)	(257,321)	(44,636)	-	-	(4,551)	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	(375,253)	(342,020)	(33,234)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	(327,308)	(210,388)	(70,865)	(24,712)	(6,116)	(6,542)	(40)	(2,302)	(5,987)	(40)	(40)
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	(72,106)	(64,252)	(7,229)	(435)	(108)	(22)	(0)	(40)	(20)	(0)	(0)
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	(144,486)	(128,748)	(14,485)	(871)	(216)	(43)	(0)	(81)	(40)	(0)	(0)
	Distribution-Customer-Service & Info		-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	(254,847)	(112,404)	(14,533)	(6,117)	(811)	(3,254)	(97)	(145)	(641)	(163)	(2,389)
9	AFUDC Equity Flow Through		(14,141,288)	(7,464,431)	(1,704,919)	(2,284,800)	(305,319)	(1,050,188)	(16,391)	(38,079)	(197,739)	(28,570)	(524,738)
	AFUDC Equity Flow Through - Renewables												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Production-Energy-Non-Fuel	-	-	-	-	-
	Transmission-Demand	1	42	334	2	4
	Distribution-Demand-Subs	-	40	-	5	10
	Distribution-Demand-Primary	-	-	-	18	33
	Distribution-Demand-Secondary	-	-	-	8	15
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	1	3	1	-	-
	Distribution-Customer-Meter Reading	0	0	0	-	-
	Distribution-Customer-Billing & Collections	0	0	0	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	1	37	62	194	503
6	Non-deductible Parking	5	264	397	234	577
	Palo Verde 1 & 2 Gain Amort Flow Through					
	Production-Demand	-	-	-	-	-
7	Palo Verde 1 & 2 Gain Amort Flow Through	-	-	-	-	-
	Palo Verde 1 & 2 Prudence Audit Flow Through					
	Production-Demand	-	-	-	-	-
8	Palo Verde 1 & 2 Prudence Audit Flow Through	-	-	-	-	-
	AFUDC Equity Flow Through					
	Production-Demand	(979)	(70,385)	-	(3,310)	(6,052)
	Production-Energy-Fuel	-	-	-	-	-
	Production-Energy-Non-Fuel	-	-	-	-	-
	Transmission-Demand	(441)	(31,685)	(250,547)	(1,492)	(2,728)
	Distribution-Demand-Subs	-	(12,562)	-	(1,730)	(3,163)
	Distribution-Demand-Primary	-	-	-	(6,367)	(11,639)
	Distribution-Demand-Secondary	-	-	-	(2,992)	(5,469)
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	(79)	(159)	(40)	-	-
	Distribution-Customer-Meter Reading	(0)	(1)	(0)	-	-
	Distribution-Customer-Billing & Collections	(1)	(1)	(0)	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	(12)	(621)	(1,057)	(4,093)	(108,511)
9	AFUDC Equity Flow Through	(1,511)	(115,412)	(251,644)	(19,983)	(137,563)
	AFUDC Equity Flow Through - Renewables					
	Production-Demand	-	-	-	-	-
	Transmission-Demand	-	-	-	-	-
	Distribution-Demand-Subs	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential	Small Power	General Power	GP Low LF	Large Power	Industrial Power	Irrigation	Water & Sewage	Industrial Power	Industrial Power	
			1	2	3	4	5	6	7	8	9	10	
10	AFUDC Equity Flow Through - Renewables	-	-	-	-	-	-	-	-	-	-	-	
	Federal Grant Amortization - Renewables												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	
11	Federal Grant Amortization - Renewables	-	-	-	-	-	-	-	-	-	-	-	
	Federal Grant Basis Adj - Renewables												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	
12	Federal Grant Basis Adj - Renewables	-	-	-	-	-	-	-	-	-	-	-	
	Gain/Loss Flow Through												
	Production-Demand	NP_PRO_DTOT	126,728	65,478	13,578	21,675	2,213	11,245	271	311	1,664	474	7,864
	Transmission-Demand	NP_TRA_DTOT	63,185	29,518	6,121	9,771	998	5,066	122	140	750	213	3,540
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	21,291	10,133	2,836	3,602	625	1,896	-	64	472	-	1,240
	Distribution-Demand-Primary	NP_DIS_DPRITOT	72,669	37,288	10,437	13,257	2,300	6,978	-	234	1,739	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	30,052	17,522	4,905	6,229	1,081	-	-	110	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	9,084	8,280	805	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	7,924	5,093	1,716	598	148	158	1	56	145	1	1
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	1,746	1,555	175	11	3	1	0	1	0	0	0
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	3,498	3,117	351	21	5	1	0	2	1	0	0
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	6,170	2,721	352	148	20	79	2	4	16	4	58
13	Gain/Loss Flow Through	342,346	180,706	41,274	55,313	7,391	25,424	397	922	4,787	692	12,703	
	ACRS Flow Through												
	Production-Demand	NP_PRO_DTOT	978,247	505,443	104,809	167,314	17,084	86,804	2,095	2,401	12,848	3,656	60,708
	Transmission-Demand	NP_TRA_DTOT	487,742	227,857	47,248	75,426	7,702	39,109	943	1,083	5,789	1,645	27,329
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	164,347	78,216	21,893	27,807	4,824	14,636	-	492	3,647	-	9,570
	Distribution-Demand-Primary	NP_DIS_DPRITOT	560,949	287,839	80,569	102,333	17,751	53,862	-	1,810	13,420	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
10	AFUDC Equity Flow Through - Renewables	-	-	-	-	-
	Federal Grant Amortization - Renewables					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
11	Federal Grant Amortization - Renewables	-	-	-	-	-
	Federal Grant Basis Adj - Renewables					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-
12	Federal Grant Basis Adj - Renewables	-	-	-	-	-
	Gain/Loss Flow Through					
	Production-Demand	NP_PRO_DTOT	24	1,704	-	80
	Transmission-Demand	NP_TRA_DTOT	11	767	6,065	36
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	304	-	42
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	154
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	72
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	2	4	1	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	0	0	0	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	0	0	0	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	0	15	26	99
13	Gain/Loss Flow Through		37	2,794	6,092	484
	ACRS Flow Through					
	Production-Demand	NP_PRO_DTOT	183	13,153	-	619
	Transmission-Demand	NP_TRA_DTOT	82	5,921	46,821	279
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	2,347	-	323
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	1,190
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	2,175

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	231,977	135,257	37,860	48,087	8,341	-	-	850	-	-	
	Distribution-Customer-Services	NP_DIS_CSRVTOT	70,125	63,915	6,211	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	61,166	39,316	13,243	4,618	1,143	1,222	7	430	1,119	7	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	13,475	12,007	1,351	81	20	4	0	8	4	0	
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	27,001	24,060	2,707	163	40	8	0	15	7	0	
	Distribution-Customer-Other	NP_DIS_COHTTOT	47,625	21,006	2,716	1,143	152	608	18	27	120	446	
14	ACRS Flow Through		2,642,654	1,394,916	318,607	426,972	57,056	196,254	3,063	7,116	36,953	5,339	98,060
	San Juan ACRS Flow Through												
	Production-Demand	_4CP_3S1W	-	-	-	-	-	-	-	-	-	-	-
15	San Juan ACRS Flow Through		-	-	-	-	-	-	-	-	-	-	-
	Four Corners SO2 Reversal Flow Through												
	Production-Demand	_4CP_3S1W	-	-	-	-	-	-	-	-	-	-	-
16	Four Corners SO2 Reversal Flow Through		-	-	-	-	-	-	-	-	-	-	-
	SL/GL Depreciation												
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
17	SL/GL Depreciation		-	-	-	-	-	-	-	-	-	-	-
	Amortization of EIP Prepaid Tax Reversal												
	Transmission-Demand	TRANS_3S1W	-	-	-	-	-	-	-	-	-	-	-
18	Amortization of EIP Prepaid Tax Reversal		-	-	-	-	-	-	-	-	-	-	-
	TOTAL TAX/BOOK ADJUSTMENTS												
	Production-Demand		(4,119,205)	(2,128,323)	(441,329)	(704,525)	(71,937)	(365,514)	(8,820)	(10,111)	(54,099)	(15,394)	(255,629)
	Transmission-Demand		(2,055,585)	(960,299)	(199,128)	(317,882)	(32,458)	(164,825)	(3,973)	(4,562)	(24,396)	(6,934)	(115,176)
	Distribution-Demand-Subs		(691,026)	(328,873)	(92,055)	(116,921)	(20,282)	(61,541)	-	(2,068)	(15,333)	-	(40,239)
	Distribution-Demand-Primary		(2,359,698)	(1,210,829)	(338,924)	(430,476)	(74,672)	(226,577)	-	(7,614)	(56,453)	-	-
	Distribution-Demand-Secondary		(975,841)	(568,977)	(159,263)	(202,283)	(35,089)	-	-	(3,578)	-	-	-
	Distribution-Customer-Services		(295,489)	(269,320)	(26,170)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters		(252,720)	(162,444)	(54,716)	(19,081)	(4,723)	(5,051)	(31)	(1,777)	(4,623)	(31)	(31)
	Distribution-Customer-Meter Reading		(52,638)	(46,905)	(5,277)	(317)	(79)	(16)	(0)	(30)	(14)	(0)	(0)
	Distribution-Customer-Billing & Collections		(105,477)	(93,988)	(10,574)	(636)	(157)	(32)	(0)	(59)	(29)	(0)	(0)
	Distribution-Customer-Other		(191,977)	(82,056)	(10,609)	(4,465)	(592)	(2,375)	(71)	(106)	(468)	(119)	(1,744)
19	TOTAL TAX/BOOK ADJUSTMENTS		(11,099,656)	(5,852,012)	(1,338,044)	(1,796,587)	(239,988)	(825,930)	(12,895)	(29,905)	(155,414)	(22,478)	(412,819)
20													
21													
22	FEDERAL TAX ADJUSTMENTS												

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	559	1,022
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	15	30	7	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	0	0	0	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	0	0	0	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	2	116	197	765
14	ACRS Flow Through		282	21,568	47,026	3,734
	San Juan ACRS Flow Through					
	Production-Demand	_4CP_3S1W	-	-	-	-
15	San Juan ACRS Flow Through		-	-	-	-
	Four Corners SO2 Reversal Flow Through					
	Production-Demand	_4CP_3S1W	-	-	-	-
16	Four Corners SO2 Reversal Flow Through		-	-	-	-
	SL/GL Depreciation					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
17	SL/GL Depreciation		-	-	-	-
	Amortization of EIP Prepaid Tax Reversal					
	Transmission-Demand	TRANS_3S1W	-	-	-	-
18	Amortization of EIP Prepaid Tax Reversal		-	-	-	-
	TOTAL TAX/BOOK ADJUSTMENTS					
	Production-Demand		(770)	(55,385)	-	(2,605)
	Transmission-Demand		(347)	(24,954)	(197,327)	(1,175)
	Distribution-Demand-Subs		-	(9,870)	-	(1,359)
	Distribution-Demand-Primary		-	-	-	(5,005)
	Distribution-Demand-Secondary		-	-	-	(2,352)
	Distribution-Customer-Services		-	-	-	-
	Distribution-Customer-Meters		(61)	(122)	(31)	-
	Distribution-Customer-Meter Reading		(0)	(0)	(0)	-
	Distribution-Customer-Billing & Collections		(0)	(1)	(0)	-
	Distribution-Customer-Other		(8)	(453)	(771)	(3,035)
19	TOTAL TAX/BOOK ADJUSTMENTS		(1,187)	(90,787)	(198,129)	(15,531)
20						
21						
22	FEDERAL TAX ADJUSTMENTS					



**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
23	Net Provision For Deferred Income Tax												
	Excess Payroll Tax Reversal												
	Production-Demand	LA_PROD	(1,062)	(549)	(114)	(182)	(19)	(94)	(2)	(3)	(14)	(4)	(66)
	Transmission-Demand	LA_TRAD	(349)	(163)	(34)	(54)	(6)	(28)	(1)	(1)	(4)	(1)	(20)
	Distribution-Demand-Subs	LA_DISDSUB	(279)	(133)	(37)	(47)	(8)	(25)	-	(1)	(6)	-	(16)
	Distribution-Demand-Primary	LA_DISDPRI	(844)	(433)	(121)	(154)	(27)	(81)	-	(3)	(20)	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	(349)	(204)	(57)	(72)	(13)	-	-	(1)	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	(56)	(51)	(5)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	(552)	(355)	(119)	(42)	(10)	(11)	(0)	(4)	(10)	(0)	(0)
	Distribution-Customer-Meter Reading	LA_DISCMTRR	(426)	(380)	(43)	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)
	Distribution-Customer-Billing & Collections	LA_DISCBIL	(854)	(761)	(86)	(5)	(1)	(0)	(0)	(0)	(0)	(0)	(0)
	Distribution-Customer-Service & Info		-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	(910)	(664)	(86)	(36)	(5)	(19)	(1)	(1)	(4)	(1)	(14)
24	Excess Payroll Tax Reversal		(5,681)	(3,691)	(702)	(595)	(89)	(259)	(4)	(14)	(59)	(6)	(116)
	Excess Deferred Federal Income Tax Amortization												
	Production-Demand	NP_PRO_DTOT	(6,254,394)	(3,231,539)	(670,092)	(1,069,716)	(109,226)	(554,978)	(13,392)	(15,353)	(82,142)	(23,373)	(388,135)
	Production-Energy-Fuel		-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel		-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	(3,118,368)	(1,456,794)	(302,081)	(482,234)	(49,240)	(250,044)	(6,028)	(6,921)	(37,009)	(10,520)	(174,724)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	(1,050,748)	(500,072)	(139,975)	(177,786)	(30,840)	(93,576)	-	(3,144)	(23,315)	-	(61,186)
	Distribution-Demand-Primary	NP_DIS_DPRITOT	(3,586,410)	(1,840,290)	(515,116)	(654,263)	(113,491)	(344,366)	-	(11,572)	(85,800)	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	(1,483,141)	(864,765)	(242,057)	(307,443)	(53,330)	-	-	(5,438)	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	(448,345)	(408,638)	(39,707)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	(391,061)	(251,367)	(84,668)	(29,526)	(7,308)	(7,816)	(47)	(2,750)	(7,153)	(47)	(47)
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	(86,151)	(76,767)	(8,637)	(519)	(129)	(26)	(0)	(48)	(24)	(0)	(0)
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	(172,629)	(153,826)	(17,307)	(1,040)	(258)	(52)	(0)	(97)	(47)	(0)	(0)
	Distribution-Customer-Other	NP_DIS_COHTTOT	(304,487)	(134,299)	(17,364)	(7,308)	(969)	(3,888)	(116)	(173)	(766)	(195)	(2,854)
25	Excess Deferred Federal Income Tax Amortization		(16,895,736)	(8,918,357)	(2,037,004)	(2,729,835)	(364,789)	(1,254,744)	(19,583)	(45,496)	(236,255)	(34,135)	(626,947)
	ARAM Deferred Tax Reversal												
	Production-Demand	LA_PROD	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel	LA_PROEF	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	LA_TRAD	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	LA_DISDSUB	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	-	-	-	-	-	-	-	-	-	-	-
26	ARAM Deferred Tax Reversal		-	-	-	-	-	-	-	-	-	-	-
	TOTAL NET PROVISION FOR DEFERRED INCOME TAX												
	Production-Demand		(6,255,456)	(3,232,087)	(670,206)	(1,069,898)	(109,245)	(555,072)	(13,394)	(15,355)	(82,155)	(23,377)	(388,200)

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
23	Net Provision For Deferred Income Tax					
	Excess Payroll Tax Reversal					
	Production-Demand	LA_PROD	(0)	(14)	-	(1)
	Transmission-Demand	LA_TRAD	(0)	(4)	(34)	(0)
	Distribution-Demand-Subs	LA_DISDSUB	-	(4)	-	(1)
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	(2)
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	(1)
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	(2)
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	(0)	(0)	(0)	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	(0)	(0)	(0)	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	(0)	(0)	(0)	-
	Distribution-Customer-Service & Info		-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	(0)	(4)	(6)	(19)
24	Excess Payroll Tax Reversal		(0)	(26)	(40)	(23)
	Excess Deferred Federal Income Tax Amortization					
	Production-Demand	NP_PRO_DTOT	(1,169)	(84,094)	-	(3,955)
	Production-Energy-Fuel		-	-	-	-
	Production-Energy-Non-Fuel		-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	(526)	(37,856)	(299,349)	(1,783)
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	(15,008)	-	(2,067)
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	(7,607)
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	(3,574)
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	(6,535)
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	(95)	(189)	(47)	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	(0)	(1)	(0)	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	(1)	(1)	(0)	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	(14)	(742)	(1,263)	(4,890)
25	Excess Deferred Federal Income Tax Amortization		(1,805)	(137,892)	(300,660)	(23,875)
	ARAM Deferred Tax Reversal					
	Production-Demand	LA_PROD	-	-	-	-
	Production-Energy-Fuel	LA_PROEF	-	-	-	-
	Production-Energy-Non-Fuel	LA_PROENF	-	-	-	-
	Transmission-Demand	LA_TRAD	-	-	-	-
	Distribution-Demand-Subs	LA_DISDSUB	-	-	-	-
	Distribution-Demand-Primary	LA_DISDPRI	-	-	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	-
	Distribution-Demand-Secondary	LA_DISDSEC	-	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-
	Distribution-Customer-Services	LA_DISCSRV	-	-	-	-
	Distribution-Customer-Meters	LA_DISCMTR	-	-	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	-	-	-	-
	Distribution-Customer-Meter Reading	LA_DISCMTRR	-	-	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	-	-	-	-
	Distribution-Customer-Billing & Collections	LA_DISCBIL	-	-	-	-
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-
	Distribution-Customer-Service & Info	LA_DISCINF	-	-	-	-
	Distribution-Customer-Other	LA_DISCOTH	-	-	-	-
26	ARAM Deferred Tax Reversal		-	-	-	-
	TOTAL NET PROVISION FOR DEFERRED INCOME TAX					
	Production-Demand		(1,170)	(84,109)	-	(3,956)
	Production-Demand		(1,170)	(84,109)	-	(3,956)

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Transmission-Demand	(3,118,717)	(1,456,957)	(302,115)	(482,288)	(49,245)	(250,072)	(6,028)	(6,922)	(37,013)	(10,521)	(174,744)
	Distribution-Demand-Subs	(1,051,028)	(500,205)	(140,013)	(177,834)	(30,848)	(93,601)	-	(3,145)	(23,321)	-	(61,202)
	Distribution-Demand-Primary	(3,587,254)	(1,840,723)	(515,237)	(654,417)	(113,518)	(344,447)	-	(11,574)	(85,820)	-	-
	Distribution-Demand-Secondary	(1,483,490)	(864,969)	(242,114)	(307,515)	(53,343)	-	-	(5,439)	-	-	-
	Distribution-Customer-Services	(448,401)	(408,689)	(39,712)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	(391,613)	(251,722)	(84,787)	(29,567)	(7,318)	(7,827)	(47)	(2,754)	(7,163)	(47)	(47)
	Distribution-Customer-Meter Reading	(86,577)	(77,147)	(8,680)	(522)	(129)	(26)	(0)	(49)	(24)	(0)	(0)
	Distribution-Customer-Billing & Collections	(173,483)	(154,586)	(17,392)	(1,046)	(259)	(52)	(0)	(97)	(47)	(0)	(0)
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	(305,397)	(134,963)	(17,450)	(7,345)	(973)	(3,907)	(116)	(174)	(770)	(196)	(2,868)
27	TOTAL NET PROVISION FOR DEFERRED INCOME TAX	(16,901,417)	(8,922,048)	(2,037,705)	(2,730,429)	(364,878)	(1,255,003)	(19,587)	(45,510)	(236,314)	(34,141)	(627,063)
28												
29												
30	Investment Tax Credits											
	Palo Verde 1&2 Production ITC Amortization											
	Production-Demand NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
31	Palo Verde 1&2 Production ITC Amortization	-	-	-	-	-	-	-	-	-	-	-
	Generation ITC Amortization											
	Production-Demand NP_PRO_DTOT	(172,273)	(87,625)	(18,170)	(29,006)	(2,962)	(15,049)	(363)	(416)	(2,227)	(634)	(10,525)
	Transmission-Demand NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-	-
32	Generation ITC Amortization	(172,273)	(87,625)	(18,170)	(29,006)	(2,962)	(15,049)	(363)	(416)	(2,227)	(634)	(10,525)
	Research and Development & Other Credits											
	Production-Demand NP_PRO_DTOT	(425,702)	(219,953)	(45,610)	(72,810)	(7,434)	(37,774)	(912)	(1,045)	(5,591)	(1,591)	(26,418)
	Production-Energy-Fuel	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand NP_TRA_DTOT	(212,250)	(99,156)	(20,561)	(32,823)	(3,351)	(17,019)	(410)	(471)	(2,519)	(716)	(11,893)
	Distribution-Demand-Subs NP_DIS_DSUBTOT	(71,519)	(34,037)	(9,527)	(12,101)	(2,099)	(6,369)	-	(214)	(1,587)	-	(4,165)
	Distribution-Demand-Primary NP_DIS_DPRITOT	(244,107)	(125,258)	(35,061)	(44,532)	(7,725)	(23,439)	-	(788)	(5,840)	-	-
	Distribution-Demand-Secondary NP_DIS_DSECTOT	(100,949)	(58,860)	(16,475)	(20,926)	(3,630)	-	-	(370)	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Transmission-Demand	(526)	(37,860)	(299,383)	(1,783)	(3,260)
	Distribution-Demand-Subs	-	(15,012)	-	(2,068)	(3,780)
	Distribution-Demand-Primary	-	-	-	(7,608)	(13,910)
	Distribution-Demand-Secondary	-	-	-	(3,575)	(6,536)
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	(95)	(190)	(47)	-	-
	Distribution-Customer-Meter Reading	(0)	(1)	(0)	-	-
	Distribution-Customer-Billing & Collections	(1)	(1)	(0)	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	(14)	(746)	(1,269)	(4,909)	(129,698)
27	TOTAL NET PROVISION FOR DEFERRED INCOME TAX	(1,806)	(137,919)	(300,700)	(23,899)	(164,416)
28						
29						
30	Investment Tax Credits					
	Palo Verde 1&2 Production ITC Amortization					
	Production-Demand NP_PRO_DTOT	-	-	-	-	-
	Transmission-Demand NP_TRA_DTOT	-	-	-	-	-
	Distribution-Demand-Subs NP_DIS_DSUBTOT	-	-	-	-	-
	Distribution-Demand-Primary NP_DIS_DPRITOT	-	-	-	-	-
	Distribution-Demand-Secondary NP_DIS_DSECTOT	-	-	-	-	-
	Distribution-Customer-Services NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters NP_DIS_CMTRTOT	-	-	-	-	-
	Distribution-Customer-Meter Reading NP_DIS_CMTRRTOT	-	-	-	-	-
	Distribution-Customer-Billing & Collections NP_DIS_CBILTOT	-	-	-	-	-
	Distribution-Customer-Other NP_DIS_COHTTOT	-	-	-	-	-
31	Palo Verde 1&2 Production ITC Amortization	-	-	-	-	-
	Generation ITC Amortization					
	Production-Demand NP_PRO_DTOT	(32)	(2,280)	-	(107)	(196)
	Transmission-Demand NP_TRA_DTOT	-	-	-	-	-
	Distribution-Demand-Subs NP_DIS_DSUBTOT	-	-	-	-	-
	Distribution-Demand-Primary NP_DIS_DPRITOT	-	-	-	-	-
	Distribution-Demand-Secondary NP_DIS_DSECTOT	-	-	-	-	-
	Distribution-Customer-Services NP_DIS_CSRVTOT	-	-	-	-	-
	Distribution-Customer-Meters NP_DIS_CMTRTOT	-	-	-	-	-
	Distribution-Customer-Meter Reading NP_DIS_CMTRRTOT	-	-	-	-	-
	Distribution-Customer-Billing & Collections NP_DIS_CBILTOT	-	-	-	-	-
	Distribution-Customer-Other NP_DIS_COHTTOT	-	-	-	-	-
32	Generation ITC Amortization	(32)	(2,280)	-	(107)	(196)
	Research and Development & Other Credits					
	Production-Demand NP_PRO_DTOT	(80)	(5,724)	-	(269)	(492)
	Production-Energy-Fuel	-	-	-	-	-
	Production-Energy-Non-Fuel	-	-	-	-	-
	Transmission-Demand NP_TRA_DTOT	(36)	(2,577)	(20,375)	(121)	(222)
	Distribution-Demand-Subs NP_DIS_DSUBTOT	-	(1,022)	-	(141)	(257)
	Distribution-Demand-Primary NP_DIS_DPRITOT	-	-	-	(518)	(947)
	Distribution-Demand-Secondary NP_DIS_DSECTOT	-	-	-	(243)	(445)

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Distribution-Customer-Services	NP_DIS_CSRVTOT	(30,516)	(27,814)	(2,703)	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	(26,617)	(17,109)	(5,763)	(2,010)	(497)	(532)	(3)	(187)	(487)	(3)
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	(5,864)	(5,225)	(588)	(35)	(9)	(2)	(0)	(3)	(2)	(0)
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	(11,750)	(10,470)	(1,178)	(71)	(18)	(4)	(0)	(7)	(3)	(0)
	Distribution-Customer-Service & Info		-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	(20,725)	(9,141)	(1,182)	(497)	(66)	(265)	(8)	(12)	(52)	(13)
33	Research and Development & Other Credits		(1,150,000)	(607,024)	(138,648)	(185,805)	(24,829)	(85,404)	(1,333)	(3,097)	(16,081)	(2,323)
	All Other ITC Amortization		-	-	-	-	-	-	-	-	-	-
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-
34	All Other ITC Amortization		-	-	-	-	-	-	-	-	-	-
	TOTAL INVESTMENT TAX CREDITS											
	Production-Demand		(595,294)	(307,578)	(63,779)	(101,816)	(10,396)	(52,823)	(1,275)	(1,461)	(7,818)	(2,225)
	Transmission-Demand		(212,250)	(99,156)	(20,561)	(32,823)	(3,351)	(17,019)	(410)	(471)	(2,519)	(716)
	Distribution-Demand-Subs		(71,519)	(34,037)	(9,527)	(12,101)	(2,099)	(6,369)	-	(214)	(1,587)	-
	Distribution-Demand-Primary		(244,107)	(125,258)	(35,061)	(44,532)	(7,725)	(23,439)	-	(788)	(5,840)	-
	Distribution-Demand-Secondary		(100,949)	(58,860)	(16,475)	(20,926)	(3,630)	-	-	(370)	-	-
	Distribution-Customer-Services		(30,516)	(27,814)	(2,703)	-	-	-	-	-	-	-
	Distribution-Customer-Meters		(26,617)	(17,109)	(5,763)	(2,010)	(497)	(532)	(3)	(187)	(487)	(3)
	Distribution-Customer-Meter Reading		(5,864)	(5,225)	(588)	(35)	(9)	(2)	(0)	(3)	(2)	(0)
	Distribution-Customer-Billing & Collections		(11,750)	(10,470)	(1,178)	(71)	(18)	(4)	(0)	(7)	(3)	(0)
	Distribution-Customer-Service & Info		-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other		(20,725)	(9,141)	(1,182)	(497)	(66)	(265)	(8)	(12)	(52)	(13)
35	TOTAL INVESTMENT TAX CREDITS		(1,319,592)	(694,649)	(156,818)	(214,811)	(27,791)	(100,452)	(1,696)	(3,513)	(18,308)	(2,957)
36												
	TOTAL FEDERAL TAX ADJUSTMENTS											
	Production-Demand		(6,850,750)	(3,539,666)	(733,986)	(1,171,713)	(119,641)	(607,895)	(14,669)	(16,817)	(89,974)	(25,602)
	Transmission-Demand		(3,330,967)	(1,556,113)	(322,676)	(515,111)	(52,597)	(267,091)	(6,438)	(7,393)	(39,532)	(11,237)
	Distribution-Demand-Subs		(1,122,547)	(534,242)	(149,540)	(189,934)	(32,947)	(99,970)	-	(3,359)	(24,908)	-
	Distribution-Demand-Primary		(3,831,361)	(1,965,982)	(550,299)	(698,949)	(121,242)	(367,886)	-	(12,362)	(91,660)	-
	Distribution-Demand-Secondary		(1,584,440)	(923,828)	(258,589)	(328,441)	(56,973)	-	-	(5,809)	-	-
	Distribution-Customer-Services		(478,917)	(436,503)	(42,415)	-	-	-	-	-	-	-
	Distribution-Customer-Meters		(418,230)	(268,831)	(90,550)	(31,577)	(7,815)	(8,359)	(51)	(2,942)	(7,650)	(51)
	Distribution-Customer-Meter Reading		(92,441)	(82,372)	(9,268)	(557)	(138)	(28)	(0)	(52)	(25)	(0)
	Distribution-Customer-Billing & Collections		(185,233)	(165,057)	(18,570)	(1,116)	(276)	(55)	(0)	(104)	(51)	(0)
	Distribution-Customer-Other		(326,122)	(144,104)	(18,631)	(7,842)	(1,039)	(4,171)	(124)	(186)	(822)	(209)
37	TOTAL FEDERAL TAX ADJUSTMENTS		(18,221,009)	(9,616,697)	(2,194,523)	(2,945,240)	(392,668)	(1,355,455)	(21,283)	(49,023)	(254,622)	(37,099)

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	(6)	(13)	(3)	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	(0)	(0)	(0)	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	(0)	(0)	(0)	-
	Distribution-Customer-Service & Info		-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	(1)	(51)	(86)	(333)
33	Research and Development & Other Credits		(123)	(9,386)	(20,464)	(1,625)
	All Other ITC Amortization					
	Production-Demand	NP_PRO_DTOT	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-
34	All Other ITC Amortization		-	-	-	-
	TOTAL INVESTMENT TAX CREDITS					
	Production-Demand		(111)	(8,004)	-	(376)
	Transmission-Demand		(36)	(2,577)	(20,375)	(121)
	Distribution-Demand-Subs		-	(1,022)	-	(141)
	Distribution-Demand-Primary		-	-	-	(518)
	Distribution-Demand-Secondary		-	-	-	(243)
	Distribution-Customer-Services		-	-	-	-
	Distribution-Customer-Meters		(6)	(13)	(3)	-
	Distribution-Customer-Meter Reading		(0)	(0)	(0)	-
	Distribution-Customer-Billing & Collections		(0)	(0)	(0)	-
	Distribution-Customer-Service & Info		-	-	-	-
	Distribution-Customer-Other		(1)	(51)	(86)	(333)
35	TOTAL INVESTMENT TAX CREDITS		(155)	(11,666)	(20,464)	(1,732)
36						
	TOTAL FEDERAL TAX ADJUSTMENTS					
	Production-Demand		(1,281)	(92,113)	-	(4,332)
	Transmission-Demand		(562)	(40,437)	(319,758)	(1,904)
	Distribution-Demand-Subs		-	(16,034)	-	(2,208)
	Distribution-Demand-Primary		-	-	-	(8,126)
	Distribution-Demand-Secondary		-	-	-	(3,819)
	Distribution-Customer-Services		-	-	-	-
	Distribution-Customer-Meters		(101)	(203)	(51)	-
	Distribution-Customer-Meter Reading		(0)	(1)	(0)	-
	Distribution-Customer-Billing & Collections		(1)	(1)	(0)	-
	Distribution-Customer-Other		(15)	(796)	(1,355)	(5,242)
37	TOTAL FEDERAL TAX ADJUSTMENTS		(1,960)	(149,585)	(321,164)	(25,631)

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
38												
39												
40	<b>REVENUE TAX</b>											
	TOTAL OPERATING REVENUES											
	Production-Demand	269,376,338	117,662,179	33,075,079	50,810,312	6,902,325	27,421,714	1,228,009	677,596	3,411,760	2,387,721	19,346,726
	Production-Energy-Fuel	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	162,321,579	61,690,489	18,057,402	31,333,707	3,805,464	18,277,461	582,419	462,155	3,382,011	992,940	13,362,075
	Transmission-Demand	55,050,154	13,572,613	7,042,143	9,827,748	1,815,058	5,382,296	392,475	108,176	313,764	800,432	3,612,469
	Distribution-Demand-Subs	32,307,557	12,114,163	5,362,514	6,286,357	1,602,031	3,416,681	(0)	96,153	545,120	(0)	2,181,668
	Distribution-Demand-Primary	107,562,944	44,584,565	19,327,828	22,726,278	5,719,061	12,336,592	-	349,742	2,010,317	-	-
	Distribution-Demand-Secondary	44,021,609	21,078,140	9,117,981	10,724,580	2,695,292	-	-	165,148	-	-	-
	Distribution-Customer-Services	10,827,576	8,796,135	1,716,308	169,091	41,851	44,761	271	15,752	40,966	271	271
	Distribution-Customer-Meters	28,902,039	17,804,784	6,887,325	2,231,815	692,590	601,225	6,047	192,700	441,604	6,653	3,597
	Distribution-Customer-Meter Reading	18,774,777	16,518,937	2,077,114	122,123	34,056	6,110	49	10,961	5,036	52	37
	Distribution-Customer-Billing & Collections	41,494,350	37,486,893	3,988,974	124,476	(51,993)	(86,936)	99	21,964	10,090	105	74
	Distribution-Customer-Other	37,975,589	25,326,356	3,818,264	1,762,861	234,893	943,752	39,150	38,251	157,677	72,209	656,317
41	TOTAL OPERATING REVENUES	808,614,513	376,635,253	110,470,933	136,119,349	23,490,628	68,343,656	2,248,520	2,138,600	10,318,345	4,260,382	39,163,234
42												
43	Tax Rate	0.508573%	0.508573%	0.508573%	0.508573%	0.508573%	0.508573%	0.508573%	0.508573%	0.508573%	0.508573%	0.508573%
	TOTAL REVENUE TAX											
	Production-Demand	1,369,975	598,398	168,211	258,408	35,103	139,459	6,245	3,446	17,351	12,143	98,392
	Production-Energy-Non-Fuel	825,524	313,741	91,835	159,355	19,354	92,954	2,962	2,350	17,200	5,050	67,956
	Transmission-Demand	279,970	69,027	35,814	49,981	9,231	27,373	1,996	550	1,596	4,071	18,372
	Distribution-Demand-Subs	164,308	61,609	27,272	31,971	8,147	17,376	(0)	489	2,772	(0)	11,095
	Distribution-Demand-Primary	547,036	226,745	98,296	115,580	29,086	62,741	-	1,779	10,224	-	-
	Distribution-Demand-Secondary	223,882	107,198	46,372	54,542	13,708	-	-	840	-	-	-
	Distribution-Customer-Services	55,066	44,735	8,729	860	213	228	1	80	208	1	1
	Distribution-Customer-Meters	146,988	90,550	35,027	11,350	3,522	3,058	31	980	2,246	34	18
	Distribution-Customer-Meter Reading	95,483	84,011	10,564	621	173	31	0	56	26	0	0
	Distribution-Customer-Billing & Collections	211,029	190,648	20,287	633	(264)	(442)	1	112	51	1	0
	Distribution-Customer-Other	193,134	128,803	19,419	8,965	1,195	4,800	199	195	802	367	3,338
44	TOTAL REVENUE TAX	4,112,395	1,915,465	561,825	692,266	119,467	347,577	11,435	10,876	52,476	21,667	199,174
45												
	<b>NET OPERATING INCOME BEFORE INCOME TAXES</b>											
	Production-Demand	42,861,447	3,545,590	9,398,650	12,105,912	2,899,172	6,868,075	704,964	106,383	26,487	1,467,402	4,498,481
	Production-Energy-Non-Fuel	3,813,398	993,715	725,981	1,104,638	237,570	356,133	43,538	12,537	(13,313)	86,550	66,548
	Transmission-Demand	(39,381,866)	(30,481,015)	(2,114,325)	(4,782,181)	319,145	(2,194,576)	208,490	(101,341)	(805,223)	478,747	(1,681,311)
	Distribution-Demand-Subs	9,758,040	1,393,397	2,351,633	2,464,827	936,532	1,404,702	(0)	28,639	45,386	(0)	866,387
	Distribution-Demand-Primary	29,638,328	4,633,517	8,110,289	8,487,858	3,240,172	4,840,413	-	98,178	148,025	-	-
	Distribution-Demand-Secondary	11,583,154	2,177,322	3,811,081	3,988,503	1,522,579	-	-	46,134	-	-	-
	Distribution-Customer-Services	1,589,684	980,449	609,235	0	(0)	(0)	0	(0)	0	0	0
	Distribution-Customer-Meters	3,600,964	947,024	1,691,342	489,535	260,656	139,960	3,240	30,473	20,002	3,842	802
	Distribution-Customer-Meter Reading	883,787	577,800	282,479	14,243	7,336	759	17	913	142	20	4
	Distribution-Customer-Billing & Collections	1,770,933	1,157,795	566,031	28,541	14,700	1,522	34	1,830	284	40	9
	Distribution-Customer-Other	1,445,752	755,715	509,789	198,283	11,531	127,114	14,287	3,389	4,519	29,204	84,390
46	<b>NET OPERATING INCOME BEFORE INCOME TAXES</b>	67,563,623	(13,318,692)	25,942,184	24,100,158	9,449,393	11,544,102	974,569	227,136	(573,692)	2,065,805	3,835,309
47												

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
38						
39						
40	<b>REVENUE TAX</b>					
	TOTAL OPERATING REVENUES					
	Production-Demand	130,953	4,390,830	1,278,876	293,363	358,896
	Production-Energy-Fuel	-	-	-	-	-
	Production-Energy-Non-Fuel	69,583	3,482,631	6,028,966	288,963	505,312
	Transmission-Demand	44,994	859,084	11,225,548	49,352	4,002
	Distribution-Demand-Subs	(0)	565,629	-	88,278	48,965
	Distribution-Demand-Primary	-	-	-	316,984	191,577
	Distribution-Demand-Secondary	-	-	-	149,480	90,987
	Distribution-Customer-Services	543	1,085	271	-	-
	Distribution-Customer-Meters	14,341	14,833	4,525	-	-
	Distribution-Customer-Meter Reading	110	149	42	-	-
	Distribution-Customer-Billing & Collections	221	299	83	-	-
	Distribution-Customer-Other	5,270	171,336	342,661	1,416,244	2,990,349
41	TOTAL OPERATING REVENUES	266,014	9,485,876	18,880,972	2,602,665	4,190,087
42						
43	Tax Rate	0.508573%	0.508573%	0.508573%	0.508573%	0.508573%
	TOTAL REVENUE TAX					
	Production-Demand	666	22,331	6,504	1,492	1,825
	Production-Energy-Non-Fuel	354	17,712	30,662	1,470	2,570
	Transmission-Demand	229	4,369	57,090	251	20
	Distribution-Demand-Subs	(0)	2,877	-	449	249
	Distribution-Demand-Primary	-	-	-	1,612	974
	Distribution-Demand-Secondary	-	-	-	760	463
	Distribution-Customer-Services	3	6	1	-	-
	Distribution-Customer-Meters	73	75	23	-	-
	Distribution-Customer-Meter Reading	1	1	0	-	-
	Distribution-Customer-Billing & Collections	1	2	0	-	-
	Distribution-Customer-Other	27	871	1,743	7,203	15,208
44	TOTAL REVENUE TAX	1,353	48,243	96,024	13,236	21,310
45						
	<b>NET OPERATING INCOME BEFORE INCOME TAXES</b>					
	Production-Demand	83,570	1,131,427	-	71,434	(46,099)
	Production-Energy-Non-Fuel	7,043	29,988	147,932	13,722	818
	Transmission-Demand	28,874	(288,269)	2,130,286	(4,728)	(94,436)
	Distribution-Demand-Subs	(0)	242,846	-	43,770	(20,079)
	Distribution-Demand-Primary	-	-	-	151,175	(71,298)
	Distribution-Demand-Secondary	-	-	-	71,038	(33,503)
	Distribution-Customer-Services	0	0	0	-	-
	Distribution-Customer-Meters	8,714	3,649	1,725	-	-
	Distribution-Customer-Meter Reading	45	20	9	-	-
	Distribution-Customer-Billing & Collections	90	40	18	-	-
	Distribution-Customer-Other	2,291	24,528	81,038	167,895	(568,221)
46	<b>NET OPERATING INCOME BEFORE INCOME TAXES</b>	130,627	1,144,228	2,361,007	514,306	(832,818)
47						



**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
48	Less:											
	Interest on Long Term Debt											
	Production-Demand	16,608,446	8,581,300	1,779,420	2,840,614	290,048	1,473,735	35,562	40,769	218,126	62,067	1,030,685
	Production-Energy-Non-Fuel	830,873	318,175	90,840	158,446	18,698	93,943	2,824	2,357	17,800	4,749	69,700
	Transmission-Demand	8,918,346	4,166,345	863,934	1,379,159	140,823	715,110	17,238	19,794	105,842	30,085	499,701
	Distribution-Demand-Subs	3,024,458	1,439,399	402,903	511,737	88,768	269,349	(0)	9,051	67,109	(0)	176,116
	Distribution-Demand-Primary	9,743,201	4,999,517	1,399,416	1,777,435	308,321	935,538	-	31,437	233,093	-	-
	Distribution-Demand-Secondary	4,029,250	2,349,308	657,595	835,229	144,882	-	-	14,772	-	-	-
	Distribution-Customer-Services	1,191,978	1,086,412	105,566	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	1,301,917	836,849	281,874	98,296	24,329	26,021	158	9,157	23,814	158	158
	Distribution-Customer-Meter Reading	445,541	397,010	44,667	2,685	665	133	1	250	122	1	1
	Distribution-Customer-Billing & Collections	892,775	795,529	89,504	5,381	1,332	267	2	501	244	2	2
	Distribution-Customer-Other	1,155,467	589,045	82,522	38,235	1,157	22,645	687	955	4,255	1,187	15,905
49	Interest on Long Term Debt	48,142,253	25,558,888	5,798,242	7,647,218	1,019,023	3,536,740	56,472	129,043	670,406	98,249	1,792,267
50												
51												
52	<b>STATE INCOME TAXES</b>											
	Permanent and Flow-Through Differences											
	Production-Demand	(4,119,205)	(2,128,323)	(441,329)	(704,525)	(71,937)	(365,514)	(8,820)	(10,111)	(54,099)	(15,394)	(255,629)
	Production-Energy-Fuel	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	(2,055,585)	(960,299)	(199,128)	(317,882)	(32,458)	(164,825)	(3,973)	(4,562)	(24,396)	(6,934)	(115,176)
	Distribution-Demand-Subs	(691,026)	(328,873)	(92,055)	(116,921)	(20,282)	(61,541)	-	(2,068)	(15,333)	-	(40,239)
	Distribution-Demand-Primary	(2,359,698)	(1,210,829)	(338,924)	(430,476)	(74,672)	(226,577)	-	(7,614)	(56,453)	-	-
	Distribution-Demand-Secondary	(975,841)	(568,977)	(159,263)	(202,283)	(35,089)	-	-	(3,578)	-	-	-
	Distribution-Customer-Services	(295,489)	(269,320)	(26,170)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	(252,720)	(162,444)	(54,716)	(19,081)	(4,723)	(5,051)	(31)	(1,777)	(4,623)	(31)	(31)
	Distribution-Customer-Meter Reading	(52,638)	(46,905)	(5,277)	(317)	(79)	(16)	(0)	(30)	(14)	(0)	(0)
	Distribution-Customer-Billing & Collections	(105,477)	(93,988)	(10,574)	(636)	(157)	(32)	(0)	(59)	(29)	(0)	(0)
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	(191,977)	(82,056)	(10,609)	(4,465)	(592)	(2,375)	(71)	(106)	(468)	(119)	(1,744)
53	Permanent and Flow-Through Differences	(11,099,656)	(5,852,012)	(1,338,044)	(1,796,587)	(239,988)	(825,930)	(12,895)	(29,905)	(155,414)	(22,478)	(412,819)
	Amortization of Excess Deferred Taxes											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTHTOT	-	-	-	-	-	-	-	-	-	-
54	Amortization of Excess Deferred Taxes	-	-	-	-	-	-	-	-	-	-	-
	STATE TAXABLE INCOME											
	Production-Demand	22,133,797	(7,164,032)	7,177,901	8,560,772	2,537,186	5,028,826	660,582	55,502	(245,738)	1,389,941	3,212,167
	Production-Energy-Non-Fuel	2,982,525	675,540	635,141	946,192	218,872	262,190	40,714	10,180	(31,113)	81,801	(3,151)

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
48	Less:					
	Interest on Long Term Debt					
	Production-Demand	3,105	223,311	-	10,502	19,201
	Production-Energy-Non-Fuel	328	18,100	30,827	1,443	2,645
	Transmission-Demand	1,505	108,267	856,121	5,099	9,322
	Distribution-Demand-Subs	(0)	43,200	-	5,950	10,877
	Distribution-Demand-Primary	-	-	-	20,665	37,780
	Distribution-Demand-Secondary	-	-	-	9,711	17,753
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	315	631	158	-	-
	Distribution-Customer-Meter Reading	2	3	1	-	-
	Distribution-Customer-Billing & Collections	3	6	2	-	-
	Distribution-Customer-Other	82	4,085	7,257	21,807	365,643
49	Interest on Long Term Debt	5,341	397,602	894,365	75,175	463,221
50						
51						
52	<b>STATE INCOME TAXES</b>					
	Permanent and Flow-Through Differences					
	Production-Demand	(770)	(55,385)	-	(2,605)	(4,762)
	Production-Energy-Fuel	-	-	-	-	-
	Production-Energy-Non-Fuel	-	-	-	-	-
	Transmission-Demand	(347)	(24,954)	(197,327)	(1,175)	(2,149)
	Distribution-Demand-Subs	-	(9,870)	-	(1,359)	(2,485)
	Distribution-Demand-Primary	-	-	-	(5,005)	(9,150)
	Distribution-Demand-Secondary	-	-	-	(2,352)	(4,300)
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	(61)	(122)	(31)	-	-
	Distribution-Customer-Meter Reading	(0)	(0)	(0)	-	-
	Distribution-Customer-Billing & Collections	(0)	(1)	(0)	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	(8)	(453)	(771)	(3,035)	(85,103)
53	Permanent and Flow-Through Differences	(1,187)	(90,787)	(198,129)	(15,531)	(107,949)
	Amortization of Excess Deferred Taxes					
	Production-Demand					
	Transmission-Demand					
	Distribution-Demand-Subs					
	Distribution-Demand-Primary					
	Distribution-Demand-Secondary					
	Distribution-Customer-Services					
	Distribution-Customer-Meters					
	Distribution-Customer-Meter Reading					
	Distribution-Customer-Billing & Collections					
	Distribution-Customer-Other					
54	Amortization of Excess Deferred Taxes					
	STATE TAXABLE INCOME					
	Production-Demand	79,694	852,731	-	58,327	(70,062)
	Production-Energy-Non-Fuel	6,715	11,888	117,105	12,279	(1,827)

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
 Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Transmission-Demand	(50,355,797)	(35,607,659)	(3,177,387)	(6,479,222)	145,864	(3,074,512)	187,279	(125,697)	(935,461)	441,727	(2,296,189)
	Distribution-Demand-Subs	6,042,557	(374,875)	1,856,676	1,836,169	827,482	1,073,813	(0)	17,521	(37,057)	(0)	650,032
	Distribution-Demand-Primary	17,535,429	(1,576,829)	6,371,949	6,279,947	2,857,179	3,678,298	-	59,127	(141,520)	-	-
	Distribution-Demand-Secondary	6,578,063	(740,963)	2,994,223	2,950,991	1,342,608	-	-	27,784	-	-	-
	Distribution-Customer-Services	102,217	(375,283)	477,500	0	(0)	(0)	0	(0)	0	0	0
	Distribution-Customer-Meters	2,046,327	(52,268)	1,354,752	372,158	231,605	108,888	3,051	19,539	(8,435)	3,653	613
	Distribution-Customer-Meter Reading	385,608	133,885	232,534	11,241	6,593	611	16	634	6	19	3
	Distribution-Customer-Billing & Collections	772,682	268,278	465,952	22,524	13,211	1,223	32	1,270	11	38	7
	Distribution-Customer-Other	98,308	84,614	416,658	155,583	9,782	102,094	13,529	2,328	(204)	27,898	66,741
55	STATE TAXABLE INCOME	8,321,715	(44,729,593)	18,805,898	14,656,353	8,190,382	7,181,431	905,202	68,188	(1,399,512)	1,945,078	1,630,224
56	STATE TAX (at 5.90%) on EQUITY RETURN											
	Production-Demand	1,233,139	(399,129)	399,902	476,946	141,354	280,171	36,803	3,092	(13,691)	77,438	178,959
	Production-Energy-Non-Fuel	166,165	37,636	35,386	52,715	12,194	14,607	2,268	567	(1,733)	4,557	(176)
	Transmission-Demand	(2,805,469)	(1,983,807)	(177,022)	(360,977)	8,127	(171,290)	10,434	(7,003)	(52,117)	24,610	(127,927)
	Distribution-Demand-Subs	336,649	(20,885)	103,441	102,298	46,101	59,825	(0)	976	(2,065)	(0)	36,215
	Distribution-Demand-Primary	976,950	(87,850)	355,000	349,874	159,182	204,929	-	3,294	(7,885)	-	-
	Distribution-Demand-Secondary	366,483	(41,281)	166,817	164,408	74,801	-	-	1,548	-	-	-
	Distribution-Customer-Services	5,695	(20,908)	26,603	0	(0)	(0)	0	(0)	0	0	0
	Distribution-Customer-Meters	114,007	(2,912)	75,477	20,734	12,903	6,066	170	1,089	(470)	204	34
	Distribution-Customer-Meter Reading	21,483	7,459	12,955	626	367	34	1	35	0	1	0
	Distribution-Customer-Billing & Collections	43,048	14,947	25,960	1,255	736	68	2	71	1	2	0
	Distribution-Customer-Other	5,477	4,714	23,213	8,668	545	5,688	754	130	(11)	1,554	3,718
56	STATE TAX (at 5.90%) on EQUITY RETURN	463,627	(2,492,017)	1,047,732	816,548	456,310	400,099	50,431	3,799	(77,971)	108,366	90,825
	Amortization of Excess Deferred Taxes											
57	Amortization of Excess Deferred Taxes	-	-	-	-	-	-	-	-	-	-	-
	NET ALLOWABLE STATE INCOME TAX (at 5.57% tax factor)											
	Production-Demand	1,233,139	(399,129)	399,902	476,946	141,354	280,171	36,803	3,092	(13,691)	77,438	178,959
	Production-Energy-Non-Fuel	166,165	37,636	35,386	52,715	12,194	14,607	2,268	567	(1,733)	4,557	(176)
	Transmission-Demand	(2,805,469)	(1,983,807)	(177,022)	(360,977)	8,127	(171,290)	10,434	(7,003)	(52,117)	24,610	(127,927)
	Distribution-Demand-Subs	336,649	(20,885)	103,441	102,298	46,101	59,825	(0)	976	(2,065)	(0)	36,215
	Distribution-Demand-Primary	976,950	(87,850)	355,000	349,874	159,182	204,929	-	3,294	(7,885)	-	-
	Distribution-Demand-Secondary	366,483	(41,281)	166,817	164,408	74,801	-	-	1,548	-	-	-
	Distribution-Customer-Services	5,695	(20,908)	26,603	0	(0)	(0)	0	(0)	0	0	0
	Distribution-Customer-Meters	114,007	(2,912)	75,477	20,734	12,903	6,066	170	1,089	(470)	204	34
	Distribution-Customer-Meter Reading	21,483	7,459	12,955	626	367	34	1	35	0	1	0
	Distribution-Customer-Billing & Collections	43,048	14,947	25,960	1,255	736	68	2	71	1	2	0
	Distribution-Customer-Other	5,477	4,714	23,213	8,668	545	5,688	754	130	(11)	1,554	3,718
58	NET ALLOWABLE STATE INCOME TAX (at 5.57% tax factor)	463,627	(2,492,017)	1,047,732	816,548	456,310	400,099	50,431	3,799	(77,971)	108,366	90,825
59	Effective Rate	0.69%										
60												
1	<b>FEDERAL INCOME TAXES</b>											
	PRE-TAX INCOME											
	Production-Demand	26,253,001	(5,035,710)	7,619,230	9,265,298	2,609,123	5,394,339	669,402	65,614	(191,638)	1,405,335	3,467,796
	Production-Energy-Non-Fuel	2,982,525	675,540	635,141	946,192	218,872	262,190	40,714	10,180	(31,113)	81,801	(3,151)
	Transmission-Demand	(48,300,212)	(34,647,360)	(2,978,259)	(6,161,341)	178,322	(2,909,686)	191,252	(121,135)	(911,066)	448,661	(2,181,013)
	Distribution-Demand-Subs	6,733,582	(46,002)	1,948,730	1,953,090	847,764	1,135,354	(0)	19,589	(21,724)	(0)	690,271

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Transmission-Demand	27,021	(421,490)	1,076,838	(11,002)	(105,907)
	Distribution-Demand-Subs	(0)	189,776	-	36,461	(33,441)
	Distribution-Demand-Primary	-	-	-	125,505	(118,227)
	Distribution-Demand-Secondary	-	-	-	58,976	(55,556)
	Distribution-Customer-Services	0	0	0	-	-
	Distribution-Customer-Meters	8,338	2,896	1,536	-	-
	Distribution-Customer-Meter Reading	43	16	8	-	-
	Distribution-Customer-Billing & Collections	87	32	16	-	-
	Distribution-Customer-Other	2,200	19,990	73,009	143,054	(1,018,967)
55	STATE TAXABLE INCOME	124,099	655,839	1,268,513	423,600	(1,403,988)
56	STATE TAX (at 5.90%) on EQUITY RETURN					
	Production-Demand	4,440	47,508	-	3,250	(3,903)
	Production-Energy-Non-Fuel	374	662	6,524	684	(102)
	Transmission-Demand	1,505	(23,482)	59,994	(613)	(5,900)
	Distribution-Demand-Subs	(0)	10,573	-	2,031	(1,863)
	Distribution-Demand-Primary	-	-	-	6,992	(6,587)
	Distribution-Demand-Secondary	-	-	-	3,286	(3,095)
	Distribution-Customer-Services	0	0	0	-	-
	Distribution-Customer-Meters	465	161	86	-	-
	Distribution-Customer-Meter Reading	2	1	0	-	-
	Distribution-Customer-Billing & Collections	5	2	1	-	-
	Distribution-Customer-Other	123	1,114	4,068	7,970	(56,770)
56	STATE TAX (at 5.90%) on EQUITY RETURN	6,914	36,539	70,673	23,600	(78,220)
	Amortization of Excess Deferred Taxes					
57	Amortization of Excess Deferred Taxes	-	-	-	-	-
	NET ALLOWABLE STATE INCOME TAX (at 5.57% tax factor)					
	Production-Demand	4,440	47,508	-	3,250	(3,903)
	Production-Energy-Non-Fuel	374	662	6,524	684	(102)
	Transmission-Demand	1,505	(23,482)	59,994	(613)	(5,900)
	Distribution-Demand-Subs	(0)	10,573	-	2,031	(1,863)
	Distribution-Demand-Primary	-	-	-	6,992	(6,587)
	Distribution-Demand-Secondary	-	-	-	3,286	(3,095)
	Distribution-Customer-Services	0	0	0	-	-
	Distribution-Customer-Meters	465	161	86	-	-
	Distribution-Customer-Meter Reading	2	1	0	-	-
	Distribution-Customer-Billing & Collections	5	2	1	-	-
	Distribution-Customer-Other	123	1,114	4,068	7,970	(56,770)
58	NET ALLOWABLE STATE INCOME TAX (at 5.57% tax factor)	6,914	36,539	70,673	23,600	(78,220)
59	Effective Rate					
60						
1	<b>FEDERAL INCOME TAXES</b>					
	PRE-TAX INCOME					
	Production-Demand	80,465	908,116	-	60,932	(65,300)
	Production-Energy-Non-Fuel	6,715	11,888	117,105	12,279	(1,827)
	Transmission-Demand	27,368	(396,536)	1,274,165	(9,827)	(103,759)
	Distribution-Demand-Subs	(0)	199,646	-	37,820	(30,956)

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Distribution-Demand-Primary	19,895,127	(366,000)	6,710,872	6,710,422	2,931,851	3,904,875	-	66,741	(85,068)	-	-
	Distribution-Demand-Secondary	7,553,904	(171,986)	3,153,485	3,153,274	1,377,697	-	-	31,362	-	-	-
	Distribution-Customer-Services	397,706	(105,963)	503,669	0	(0)	(0)	0	(0)	0	0	0
	Distribution-Customer-Meters	2,299,046	110,175	1,409,468	391,239	236,327	113,939	3,082	21,316	(3,812)	3,684	644
	Distribution-Customer-Meter Reading	438,246	180,789	237,811	11,558	6,672	626	16	663	20	19	4
	Distribution-Customer-Billing & Collections	878,158	362,265	476,527	23,160	13,368	1,255	32	1,329	40	38	7
	Distribution-Customer-Other	290,285	166,670	427,267	160,048	10,374	104,469	13,599	2,434	264	28,017	68,485
2	PRE-TAX INCOME	19,421,371	(38,877,580)	20,143,942	16,452,940	8,430,371	8,007,362	918,097	98,093	(1,244,097)	1,967,556	2,043,043
3												
4												
5	Federal Tax Adjustment											
6	Plus:											
	Permanent and Flow-Through Differences											
	Production-Demand	(4,119,205)	(2,128,323)	(441,329)	(704,525)	(71,937)	(365,514)	(8,820)	(10,111)	(54,099)	(15,394)	(255,629)
	Transmission-Demand	(2,055,585)	(960,299)	(199,128)	(317,882)	(32,458)	(164,825)	(3,973)	(4,562)	(24,396)	(6,934)	(115,176)
	Distribution-Demand-Subs	(691,026)	(328,873)	(92,055)	(116,921)	(20,282)	(61,541)	-	(2,068)	(15,333)	-	(40,239)
	Distribution-Demand-Primary	(2,359,698)	(1,210,829)	(338,924)	(430,476)	(74,672)	(226,577)	-	(7,614)	(56,453)	-	-
	Distribution-Demand-Secondary	(975,841)	(568,977)	(159,263)	(202,283)	(35,089)	-	-	(3,578)	-	-	-
	Distribution-Customer-Services	(295,489)	(269,320)	(26,170)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	(252,720)	(162,444)	(54,716)	(19,081)	(4,723)	(5,051)	(31)	(1,777)	(4,623)	(31)	(31)
	Distribution-Customer-Meter Reading	(52,638)	(46,905)	(5,277)	(317)	(79)	(16)	(0)	(30)	(14)	(0)	(0)
	Distribution-Customer-Billing & Collections	(105,477)	(93,988)	(10,574)	(636)	(157)	(32)	(0)	(59)	(29)	(0)	(0)
	Distribution-Customer-Other	(191,977)	(82,056)	(10,609)	(4,465)	(592)	(2,375)	(71)	(106)	(468)	(119)	(1,744)
7	Permanent and Flow-Through Differences	(11,099,656)	(5,852,012)	(1,338,044)	(1,796,587)	(239,988)	(825,930)	(12,895)	(29,905)	(155,414)	(22,478)	(412,819)
8												
9	Less:											
	State Income Tax											
	Production-Demand	(1,233,139)	399,129	(399,902)	(476,946)	(141,354)	(280,171)	(36,803)	(3,092)	13,691	(77,438)	(178,959)
	Production-Energy-Non-Fuel	(166,165)	(37,636)	(35,386)	(52,715)	(12,194)	(14,607)	(2,268)	(567)	1,733	(4,557)	176
	Transmission-Demand	2,805,469	1,983,807	177,022	360,977	(8,127)	171,290	(10,434)	7,003	52,117	(24,610)	127,927
	Distribution-Demand-Subs	(336,649)	20,885	(103,441)	(102,298)	(46,101)	(59,825)	0	(976)	2,065	0	(36,215)
	Distribution-Demand-Primary	(976,950)	87,850	(355,000)	(349,874)	(159,182)	(204,929)	-	(3,294)	7,885	-	-
	Distribution-Demand-Secondary	(366,483)	41,281	(166,817)	(164,408)	(74,801)	-	-	(1,548)	-	-	-
	Distribution-Customer-Services	(5,695)	20,908	(26,603)	(0)	0	0	(0)	0	(0)	(0)	(0)
	Distribution-Customer-Meters	(114,007)	2,912	(75,477)	(20,734)	(12,903)	(6,066)	(170)	(1,089)	470	(204)	(34)
	Distribution-Customer-Meter Reading	(21,483)	(7,459)	(12,955)	(626)	(367)	(34)	(1)	(35)	(0)	(1)	(0)
	Distribution-Customer-Billing & Collections	(43,048)	(14,947)	(25,960)	(1,255)	(736)	(68)	(2)	(71)	(1)	(2)	(0)
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	(5,477)	(4,714)	(23,213)	(8,668)	(545)	(5,688)	(754)	(130)	11	(1,554)	(3,718)
10	State Income Tax	(463,627)	2,492,017	(1,047,732)	(816,548)	(456,310)	(400,099)	(50,431)	(3,799)	77,971	(108,366)	(90,825)
	<b>FEDERAL TAXABLE INCOME</b>											
	Production-Demand	23,366,935	(7,563,162)	7,577,803	9,037,718	2,678,540	5,308,996	697,385	58,594	(259,428)	1,467,379	3,391,126
	Production-Energy-Fuel	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	3,148,691	713,176	670,527	998,908	231,066	276,798	42,982	10,747	(32,847)	86,358	(3,327)
	Transmission-Demand	(53,161,267)	(37,591,466)	(3,354,408)	(6,840,199)	153,990	(3,245,802)	197,712	(132,700)	(987,579)	466,337	(2,424,116)
	Distribution-Demand-Subs	6,379,205	(395,760)	1,960,116	1,938,467	873,584	1,133,638	(0)	18,497	(39,121)	(0)	686,247
	Distribution-Demand-Primary	18,512,379	(1,664,678)	6,726,949	6,629,821	3,016,361	3,883,227	-	62,422	(149,405)	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Demand-Primary	-	-	-	130,510	(109,078)
	Distribution-Demand-Secondary	-	-	-	61,328	(51,256)
	Distribution-Customer-Services	0	0	0	-	-
	Distribution-Customer-Meters	8,399	3,018	1,567	-	-
	Distribution-Customer-Meter Reading	44	16	8	-	-
	Distribution-Customer-Billing & Collections	87	33	17	-	-
	Distribution-Customer-Other	2,209	20,443	73,781	146,089	(933,864)
2	PRE-TAX INCOME	125,286	746,626	1,466,642	439,130	(1,296,039)
3						
4						
5	Federal Tax Adjustment					
6	Plus:					
	Permanent and Flow-Through Differences					
	Production-Demand	(770)	(55,385)	-	(2,605)	(4,762)
	Transmission-Demand	(347)	(24,954)	(197,327)	(1,175)	(2,149)
	Distribution-Demand-Subs	-	(9,870)	-	(1,359)	(2,485)
	Distribution-Demand-Primary	-	-	-	(5,005)	(9,150)
	Distribution-Demand-Secondary	-	-	-	(2,352)	(4,300)
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	(61)	(122)	(31)	-	-
	Distribution-Customer-Meter Reading	(0)	(0)	(0)	-	-
	Distribution-Customer-Billing & Collections	(0)	(1)	(0)	-	-
	Distribution-Customer-Other	(8)	(453)	(771)	(3,035)	(85,103)
7	Permanent and Flow-Through Differences	(1,187)	(90,787)	(198,129)	(15,531)	(107,949)
8						
9	Less:					
	State Income Tax					
	Production-Demand	(4,440)	(47,508)	-	(3,250)	3,903
	Production-Energy-Non-Fuel	(374)	(662)	(6,524)	(684)	102
	Transmission-Demand	(1,505)	23,482	(59,994)	613	5,900
	Distribution-Demand-Subs	0	(10,573)	-	(2,031)	1,863
	Distribution-Demand-Primary	-	-	-	(6,992)	6,587
	Distribution-Demand-Secondary	-	-	-	(3,286)	3,095
	Distribution-Customer-Services	(0)	(0)	(0)	-	-
	Distribution-Customer-Meters	(465)	(161)	(86)	-	-
	Distribution-Customer-Meter Reading	(2)	(1)	(0)	-	-
	Distribution-Customer-Billing & Collections	(5)	(2)	(1)	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	(123)	(1,114)	(4,068)	(7,970)	56,770
10	State Income Tax	(6,914)	(36,539)	(70,673)	(23,600)	78,220
	FEDERAL TAXABLE INCOME					
	Production-Demand	84,134	900,239	-	61,577	(73,965)
	Production-Energy-Fuel	-	-	-	-	-
	Production-Energy-Non-Fuel	7,089	12,551	123,629	12,963	(1,929)
	Transmission-Demand	28,527	(444,973)	1,136,832	(11,615)	(111,808)
	Distribution-Demand-Subs	(0)	200,349	-	38,492	(35,304)
	Distribution-Demand-Primary	-	-	-	132,498	(124,814)

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Distribution-Demand-Secondary	6,944,546	(782,244)	3,161,040	3,115,399	1,417,409	-	-	29,332	-	-	-
	Distribution-Customer-Services	107,911	(396,191)	504,103	0	(0)	(0)	0	(0)	0	0	0
	Distribution-Customer-Meters	2,160,333	(55,180)	1,430,230	392,892	244,508	114,955	3,221	20,627	(8,905)	3,857	647
	Distribution-Customer-Meter Reading	407,092	141,344	245,489	11,867	6,960	645	17	669	6	20	4
	Distribution-Customer-Billing & Collections	815,730	283,224	491,912	23,779	13,947	1,291	34	1,341	12	40	7
	Distribution-Customer-Other	103,785	89,328	439,871	164,251	10,327	107,781	14,282	2,458	(216)	29,453	70,459
11	FEDERAL TAXABLE INCOME	8,785,342	(47,221,610)	19,853,630	15,472,902	8,646,692	7,581,530	955,634	71,987	(1,477,483)	2,053,444	1,721,048
12	CALCULATED FEDERAL INCOME TAX											
	Production-Demand	4,907,056	(1,588,264)	1,591,339	1,897,921	562,493	1,114,889	146,451	12,305	(54,480)	308,150	712,136
	Production-Energy-Non-Fuel	661,225	149,767	140,811	209,771	48,524	58,128	9,026	2,257	(6,898)	18,135	(699)
	Transmission-Demand	(11,163,866)	(7,894,208)	(704,426)	(1,436,442)	32,338	(681,618)	41,520	(27,867)	(207,392)	97,931	(509,064)
	Distribution-Demand-Subs	1,339,633	(83,110)	411,624	407,078	183,453	238,064	(0)	3,884	(8,215)	(0)	144,112
	Distribution-Demand-Primary	3,887,600	(349,582)	1,412,659	1,392,262	633,436	815,478	-	13,109	(31,375)	-	-
	Distribution-Demand-Secondary	1,458,355	(164,271)	663,818	654,234	297,656	-	-	6,160	-	-	-
	Distribution-Customer-Services	22,661	(83,200)	105,862	0	(0)	(0)	0	(0)	0	0	0
	Distribution-Customer-Meters	453,670	(11,588)	300,348	82,507	51,347	24,141	676	4,332	(1,870)	810	136
	Distribution-Customer-Meter Reading	85,489	29,682	51,553	2,492	1,462	135	4	141	1	4	1
	Distribution-Customer-Billing & Collections	171,303	59,477	103,301	4,994	2,929	271	7	282	2	8	2
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	21,795	18,759	92,373	34,493	2,169	22,634	2,999	516	(45)	6,185	14,796
13	CALCULATED FEDERAL INCOME TAX	1,844,922	(9,916,538)	4,169,262	3,249,309	1,815,805	1,592,121	200,683	15,117	(310,271)	431,223	361,420
14												
15	ADJUSTMENTS TO FEDERAL INCOME TAX											
	Production-Demand	(595,294)	(307,578)	(63,779)	(101,816)	(10,396)	(52,823)	(1,275)	(1,461)	(7,818)	(2,225)	(36,943)
	Transmission-Demand	(212,250)	(99,156)	(20,561)	(32,823)	(3,351)	(17,019)	(410)	(471)	(2,519)	(716)	(11,893)
	Distribution-Demand-Subs	(71,519)	(34,037)	(9,527)	(12,101)	(2,099)	(6,369)	-	(214)	(1,587)	-	(4,165)
	Distribution-Demand-Primary	(244,107)	(125,258)	(35,061)	(44,532)	(7,725)	(23,439)	-	(788)	(5,840)	-	-
	Distribution-Demand-Secondary	(100,949)	(58,860)	(16,475)	(20,926)	(3,630)	-	-	(370)	-	-	-
	Distribution-Customer-Services	(30,516)	(27,814)	(2,703)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	(26,617)	(17,109)	(5,763)	(2,010)	(497)	(532)	(3)	(187)	(487)	(3)	(3)
	Distribution-Customer-Meter Reading	(5,864)	(5,225)	(588)	(35)	(9)	(2)	(0)	(3)	(2)	(0)	(0)
	Distribution-Customer-Billing & Collections	(11,750)	(10,470)	(1,178)	(71)	(18)	(4)	(0)	(7)	(3)	(0)	(0)
	Distribution-Customer-Other	(20,725)	(9,141)	(1,182)	(497)	(66)	(265)	(1,882)	(12)	(52)	(13)	(194)
16	TOTAL ADJUSTMENTS TO FEDERAL INCOME TAX	(1,319,592)	(694,649)	(156,818)	(214,811)	(27,791)	(100,452)	(1,696)	(3,513)	(18,308)	(2,957)	(53,197)
17	NET ALLOWABLE FEDERAL INCOME TAX (at 21.00% rate)											
	Production-Demand	4,311,762	(1,895,842)	1,527,559	1,796,105	552,097	1,062,066	145,176	10,844	(62,298)	305,925	675,194
	Production-Energy-Fuel	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	661,225	149,767	140,811	209,771	48,524	58,128	9,026	2,257	(6,898)	18,135	(699)
	Transmission-Demand	(11,376,116)	(7,993,364)	(724,987)	(1,469,265)	28,987	(698,637)	41,109	(28,338)	(209,911)	97,215	(520,957)
	Distribution-Demand-Subs	1,268,114	(117,147)	402,097	394,977	181,354	231,695	(0)	3,670	(9,802)	(0)	139,947
	Distribution-Demand-Primary	3,643,492	(474,841)	1,377,598	1,347,730	625,711	792,039	-	12,321	(37,215)	-	-
	Distribution-Demand-Secondary	1,357,405	(223,131)	647,343	633,308	294,026	-	-	5,790	-	-	-
	Distribution-Customer-Services	(7,855)	(111,014)	103,159	0	(0)	(0)	0	(0)	0	0	0
	Distribution-Customer-Meters	427,053	(28,697)	294,585	80,498	50,849	23,609	673	4,145	(2,357)	807	133
	Distribution-Customer-Meter Reading	79,625	24,457	50,965	2,457	1,453	134	4	137	(0)	4	1

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Demand-Secondary	-	-	-	62,261	(58,651)
	Distribution-Customer-Services	0	0	0	-	-
	Distribution-Customer-Meters	8,802	3,057	1,622	-	-
	Distribution-Customer-Meter Reading	46	17	9	-	-
	Distribution-Customer-Billing & Collections	92	34	17	-	-
	Distribution-Customer-Other	2,323	21,104	77,077	151,024	(1,075,737)
11	FEDERAL TAXABLE INCOME	131,013	692,378	1,339,185	447,200	(1,482,208)
12	CALCULATED FEDERAL INCOME TAX					
	Production-Demand	17,668	189,050	-	12,931	(15,533)
	Production-Energy-Non-Fuel	1,489	2,636	25,962	2,722	(405)
	Transmission-Demand	5,991	(93,444)	238,735	(2,439)	(23,480)
	Distribution-Demand-Subs	(0)	42,073	-	8,083	(7,414)
	Distribution-Demand-Primary	-	-	-	27,824	(26,211)
	Distribution-Demand-Secondary	-	-	-	13,075	(12,317)
	Distribution-Customer-Services	0	0	0	-	-
	Distribution-Customer-Meters	1,848	642	341	-	-
	Distribution-Customer-Meter Reading	10	4	2	-	-
	Distribution-Customer-Billing & Collections	19	7	4	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	488	4,432	16,186	31,715	(225,905)
13	CALCULATED FEDERAL INCOME TAX	27,513	145,399	281,229	93,912	(311,264)
14						
15	ADJUSTMENTS TO FEDERAL INCOME TAX					
	Production-Demand	(111)	(8,004)	-	(376)	(688)
	Transmission-Demand	(36)	(2,577)	(20,375)	(121)	(222)
	Distribution-Demand-Subs	-	(1,022)	-	(141)	(257)
	Distribution-Demand-Primary	-	-	-	(518)	(947)
	Distribution-Demand-Secondary	-	-	-	(243)	(445)
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	(6)	(13)	(3)	-	-
	Distribution-Customer-Meter Reading	(0)	(0)	(0)	-	-
	Distribution-Customer-Billing & Collections	(0)	(0)	(0)	-	-
	Distribution-Customer-Other	(1)	(51)	(86)	(333)	(8,824)
16	TOTAL ADJUSTMENTS TO FEDERAL INCOME TAX	(155)	(11,666)	(20,464)	(1,732)	(11,383)
17	NET ALLOWABLE FEDERAL INCOME TAX (at 21.00% rate)					
	Production-Demand	17,557	181,046	-	12,555	(16,221)
	Production-Energy-Fuel	-	-	-	-	-
	Production-Energy-Non-Fuel	1,489	2,636	25,962	2,722	(405)
	Transmission-Demand	5,955	(96,021)	218,360	(2,561)	(23,702)
	Distribution-Demand-Subs	(0)	41,052	-	7,943	(7,671)
	Distribution-Demand-Primary	-	-	-	27,307	(27,158)
	Distribution-Demand-Secondary	-	-	-	12,832	(12,762)
	Distribution-Customer-Services	0	0	0	-	-
	Distribution-Customer-Meters	1,842	629	337	-	-
	Distribution-Customer-Meter Reading	10	4	2	-	-



**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Distribution-Customer-Billing & Collections	159,553	49,007	102,123	4,923	2,911	268	7	275	(1)	8	2	
	Distribution-Customer-Other	1,070	9,618	91,191	33,995	2,103	22,370	2,991	504	(97)	6,172	14,602	
18	NET ALLOWABLE FEDERAL INCOME TAX (at 21.00% rate)	525,330	(10,611,187)	4,012,445	3,034,498	1,788,014	1,491,669	198,987	11,604	(328,579)	428,266	308,223	
19	Effective Rate	0.778%											
20	<b>NET OPERATING INCOME CALCULATION</b>												
	Production-Demand	37,316,546	5,840,562	7,471,189	9,832,861	2,205,720	5,525,838	522,984	92,447	102,476	1,084,039	3,644,328	
	Production-Energy-Non-Fuel	2,986,008	806,311	549,785	842,152	176,852	283,398	32,243	9,713	(4,682)	63,858	67,423	
	Transmission-Demand	(25,200,280)	(20,503,844)	(1,212,317)	(2,951,940)	282,032	(1,324,649)	156,947	(66,000)	(543,196)	356,922	(1,032,427)	
	Distribution-Demand-Subs	8,153,277	1,531,429	1,846,095	1,967,552	709,077	1,113,182	(0)	23,993	57,253	(0)	690,224	
	Distribution-Demand-Primary	25,017,886	5,196,208	6,377,691	6,790,253	2,455,279	3,843,446	-	82,563	193,124	-	-	
	Distribution-Demand-Secondary	9,859,266	2,441,734	2,996,921	3,190,787	1,153,753	-	-	38,797	-	-	-	
	Distribution-Customer-Services	1,591,844	1,112,371	479,473	0	(0)	(0)	0	(0)	0	0	0	
	Distribution-Customer-Meters	3,059,904	978,633	1,321,280	388,303	196,903	110,285	2,396	25,240	22,829	2,831	635	
	Distribution-Customer-Meter Reading	782,679	545,883	218,559	11,160	5,516	592	12	741	142	15	3	
	Distribution-Customer-Billing & Collections	1,568,332	1,093,841	437,948	22,363	11,053	1,186	25	1,485	284	29	7	
	Distribution-Customer-Other	1,439,205	741,383	395,385	155,620	8,883	99,057	10,542	2,755	4,628	21,478	66,069	
21	<b>TOTAL NET OPERATING INCOME</b>	66,574,666	(215,488)	20,882,008	20,249,111	7,205,069	9,652,334	725,150	211,733	(167,141)	1,529,173	3,436,262	
22													
23	<b>ROR at Current Rates</b>	2.45%	-0.01%	6.39%	4.70%	12.55%	4.84%	22.79%	2.91%	-0.44%	27.62%	3.40%	
24	<b>ROR at Current Rates including Other Revenue</b>	5.31%	2.59%	8.84%	7.54%	14.89%	7.94%	27.10%	5.42%	2.12%	31.94%	7.41%	
25													
1	<b>FEDERAL, STATE, AND REVENUE TAX at REQUESTED ROR</b>												
2													
	<b>TOTAL RETURN ON RATE BASE (at 6.44% return)</b>												
	Production-Demand	66,614,954	34,418,808	7,137,089	11,393,443	1,163,358	5,911,016	142,635	163,521	874,882	248,946	4,133,984	
	Production-Energy-Non-Fuel	3,332,555	1,276,169	364,351	635,510	74,997	376,795	11,326	9,453	71,395	19,049	279,559	
	Transmission-Demand	35,770,670	16,710,827	3,465,160	5,531,681	564,827	2,868,240	69,142	79,392	424,524	120,669	2,004,257	
	Distribution-Demand-Subs	12,130,824	5,773,298	1,616,006	2,052,531	356,040	1,080,333	(0)	36,302	269,169	(0)	706,384	
	Distribution-Demand-Primary	39,079,088	20,052,603	5,612,931	7,129,130	1,236,647	3,752,358	-	126,090	934,913	-	-	
	Distribution-Demand-Secondary	16,160,953	9,422,857	2,637,555	3,350,028	581,109	-	-	59,251	-	-	-	
	Distribution-Customer-Services	4,780,914	4,357,500	423,414	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	5,221,871	3,356,525	1,130,572	394,257	97,580	104,367	633	36,728	95,518	633	633	
	Distribution-Customer-Meter Reading	1,787,024	1,592,372	179,156	10,771	2,666	534	3	1,003	489	3	3	
	Distribution-Customer-Billing & Collections	3,580,839	3,190,795	358,994	21,583	5,342	1,070	6	2,011	980	6	6	
	Distribution-Customer-Other	4,634,471	2,362,604	330,989	153,357	4,641	90,828	2,757	3,831	17,067	4,760	63,792	
3	<b>TOTAL RETURN ON RATE BASE (at 6.44% return)</b>	193,094,164	102,514,359	23,256,217	30,672,291	4,087,206	14,185,540	226,503	517,581	2,688,936	394,067	7,188,618	
4													
5	<b>FEDERAL INCOME TAX</b>												
	FCPP Equity Return On Adjustment)												
	Production-Demand	NP_PRO_DTOT	(4,007,958)	(1,990,529)	(412,756)	(658,912)	(67,280)	(341,849)	(8,249)	(9,457)	(50,597)	(14,397)	(239,079)
6	FCPP Equity Return On Adjustment)		(4,007,958)	(1,990,529)	(412,756)	(658,912)	(67,280)	(341,849)	(8,249)	(9,457)	(50,597)	(14,397)	(239,079)
	RETURN ON RATE BASE less FCPP Equity Return on Adjustment)												
	Production-Demand	62,762,439	32,428,280	6,724,333	10,734,531	1,096,078	5,569,167	134,386	154,064	824,285	234,549	3,894,905	
	Production-Energy-Non-Fuel	3,332,555	1,276,169	364,351	635,510	74,997	376,795	11,326	9,453	71,395	19,049	279,559	
	Transmission-Demand	35,770,670	16,710,827	3,465,160	5,531,681	564,827	2,868,240	69,142	79,392	424,524	120,669	2,004,257	
	Distribution-Demand-Subs	12,130,824	5,773,298	1,616,006	2,052,531	356,040	1,080,333	(0)	36,302	269,169	(0)	706,384	

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
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Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20	
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15	
	Distribution-Customer-Billing & Collections	19	7	4	-	-	
	Distribution-Customer-Other	487	4,381	16,100	31,382	(234,729)	
18	NET ALLOWABLE FEDERAL INCOME TAX (at 21.00% rate)	27,358	133,733	260,765	92,180	(322,647)	
19	Effective Rate						
20	<b>NET OPERATING INCOME CALCULATION</b>						
	Production-Demand	61,573	902,873	-	55,630	(25,974)	
	Production-Energy-Non-Fuel	5,180	26,690	115,446	10,315	1,325	
	Transmission-Demand	21,413	(168,766)	1,851,933	(1,555)	(64,834)	
	Distribution-Demand-Subs	(0)	191,221	-	33,796	(10,544)	
	Distribution-Demand-Primary	-	-	-	116,876	(37,554)	
	Distribution-Demand-Secondary	-	-	-	54,921	(17,647)	
	Distribution-Customer-Services	0	0	0	-	-	
	Distribution-Customer-Meters	6,408	2,859	1,302	-	-	
	Distribution-Customer-Meter Reading	33	15	7	-	-	
	Distribution-Customer-Billing & Collections	66	31	14	-	-	
	Distribution-Customer-Other	1,681	19,033	60,870	128,543	(276,722)	
21	<b>TOTAL NET OPERATING INCOME</b>	96,355	973,956	2,029,570	398,526	(431,951)	
22							
23	<b>ROR at Current Rates</b>	32.01%	4.35%	4.03%	9.41%	-1.65%	
24	<b>ROR at Current Rates including Other Revenue</b>	36.02%	8.27%	14.85%	10.80%	-1.03%	
25							
1	<b>FEDERAL, STATE, AND REVENUE TAX at REQUESTED ROR</b>						
2							
	<b>TOTAL RETURN ON RATE BASE (at 6.44% return)</b>						
	Production-Demand	12,456	895,680	-	42,123	77,014	
	Production-Energy-Non-Fuel	1,314	72,596	123,645	5,786	10,608	
	Transmission-Demand	6,037	434,248	3,433,823	20,451	37,391	
	Distribution-Demand-Subs	(0)	173,270	-	23,863	43,627	
	Distribution-Demand-Primary	-	-	-	82,886	151,531	
	Distribution-Demand-Secondary	-	-	-	38,949	71,205	
	Distribution-Customer-Services	-	-	-	-	-	
	Distribution-Customer-Meters	1,265	2,530	633	-	-	
	Distribution-Customer-Meter Reading	6	13	3	-	-	
	Distribution-Customer-Billing & Collections	13	26	6	-	-	
	Distribution-Customer-Other	330	16,384	29,107	87,464	1,466,562	
3	<b>TOTAL RETURN ON RATE BASE (at 6.44% return)</b>	21,422	1,594,747	3,587,217	301,522	1,857,938	
4							
5	<b>FEDERAL INCOME TAX</b>						
	FCPP Equity Return On Adjustment)						
	Production-Demand	NP_PRO_DTOT	(720)	(51,799)	-	(2,436)	(4,454)
6	FCPP Equity Return On Adjustment)		(720)	(51,799)	-	(2,436)	(4,454)
	RETURN ON RATE BASE less FCPP Equity Return on Adjustment)						
	Production-Demand	11,735	843,881	-	39,687	72,560	
	Production-Energy-Non-Fuel	1,314	72,596	123,645	5,786	10,608	
	Transmission-Demand	6,037	434,248	3,433,823	20,451	37,391	
	Distribution-Demand-Subs	(0)	173,270	-	23,863	43,627	

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Distribution-Demand-Primary	39,079,088	20,052,603	5,612,931	7,129,130	1,236,647	3,752,358	-	126,090	934,913	-	-
	Distribution-Demand-Secondary	16,160,953	9,422,857	2,637,555	3,350,028	581,109	-	-	59,251	-	-	-
	Distribution-Customer-Services	4,780,914	4,357,500	423,414	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	5,221,871	3,356,525	1,130,572	394,257	97,580	104,367	633	36,728	95,518	633	633
	Distribution-Customer-Meter Reading	1,787,024	1,592,372	179,156	10,771	2,666	534	3	1,003	489	3	3
	Distribution-Customer-Billing & Collections	3,580,839	3,190,795	358,994	21,583	5,342	1,070	6	2,011	980	6	6
	Distribution-Customer-Other	4,634,471	2,362,604	330,989	153,357	4,641	90,828	2,757	3,831	17,067	4,760	63,792
7	RETURN ON RATE BASE less FCPP Equity Return on Adjustment)	189,241,649	100,523,831	22,843,461	30,013,379	4,019,926	13,843,691	218,254	508,124	2,638,340	379,670	6,949,539
8												
9												
10	RETURN ADJUSTMENTS											
	Interest on Long Term Debt											
	Production-Demand	(16,608,446)	(8,581,300.04)	(1,779,419.65)	(2,840,614.20)	(290,048.47)	(1,473,735.05)	(35,561.71)	(40,769.01)	(218,125.61)	(62,067.16)	(1,030,685.27)
	Production-Energy-Non-Fuel	(830,873)	(318,174.67)	(90,840.08)	(158,445.53)	(18,698.23)	(93,942.57)	(2,823.90)	(2,356.78)	(17,800.26)	(4,749.40)	(69,699.68)
	Transmission-Demand	(8,918,346)	(4,166,344.86)	(863,933.89)	(1,379,159.14)	(140,822.71)	(715,109.77)	(17,238.47)	(19,793.94)	(105,842.47)	(30,085.30)	(499,701.43)
	Distribution-Demand-Subs	(3,024,458)	(1,439,399.24)	(402,902.75)	(511,737.27)	(88,767.96)	(269,348.61)	0.00	(9,050.92)	(67,109.17)	0.00	(176,115.69)
	Distribution-Demand-Primary	(9,743,201)	(4,999,516.56)	(1,399,416.43)	(1,777,435.25)	(308,320.90)	(935,538.09)	-	(31,436.88)	(233,092.65)	-	-
	Distribution-Demand-Secondary	(4,029,250)	(2,349,307.51)	(657,595.49)	(835,229.15)	(144,882.13)	-	-	(14,772.41)	-	-	-
	Distribution-Customer-Services	(1,191,978)	(1,086,412.37)	(105,565.55)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	(1,301,917)	(836,849.02)	(281,874.36)	(98,296.17)	(24,328.65)	(26,020.68)	(157.70)	(9,156.92)	(23,814.45)	(157.70)	(157.70)
	Distribution-Customer-Meter Reading	(445,541)	(397,010.35)	(44,667.30)	(2,685.41)	(664.65)	(133.17)	(0.81)	(250.16)	(121.88)	(0.81)	(0.81)
	Distribution-Customer-Billing & Collections	(892,775)	(795,529.36)	(89,504.33)	(5,381.03)	(1,331.82)	(266.85)	(1.62)	(501.28)	(244.22)	(1.62)	(1.62)
	Distribution-Customer-Other	(1,155,467)	(589,044.51)	(82,522.18)	(38,234.90)	(1,157.11)	(22,645.28)	(687.49)	(955.03)	(4,255.10)	(1,186.86)	(15,904.60)
11	Interest on Long Term Debt	(48,142,253)	(25,558,888)	(5,798,242)	(7,647,218)	(1,019,023)	(3,536,740)	(56,472)	(129,043)	(670,406)	(98,249)	(1,792,267)
	Tax/Book Adjustments											
	Production-Demand	(4,119,205)	(2,128,323)	(441,329)	(704,525)	(71,937)	(365,514)	(8,820)	(10,111)	(54,099)	(15,394)	(255,629)
	Transmission-Demand	(2,055,585)	(960,299)	(199,128)	(317,882)	(32,458)	(164,825)	(3,973)	(4,562)	(24,396)	(6,934)	(115,176)
	Distribution-Demand-Subs	(691,026)	(328,873)	(92,055)	(116,921)	(20,282)	(61,541)	-	(2,068)	(15,333)	-	(40,239)
	Distribution-Demand-Primary	(2,359,698)	(1,210,829)	(338,924)	(430,476)	(74,672)	(226,577)	-	(7,614)	(56,453)	-	-
	Distribution-Demand-Secondary	(975,841)	(568,977)	(159,263)	(202,283)	(35,089)	-	-	(3,578)	-	-	-
	Distribution-Customer-Services	(295,489)	(269,320)	(26,170)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	(252,720)	(162,444)	(54,716)	(19,081)	(4,723)	(5,051)	(31)	(1,777)	(4,623)	(31)	(31)
	Distribution-Customer-Meter Reading	(52,638)	(46,905)	(5,277)	(317)	(79)	(16)	(0)	(30)	(14)	(0)	(0)
	Distribution-Customer-Billing & Collections	(105,477)	(93,988)	(10,574)	(636)	(157)	(32)	(0)	(59)	(29)	(0)	(0)
	Distribution-Customer-Other	(191,977)	(82,056)	(10,609)	(4,465)	(592)	(2,375)	(71)	(106)	(468)	(119)	(1,744)
12	Tax/Book Adjustments	(11,099,656)	(5,852,012)	(1,338,044)	(1,796,587)	(239,988)	(825,930)	(12,895)	(29,905)	(155,414)	(22,478)	(412,819)
	FCPP Equity Return On Interest Adjustment											
	Production-Demand	(1,854,770)	(1,138,689)	(236,119)	(376,933)	(38,488)	(195,556)	(4,719)	(5,410)	(28,944)	(8,236)	(136,766)
13	FCPP Equity Return On Interest Adjustment	(1,854,770)	(1,138,689)	(236,119)	(376,933)	(38,488)	(195,556)	(4,719)	(5,410)	(28,944)	(8,236)	(136,766)
14												
15												
	NET TAXABLE EQUITY RETURN											
	Production-Demand	39,830,945	20,579,968.36	4,267,465.30	6,812,458.50	695,604.20	3,534,361.98	85,285.32	97,773.63	523,116.32	148,851.58	2,471,824.79
	Production-Energy-Non-Fuel	2,501,682	957,994.78	273,511.16	477,064.97	56,298.66	282,852.46	8,502.52	7,096.04	53,594.95	14,300.02	209,859.35
	Transmission-Demand	24,796,738	11,584,183.68	2,402,098.05	3,834,640.03	391,546.12	1,988,304.66	47,930.16	55,035.44	294,286.39	83,649.72	1,389,379.25
	Distribution-Demand-Subs	8,415,340	4,005,026.52	1,121,048.38	1,423,872.73	246,990.56	749,443.43	(0.00)	25,183.54	186,726.50	(0.00)	490,029.44

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Demand-Primary	-	-	-	82,886	151,531
	Distribution-Demand-Secondary	-	-	-	38,949	71,205
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	1,265	2,530	633	-	-
	Distribution-Customer-Meter Reading	6	13	3	-	-
	Distribution-Customer-Billing & Collections	13	26	6	-	-
	Distribution-Customer-Other	330	16,384	29,107	87,464	1,466,562
7	RETURN ON RATE BASE less FCPP Equity Return on Adjustment)	20,701	1,542,947	3,587,217	299,086	1,853,484
8						
9						
10	RETURN ADJUSTMENTS					
	Interest on Long Term Debt					
	Production-Demand	(3,105.42)	(223,311.03)	-	(10,502.07)	(19,201.14)
	Production-Energy-Non-Fuel	(327.68)	(18,099.59)	(30,827.21)	(1,442.58)	(2,644.78)
	Transmission-Demand	(1,505.27)	(108,266.65)	(856,121.06)	(5,098.90)	(9,322.43)
	Distribution-Demand-Subs	0.00	(43,199.77)	-	(5,949.63)	(10,877.04)
	Distribution-Demand-Primary	-	-	-	(20,665.05)	(37,779.62)
	Distribution-Demand-Secondary	-	-	-	(9,710.65)	(17,752.90)
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	(315.40)	(630.80)	(157.70)	-	-
	Distribution-Customer-Meter Reading	(1.61)	(3.23)	(0.81)	-	-
	Distribution-Customer-Billing & Collections	(3.23)	(6.47)	(1.62)	-	-
	Distribution-Customer-Other	(82.21)	(4,084.80)	(7,256.86)	(21,806.57)	(365,643.24)
11	Interest on Long Term Debt	(5,341)	(397,602)	(894,365)	(75,175)	(463,221)
	Tax/Book Adjustments					
	Production-Demand	(770)	(55,385)	-	(2,605)	(4,762)
	Transmission-Demand	(347)	(24,954)	(197,327)	(1,175)	(2,149)
	Distribution-Demand-Subs	-	(9,870)	-	(1,359)	(2,485)
	Distribution-Demand-Primary	-	-	-	(5,005)	(9,150)
	Distribution-Demand-Secondary	-	-	-	(2,352)	(4,300)
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	(61)	(122)	(31)	-	-
	Distribution-Customer-Meter Reading	(0)	(0)	(0)	-	-
	Distribution-Customer-Billing & Collections	(0)	(1)	(0)	-	-
	Distribution-Customer-Other	(8)	(453)	(771)	(3,035)	(85,103)
12	Tax/Book Adjustments	(1,187)	(90,787)	(198,129)	(15,531)	(107,949)
	FCPP Equity Return On Interest Adjustment					
	Production-Demand	(412)	(29,632)	-	(1,394)	(2,548)
13	FCPP Equity Return On Interest Adjustment	(412)	(29,632)	-	(1,394)	(2,548)
14						
15						
	NET TAXABLE EQUITY RETURN					
	Production-Demand	7,447.53	535,552.18	-	25,186.41	46,048.83
	Production-Energy-Non-Fuel	986.61	54,496.21	92,817.90	4,343.47	7,963.18
	Transmission-Demand	4,185.27	301,026.63	2,380,375.11	14,177.09	25,920.26
	Distribution-Demand-Subs	(0.00)	120,200.30	-	16,554.42	30,264.60

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Distribution-Demand-Primary	26,976,188	13,842,257.23	3,874,591.07	4,921,219.01	853,653.99	2,590,242.21	-	87,039.88	645,368.08	-	-
	Distribution-Demand-Secondary	11,155,862	6,504,572.69	1,820,697.22	2,312,514.95	401,137.93	-	-	40,900.64	-	-	-
	Distribution-Customer-Services	3,293,447	3,001,768.26	291,678.68	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	3,667,234	2,357,232.00	793,982.24	276,880.14	68,528.82	73,294.93	444.21	25,793.17	67,080.41	444.21	444.21
	Distribution-Customer-Meter Reading	1,288,845	1,148,457.13	129,211.93	7,768.26	1,922.67	385.23	2.33	723.66	352.57	2.33	2.33
	Distribution-Customer-Billing & Collections	2,582,587	2,301,278.45	258,914.88	15,566.04	3,852.65	771.93	4.68	1,450.08	706.48	4.68	4.68
	Distribution-Customer-Other	3,287,027	1,691,502.62	237,857.47	110,656.30	2,892.07	65,807.57	1,999.17	2,769.84	12,343.60	3,454.54	46,143.26
16	NET TAXABLE EQUITY RETURN	127,795,896	67,974,242	15,471,056	20,192,641	2,722,428	9,285,464	144,168	343,766	1,783,575	250,707	4,607,687
17	Federal Tax Adjustments											
	Production-Demand	(6,850,750)	(3,539,666)	(733,986)	(1,171,713)	(119,641)	(607,895)	(14,669)	(16,817)	(89,974)	(25,602)	(425,143)
	Transmission-Demand	(3,330,967)	(1,556,113)	(322,676)	(515,111)	(52,597)	(267,091)	(6,438)	(7,393)	(39,532)	(11,237)	(186,637)
	Distribution-Demand-Subs	(1,122,547)	(534,242)	(149,540)	(189,934)	(32,947)	(99,970)	-	(3,359)	(24,908)	-	(65,366)
	Distribution-Demand-Primary	(3,831,361)	(1,965,982)	(550,299)	(698,949)	(121,242)	(367,886)	-	(12,362)	(91,660)	-	-
	Distribution-Demand-Secondary	(1,584,440)	(923,828)	(258,589)	(328,441)	(56,973)	-	-	(5,809)	-	-	-
	Distribution-Customer-Services	(478,917)	(436,503)	(42,415)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	(418,230)	(268,831)	(90,550)	(31,577)	(7,815)	(8,359)	(51)	(2,942)	(7,650)	(51)	(51)
	Distribution-Customer-Meter Reading	(92,441)	(82,372)	(9,268)	(557)	(138)	(28)	(0)	(52)	(25)	(0)	(0)
	Distribution-Customer-Billing & Collections	(185,233)	(165,057)	(18,570)	(1,116)	(276)	(55)	(0)	(104)	(51)	(0)	(0)
	Distribution-Customer-Other	(326,122)	(144,104)	(18,631)	(7,842)	(1,039)	(4,171)	(124)	(186)	(822)	(209)	(3,063)
18	Federal Tax Adjustments	(18,221,009)	(9,616,697)	(2,194,523)	(2,945,240)	(392,668)	(1,355,455)	(21,283)	(49,023)	(254,622)	(37,099)	(680,260)
19	ADJUSTED EQUITY RETURN											
	Production-Demand	32,980,195	17,040,303	3,533,480	5,640,745	575,963	2,926,467	70,617	80,957	433,143	123,250	2,046,682
	Production-Energy-Non-Fuel	2,501,682	957,995	273,511	477,065	56,299	282,852	8,503	7,096	53,595	14,300	209,859
	Transmission-Demand	21,465,771	10,028,070	2,079,422	3,319,530	338,949	1,721,214	41,492	47,642	254,755	72,413	1,202,743
	Distribution-Demand-Subs	7,292,794	3,470,784	971,508	1,233,938	214,044	649,473	(0)	21,824	161,819	(0)	424,663
	Distribution-Demand-Primary	23,144,827	11,876,276	3,324,292	4,222,270	732,412	2,222,357	-	74,678	553,708	-	-
	Distribution-Demand-Secondary	9,571,423	5,580,744	1,562,108	1,984,074	344,165	-	-	35,092	-	-	-
	Distribution-Customer-Services	2,814,530	2,565,266	249,264	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	3,249,003	2,088,401	703,432	245,303	60,713	64,936	394	22,852	59,430	394	394
	Distribution-Customer-Meter Reading	1,196,404	1,066,085	119,944	7,211	1,785	358	2	672	327	2	2
	Distribution-Customer-Billing & Collections	2,397,354	2,136,222	240,345	14,450	3,576	717	4	1,346	656	4	4
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	2,960,905	1,547,399	219,226	102,814	1,853	61,636	1,875	2,584	11,522	3,246	43,080
20	ADJUSTED EQUITY RETURN	109,574,887	58,357,545	13,276,533	17,247,401	2,329,759	7,930,009	122,886	294,743	1,528,954	213,608	3,927,427
21	FEDERAL TAX (at 26.58%) ON EQUITY RETURN											
	Production-Demand	8,766,887	4,529,701	939,279	1,499,439	153,104	777,922	18,772	21,520	115,139	32,763	544,055
	Production-Energy-Non-Fuel	665,004	254,657	72,705	126,815	14,965	75,189	2,260	1,886	14,247	3,801	55,785
	Transmission-Demand	5,706,091	2,665,690	552,758	882,407	90,100	457,538	11,029	12,664	67,720	19,249	319,716
	Distribution-Demand-Subs	1,938,591	922,614	258,249	328,009	56,898	172,645	(0)	5,801	43,015	(0)	112,885
	Distribution-Demand-Primary	6,152,422	3,156,985	883,673	1,122,376	194,692	590,753	-	19,851	147,188	-	-
	Distribution-Demand-Secondary	2,544,302	1,483,489	415,244	527,412	91,487	-	-	9,328	-	-	-
	Distribution-Customer-Services	748,166	681,906	66,260	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	863,659	555,145	186,988	65,207	16,139	17,261	105	6,074	15,798	105	105
	Distribution-Customer-Meter Reading	318,031	283,390	31,884	1,917	474	95	1	179	87	1	1

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Demand-Primary	-	-	-	57,215.73	104,601.15
	Distribution-Demand-Secondary	-	-	-	26,886.07	49,152.80
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	888.42	1,776.85	444.21	-	-
	Distribution-Customer-Meter Reading	4.67	9.34	2.33	-	-
	Distribution-Customer-Billing & Collections	9.36	18.71	4.68	-	-
	Distribution-Customer-Other	239.02	11,845.52	21,078.31	62,622.70	1,015,815.12
16	NET TAXABLE EQUITY RETURN	13,761	1,024,926	2,494,723	206,986	1,279,766
17	Federal Tax Adjustments					
	Production-Demand	(1,281)	(92,113)	-	(4,332)	(7,920)
	Transmission-Demand	(562)	(40,437)	(319,758)	(1,904)	(3,482)
	Distribution-Demand-Subs	-	(16,034)	-	(2,208)	(4,037)
	Distribution-Demand-Primary	-	-	-	(8,126)	(14,856)
	Distribution-Demand-Secondary	-	-	-	(3,819)	(6,981)
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	(101)	(203)	(51)	-	-
	Distribution-Customer-Meter Reading	(0)	(1)	(0)	-	-
	Distribution-Customer-Billing & Collections	(1)	(1)	(0)	-	-
	Distribution-Customer-Other	(15)	(796)	(1,355)	(5,242)	(138,522)
18	Federal Tax Adjustments	(1,960)	(149,585)	(321,164)	(25,631)	(175,799)
19	ADJUSTED EQUITY RETURN					
	Production-Demand	6,167	443,440	-	20,854	38,129
	Production-Energy-Non-Fuel	987	54,496	92,818	4,343	7,963
	Transmission-Demand	3,623	260,589	2,060,617	12,273	22,438
	Distribution-Demand-Subs	(0)	104,166	-	14,346	26,228
	Distribution-Demand-Primary	-	-	-	49,090	89,745
	Distribution-Demand-Secondary	-	-	-	23,068	42,172
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	787	1,574	394	-	-
	Distribution-Customer-Meter Reading	4	9	2	-	-
	Distribution-Customer-Billing & Collections	9	17	4	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	224	11,049	19,724	57,381	877,293
20	ADJUSTED EQUITY RETURN	11,800	875,341	2,173,559	181,355	1,103,967
21	FEDERAL TAX (at 26.58%) on EQUITY RETURN					
	Production-Demand	1,639	117,876	-	5,544	10,135
	Production-Energy-Non-Fuel	262	14,486	24,673	1,155	2,117
	Transmission-Demand	963	69,271	547,759	3,262	5,965
	Distribution-Demand-Subs	(0)	27,690	-	3,814	6,972
	Distribution-Demand-Primary	-	-	-	13,049	23,856
	Distribution-Demand-Secondary	-	-	-	6,132	11,210
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	209	418	105	-	-
	Distribution-Customer-Meter Reading	1	2	1	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Distribution-Customer-Billing & Collections	637,271	567,856	63,889	3,841	951	190	1	358	174	1	1
	Distribution-Customer-Other	787,076	411,334	58,275	27,330	492	16,384	498	687	3,063	863	11,452
22	FEDERAL TAX (at 26.58%) on EQUITY RETURN	29,127,502	15,512,765	3,529,205	4,584,752	619,303	2,107,977	32,666	78,349	406,431	56,782	1,044,000
23												
24	Plus:											
	Total Provision for Deferred Income Tax											
	Production-Demand	(6,255,456)	(3,232,087)	(670,206)	(1,069,898)	(109,245)	(555,072)	(13,394)	(15,355)	(82,155)	(23,377)	(388,200)
	Transmission-Demand	(3,118,717)	(1,456,957)	(302,115)	(482,288)	(49,245)	(250,072)	(6,028)	(6,922)	(37,013)	(10,521)	(174,744)
	Distribution-Demand-Subs	(1,051,028)	(500,205)	(140,013)	(177,834)	(30,848)	(93,601)	-	(3,145)	(23,321)	-	(61,202)
	Distribution-Demand-Primary	(3,587,254)	(1,840,723)	(515,237)	(654,417)	(113,518)	(344,447)	-	(11,574)	(85,820)	-	-
	Distribution-Demand-Secondary	(1,483,490)	(864,969)	(242,114)	(307,515)	(53,343)	-	-	(5,439)	-	-	-
	Distribution-Customer-Services	(448,401)	(408,689)	(39,712)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	(391,613)	(251,722)	(84,787)	(29,567)	(7,318)	(7,827)	(47)	(2,754)	(7,163)	(47)	(47)
	Distribution-Customer-Meter Reading	(86,577)	(77,147)	(8,680)	(522)	(129)	(26)	(0)	(49)	(24)	(0)	(0)
	Distribution-Customer-Billing & Collections	(173,483)	(154,586)	(17,392)	(1,046)	(259)	(52)	(0)	(97)	(47)	(0)	(0)
	Distribution-Customer-Other	(305,397)	(134,963)	(17,450)	(7,345)	(973)	(3,907)	(116)	(174)	(770)	(196)	(2,868)
25	Total Provision for Deferred Income Tax	(16,901,417)	(8,922,048)	(2,037,705)	(2,730,429)	(364,878)	(1,255,003)	(19,587)	(45,510)	(236,314)	(34,141)	(627,063)
	Amortization of EIP Prepaid Tax Reversal	-	-	-	-	-	-	-	-	-	-	-
26	Amortization of EIP Prepaid Tax Reversal	-	-	-	-	-	-	-	-	-	-	-
	Total Investment Tax Credit Amortization											
	Production-Demand	(595,294)	(307,578)	(63,779)	(101,816)	(10,396)	(52,823)	(1,275)	(1,461)	(7,818)	(2,225)	(36,943)
	Transmission-Demand	(212,250)	(99,156)	(20,561)	(32,823)	(3,351)	(17,019)	(410)	(471)	(2,519)	(716)	(11,893)
	Distribution-Demand-Subs	(71,519)	(34,037)	(9,527)	(12,101)	(2,099)	(6,369)	-	(214)	(1,587)	-	(4,165)
	Distribution-Demand-Primary	(244,107)	(125,258)	(35,061)	(44,532)	(7,725)	(23,439)	-	(788)	(5,840)	-	-
	Distribution-Demand-Secondary	(100,949)	(58,860)	(16,475)	(20,926)	(3,630)	-	-	(370)	-	-	-
	Distribution-Customer-Services	(30,516)	(27,814)	(2,703)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	(26,617)	(17,109)	(5,763)	(2,010)	(497)	(532)	(3)	(187)	(487)	(3)	(3)
	Distribution-Customer-Meter Reading	(5,864)	(5,225)	(588)	(35)	(9)	(2)	(0)	(3)	(2)	(0)	(0)
	Distribution-Customer-Billing & Collections	(11,750)	(10,470)	(1,178)	(71)	(18)	(4)	(0)	(7)	(3)	(0)	(0)
	Distribution-Customer-Other	(20,725)	(9,141)	(1,182)	(497)	(66)	(265)	(1,182)	(12)	(52)	(13)	(194)
27	Total Investment Tax Credit Amortization	(1,319,592)	(694,649)	(156,818)	(214,811)	(27,791)	(100,452)	(1,696)	(3,513)	(18,308)	(2,957)	(53,197)
28												
	NET ALLOWABLE FEDERAL INCOME TAX											
	Production-Demand	1,916,137	990,035	205,294	327,725	33,463	170,027	4,103	4,704	25,165	7,161	118,911
	Production-Energy-Non-Fuel	665,004	254,657	72,705	126,815	14,965	75,189	2,260	1,886	14,247	3,801	55,785
	Transmission-Demand	2,375,124	1,109,576	230,082	367,296	37,504	190,447	4,591	5,271	28,188	8,012	133,080
	Distribution-Demand-Subs	816,044	388,372	108,709	138,074	23,951	72,674	(0)	2,442	18,107	(0)	47,519
	Distribution-Demand-Primary	2,321,061	1,191,003	333,374	423,427	73,449	222,867	-	7,489	55,528	-	-
	Distribution-Demand-Secondary	959,863	559,661	156,655	198,971	34,514	-	-	3,519	-	-	-
	Distribution-Customer-Services	269,249	245,403	23,846	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	445,429	286,314	96,438	33,630	8,324	8,903	54	3,133	8,148	54	54
	Distribution-Customer-Meter Reading	225,590	201,018	22,616	1,360	337	67	0	127	62	0	0
	Distribution-Customer-Billing & Collections	452,038	402,800	45,319	2,725	674	135	1	254	124	1	1

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Customer-Billing & Collections	2	5	1	-	-
	Distribution-Customer-Other	60	2,937	5,243	15,253	233,204
22	FEDERAL TAX (at 26.58%) on EQUITY RETURN	3,137	232,686	577,781	48,208	293,460
23						
24	Plus:					
	Total Provision for Deferred Income Tax					
	Production-Demand	(1,170)	(84,109)	-	(3,956)	(7,232)
	Transmission-Demand	(526)	(37,860)	(299,383)	(1,783)	(3,260)
	Distribution-Demand-Subs	-	(15,012)	-	(2,068)	(3,780)
	Distribution-Demand-Primary	-	-	-	(7,608)	(13,910)
	Distribution-Demand-Secondary	-	-	-	(3,575)	(6,536)
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	(95)	(190)	(47)	-	-
	Distribution-Customer-Meter Reading	(0)	(1)	(0)	-	-
	Distribution-Customer-Billing & Collections	(1)	(1)	(0)	-	-
	Distribution-Customer-Other	(14)	(746)	(1,269)	(4,909)	(129,698)
25	Total Provision for Deferred Income Tax	(1,806)	(137,919)	(300,700)	(23,899)	(164,416)
	Amortization of EIP Prepaid Tax Reversal					
26	Amortization of EIP Prepaid Tax Reversal	-	-	-	-	-
	Total Investment Tax Credit Amortization					
	Production-Demand	(111)	(8,004)	-	(376)	(688)
	Transmission-Demand	(36)	(2,577)	(20,375)	(121)	(222)
	Distribution-Demand-Subs	-	(1,022)	-	(141)	(257)
	Distribution-Demand-Primary	-	-	-	(518)	(947)
	Distribution-Demand-Secondary	-	-	-	(243)	(445)
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	(6)	(13)	(3)	-	-
	Distribution-Customer-Meter Reading	(0)	(0)	(0)	-	-
	Distribution-Customer-Billing & Collections	(0)	(0)	(0)	-	-
	Distribution-Customer-Other	(1)	(51)	(86)	(333)	(8,824)
27	Total Investment Tax Credit Amortization	(155)	(11,666)	(20,464)	(1,732)	(11,383)
28						
	NET ALLOWABLE FEDERAL INCOME TAX					
	Production-Demand	358	25,764	-	1,212	2,215
	Production-Energy-Non-Fuel	262	14,486	24,673	1,155	2,117
	Transmission-Demand	401	28,833	228,001	1,358	2,483
	Distribution-Demand-Subs	(0)	11,656	-	1,605	2,935
	Distribution-Demand-Primary	-	-	-	4,923	9,000
	Distribution-Demand-Secondary	-	-	-	2,313	4,229
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	108	216	54	-	-
	Distribution-Customer-Meter Reading	1	2	0	-	-
	Distribution-Customer-Billing & Collections	2	3	1	-	-



**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Distribution-Customer-Other	460,954	267,230	39,644	19,488	(547)	12,213	374	501	2,241	654	8,389
29	NET ALLOWABLE FEDERAL INCOME TAX	10,906,493	5,896,068	1,334,682	1,639,512	226,635	752,522	11,383	29,326	151,809	19,683	363,740
30												
31	<b>STATE INCOME TAX</b>											
	RETURN ON RATE BASE (at 6.44% return)											
	Production-Demand	66,614,954	34,418,808	7,137,089	11,393,443	1,163,358	5,911,016	142,635	163,521	874,882	248,946	4,133,984
	Production-Energy-Non-Fuel	3,332,555	1,276,169	364,351	635,510	74,997	376,795	11,326	9,453	71,395	19,049	279,559
	Transmission-Demand	35,770,670	16,710,827	3,465,160	5,531,681	564,827	2,868,240	69,142	79,392	424,524	120,669	2,004,257
	Distribution-Demand-Subs	12,130,824	5,773,298	1,616,006	2,052,531	356,040	1,080,333	(0)	36,302	269,169	(0)	706,384
	Distribution-Demand-Primary	39,079,088	20,052,603	5,612,931	7,129,130	1,236,647	3,752,358	-	126,090	934,913	-	-
	Distribution-Demand-Secondary	16,160,953	9,422,857	2,637,555	3,350,028	581,109	-	-	59,251	-	-	-
	Distribution-Customer-Services	4,780,914	4,357,500	423,414	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	5,221,871	3,356,525	1,130,572	394,257	97,580	104,367	633	36,728	95,518	633	633
	Distribution-Customer-Meter Reading	1,787,024	1,592,372	179,156	10,771	2,666	534	3	1,003	489	3	3
	Distribution-Customer-Billing & Collections	3,580,839	3,190,795	358,994	21,583	5,342	1,070	6	2,011	980	6	6
	Distribution-Customer-Other	4,634,471	2,362,604	330,989	153,357	4,641	90,828	2,757	3,831	17,067	4,760	63,792
32	RETURN ON RATE BASE (at 6.44% return)	193,094,164	102,514,359	23,256,217	30,672,291	4,087,206	14,185,540	226,503	517,581	2,688,936	394,067	7,188,618
	F CPP Equity Return On Adjustment)											
	Production-Demand	(3,852,515)	(1,990,529)	(412,756)	(658,912)	(67,280)	(341,849)	(8,249)	(9,457)	(50,597)	(14,397)	(239,079)
33	F CPP Equity Return On Adjustment)	(3,852,515)	(1,990,529)	(412,756)	(658,912)	(67,280)	(341,849)	(8,249)	(9,457)	(50,597)	(14,397)	(239,079)
	RETURN ON RATE BASE less F CPP CAPITAL IMPROVEMENTS											
	Production-Demand	62,762,439	32,428,280	6,724,333	10,734,531	1,096,078	5,569,167	134,386	154,064	824,285	234,549	3,894,905
	Production-Energy-Non-Fuel	3,332,555	1,276,169	364,351	635,510	74,997	376,795	11,326	9,453	71,395	19,049	279,559
	Transmission-Demand	35,770,670	16,710,827	3,465,160	5,531,681	564,827	2,868,240	69,142	79,392	424,524	120,669	2,004,257
	Distribution-Demand-Subs	12,130,824	5,773,298	1,616,006	2,052,531	356,040	1,080,333	(0)	36,302	269,169	(0)	706,384
	Distribution-Demand-Primary	39,079,088	20,052,603	5,612,931	7,129,130	1,236,647	3,752,358	-	126,090	934,913	-	-
	Distribution-Demand-Secondary	16,160,953	9,422,857	2,637,555	3,350,028	581,109	-	-	59,251	-	-	-
	Distribution-Customer-Services	4,780,914	4,357,500	423,414	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	5,221,871	3,356,525	1,130,572	394,257	97,580	104,367	633	36,728	95,518	633	633
	Distribution-Customer-Meter Reading	1,787,024	1,592,372	179,156	10,771	2,666	534	3	1,003	489	3	3
	Distribution-Customer-Billing & Collections	3,580,839	3,190,795	358,994	21,583	5,342	1,070	6	2,011	980	6	6
	Distribution-Customer-Other	4,634,471	2,362,604	330,989	153,357	4,641	90,828	2,757	3,831	17,067	4,760	63,792
34	RETURN ON RATE BASE less F CPP CAPITAL IMPROVEMENTS	189,241,649	100,523,831	22,843,461	30,013,379	4,019,926	13,843,691	218,254	508,124	2,638,340	379,670	6,949,539
35												
36	RETURN ADJUSTMENTS											
37	Less:											
	Interest on Long Term Debt											
	Production-Demand	(16,608,446)	(8,581,300)	(1,779,420)	(2,840,614)	(290,048)	(1,473,735)	(35,562)	(40,769)	(218,126)	(62,067)	(1,030,685)
	Production-Energy-Non-Fuel	(830,873)	(318,175)	(90,840)	(158,446)	(18,698)	(93,943)	(2,824)	(2,357)	(17,800)	(4,749)	(69,700)
	Transmission-Demand	(8,918,346)	(4,166,345)	(863,934)	(1,379,159)	(140,823)	(715,110)	(17,238)	(19,794)	(105,842)	(30,085)	(499,701)
	Distribution-Demand-Subs	(3,024,458)	(1,439,399)	(402,903)	(511,737)	(88,768)	(269,349)	0	(9,051)	(67,109)	0	(176,116)
	Distribution-Demand-Primary	(9,743,201)	(4,999,517)	(1,399,416)	(1,777,435)	(308,321)	(935,538)	-	(31,437)	(233,093)	-	-
	Distribution-Demand-Secondary	(4,029,250)	(2,349,308)	(657,595)	(835,229)	(144,882)	-	-	(14,772)	-	-	-
	Distribution-Customer-Services	(1,191,978)	(1,086,412)	(105,566)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	(1,301,917)	(836,849)	(281,874)	(98,296)	(24,329)	(26,021)	(158)	(9,157)	(23,814)	(158)	(158)
	Distribution-Customer-Meter Reading	(445,541)	(397,010)	(44,667)	(2,685)	(665)	(133)	(1)	(250)	(122)	(1)	(1)

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Customer-Other	45	2,141	3,888	10,011	94,682
29	NET ALLOWABLE FEDERAL INCOME TAX	1,176	83,101	256,618	22,577	117,661
30						
31	<b>STATE INCOME TAX</b>					
	RETURN ON RATE BASE (at 6.44% return)					
	Production-Demand	12,456	895,680	-	42,123	77,014
	Production-Energy-Non-Fuel	1,314	72,596	123,645	5,786	10,608
	Transmission-Demand	6,037	434,248	3,433,823	20,451	37,391
	Distribution-Demand-Subs	(0)	173,270	-	23,863	43,627
	Distribution-Demand-Primary	-	-	-	82,886	151,531
	Distribution-Demand-Secondary	-	-	-	38,949	71,205
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	1,265	2,530	633	-	-
	Distribution-Customer-Meter Reading	6	13	3	-	-
	Distribution-Customer-Billing & Collections	13	26	6	-	-
	Distribution-Customer-Other	330	16,384	29,107	87,464	1,466,562
32	RETURN ON RATE BASE (at 6.44% return)	21,422	1,594,747	3,587,217	301,522	1,857,938
	F CPP Equity Return On Adjustment)					
	Production-Demand	(720)	(51,799)	-	(2,436)	(4,454)
33	F CPP Equity Return On Adjustment)	(720)	(51,799)	-	(2,436)	(4,454)
	RETURN ON RATE BASE less F CPP CAPITAL IMPROVEMENTS					
	Production-Demand	11,735	843,881	-	39,687	72,560
	Production-Energy-Non-Fuel	1,314	72,596	123,645	5,786	10,608
	Transmission-Demand	6,037	434,248	3,433,823	20,451	37,391
	Distribution-Demand-Subs	(0)	173,270	-	23,863	43,627
	Distribution-Demand-Primary	-	-	-	82,886	151,531
	Distribution-Demand-Secondary	-	-	-	38,949	71,205
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	1,265	2,530	633	-	-
	Distribution-Customer-Meter Reading	6	13	3	-	-
	Distribution-Customer-Billing & Collections	13	26	6	-	-
	Distribution-Customer-Other	330	16,384	29,107	87,464	1,466,562
34	RETURN ON RATE BASE less F CPP CAPITAL IMPROVEMENTS	20,701	1,542,947	3,587,217	299,086	1,853,484
35						
36	RETURN ADJUSTMENTS					
37	Less:					
	Interest on Long Term Debt					
	Production-Demand	(3,105)	(223,311)	-	(10,502)	(19,201)
	Production-Energy-Non-Fuel	(328)	(18,100)	(30,827)	(1,443)	(2,645)
	Transmission-Demand	(1,505)	(108,267)	(856,121)	(5,099)	(9,322)
	Distribution-Demand-Subs	0	(43,200)	-	(5,950)	(10,877)
	Distribution-Demand-Primary	-	-	-	(20,665)	(37,780)
	Distribution-Demand-Secondary	-	-	-	(9,711)	(17,753)
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	(315)	(631)	(158)	-	-
	Distribution-Customer-Meter Reading	(2)	(3)	(1)	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential	Small Power	General Power	GP Low LF	Large Power	Industrial Power	Irrigation	Water & Sewage	Industrial Power	Industrial Power
			1	2	3	4	5	6	7	8	9	10
	Distribution-Customer-Billing & Collections	(892,775)	(795,529)	(89,504)	(5,381)	(1,332)	(267)	(2)	(501)	(244)	(2)	(2)
	Distribution-Customer-Other	(1,155,467)	(589,045)	(82,522)	(38,235)	(1,157)	(22,645)	(687)	(955)	(4,255)	(1,187)	(15,905)
38	Interest on Long Term Debt	(48,142,253)	(25,558,888)	(5,798,242)	(7,647,218)	(1,019,023)	(3,536,740)	(56,472)	(129,043)	(670,406)	(98,249)	(1,792,267)
	FCPP Equity Return On Interest Adjustment											
	Production-Demand	(2,203,844)	(1,138,689)	(236,119)	(376,933)	(38,488)	(195,556)	(4,719)	(5,410)	(28,944)	(8,236)	(136,766)
39	FCPP Equity Return On Interest Adjustment	(2,203,844)	(1,138,689)	(236,119)	(376,933)	(38,488)	(195,556)	(4,719)	(5,410)	(28,944)	(8,236)	(136,766)
40												
41	Plus:											
	Tax/Book Adjustments											
	Production-Demand	(4,119,205)	(2,128,323)	(441,329)	(704,525)	(71,937)	(365,514)	(8,820)	(10,111)	(54,099)	(15,394)	(255,629)
	Transmission-Demand	(2,055,585)	(960,299)	(199,128)	(317,882)	(32,458)	(164,825)	(3,973)	(4,562)	(24,396)	(6,934)	(115,176)
	Distribution-Demand-Subs	(691,026)	(328,873)	(92,055)	(116,921)	(20,282)	(61,541)	-	(2,068)	(15,333)	-	(40,239)
	Distribution-Demand-Primary	(2,359,698)	(1,210,829)	(338,924)	(430,476)	(74,672)	(226,577)	-	(7,614)	(56,453)	-	-
	Distribution-Demand-Secondary	(975,841)	(568,977)	(159,263)	(202,283)	(35,089)	-	(159,263)	(3,578)	-	-	-
	Distribution-Customer-Services	(295,489)	(269,320)	(26,170)	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	(252,720)	(162,444)	(54,716)	(19,081)	(4,723)	(5,051)	(31)	(1,777)	(4,623)	(31)	(31)
	Distribution-Customer-Meter Reading	(52,638)	(46,905)	(5,277)	(317)	(79)	(16)	(0)	(30)	(14)	(0)	(0)
	Distribution-Customer-Billing & Collections	(105,477)	(93,988)	(10,574)	(636)	(157)	(32)	(0)	(59)	(29)	(0)	(0)
	Distribution-Customer-Other	(191,977)	(82,056)	(10,609)	(4,465)	(592)	(2,375)	(71)	(106)	(468)	(119)	(1,744)
42	Tax/Book Adjustments	(11,099,656)	(5,852,012)	(1,338,044)	(1,796,587)	(239,988)	(825,930)	(12,895)	(29,905)	(155,414)	(22,478)	(412,819)
	Net Allowable FIT											
	Production-Demand	1,916,137	990,035	205,294	327,725	33,463	170,027	4,103	4,704	25,165	7,161	118,911
	Production-Energy-Non-Fuel	665,004	254,657	72,705	126,815	14,965	75,189	2,260	1,886	14,247	3,801	55,785
	Transmission-Demand	2,375,124	1,109,576	230,082	367,296	37,504	190,447	4,591	5,271	28,188	8,012	133,080
	Distribution-Demand-Subs	816,044	388,372	108,709	138,074	23,951	72,674	(0)	2,442	18,107	(0)	47,519
	Distribution-Demand-Primary	2,321,061	1,191,003	333,374	423,427	73,449	222,867	-	7,489	55,528	-	-
	Distribution-Demand-Secondary	959,863	559,661	156,655	198,971	34,514	-	-	3,519	-	-	-
	Distribution-Customer-Services	269,249	245,403	23,846	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	445,429	286,314	96,438	33,630	8,324	8,903	54	3,133	8,148	54	54
	Distribution-Customer-Meter Reading	225,590	201,018	22,616	1,360	337	67	0	127	62	0	0
	Distribution-Customer-Billing & Collections	452,038	402,800	45,319	2,725	674	135	1	254	124	1	1
	Distribution-Customer-Other	460,954	267,230	39,644	19,488	(547)	12,213	374	501	2,241	654	8,389
43	Net Allowable FIT	10,906,493	5,896,068	1,334,682	1,639,512	226,635	752,522	11,383	29,326	151,809	19,683	363,740
44												
45	Amortization of Excess Deferred Taxes											
	Production-Demand	NP_PRO_DTOT	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_DTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUBTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRITOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSECTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRVTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRRTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBILTOT	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COHTTOT	-	-	-	-	-	-	-	-	-	-
46	Amortization of Excess Deferred Taxes											

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Customer-Billing & Collections	(3)	(6)	(2)	-	-
	Distribution-Customer-Other	(82)	(4,085)	(7,257)	(21,807)	(365,643)
38	Interest on Long Term Debt	(5,341)	(397,602)	(894,365)	(75,175)	(463,221)
	FCPP Equity Return On Interest Adjustment					
	Production-Demand	(412)	(29,632)	-	(1,394)	(2,548)
39	FCPP Equity Return On Interest Adjustment	(412)	(29,632)	-	(1,394)	(2,548)
40						
41	Plus:					
	Tax/Book Adjustments					
	Production-Demand	(770)	(55,385)	-	(2,605)	(4,762)
	Transmission-Demand	(347)	(24,954)	(197,327)	(1,175)	(2,149)
	Distribution-Demand-Subs	-	(9,870)	-	(1,359)	(2,485)
	Distribution-Demand-Primary	-	-	-	(5,005)	(9,150)
	Distribution-Demand-Secondary	-	-	-	(2,352)	(4,300)
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	(61)	(122)	(31)	-	-
	Distribution-Customer-Meter Reading	(0)	(0)	(0)	-	-
	Distribution-Customer-Billing & Collections	(0)	(1)	(0)	-	-
	Distribution-Customer-Other	(8)	(453)	(771)	(3,035)	(85,103)
42	Tax/Book Adjustments	(1,187)	(90,787)	(198,129)	(15,531)	(107,949)
	Net Allowable FIT					
	Production-Demand	358	25,764	-	1,212	2,215
	Production-Energy-Non-Fuel	262	14,486	24,673	1,155	2,117
	Transmission-Demand	401	28,833	228,001	1,358	2,483
	Distribution-Demand-Subs	(0)	11,656	-	1,605	2,935
	Distribution-Demand-Primary	-	-	-	4,923	9,000
	Distribution-Demand-Secondary	-	-	-	2,313	4,229
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	108	216	54	-	-
	Distribution-Customer-Meter Reading	1	2	0	-	-
	Distribution-Customer-Billing & Collections	2	3	1	-	-
	Distribution-Customer-Other	45	2,141	3,888	10,011	94,682
43	Net Allowable FIT	1,176	83,101	256,618	22,577	117,661
44						
45	Amortization of Excess Deferred Taxes					
	Production-Demand	-	-	-	-	-
	Transmission-Demand	-	-	-	-	-
	Distribution-Demand-Subs	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-
46	Amortization of Excess Deferred Taxes	-	-	-	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
47	STATE TAXABLE INCOME											
	Production-Demand	41,747,082	21,570,003	4,472,759	7,140,184	729,067	3,704,389	89,388	102,477	548,282	156,012	2,590,736
	Production-Energy-Non-Fuel	3,166,686	1,212,652	346,217	603,880	71,264	358,041	10,763	8,982	67,842	18,101	265,645
	Transmission-Demand	27,171,862	12,693,760	2,632,180	4,201,936	429,050	2,178,752	52,521	60,307	322,474	91,662	1,522,459
	Distribution-Demand-Subs	9,231,385	4,393,398	1,229,758	1,561,947	270,941	822,118	(0)	27,626	204,834	(0)	537,548
	Distribution-Demand-Primary	29,297,249	15,033,260	4,207,965	5,344,646	927,103	2,813,109	-	94,529	700,896	-	-
	Distribution-Demand-Secondary	12,115,725	7,064,233	1,977,352	2,511,486	435,652	-	-	44,420	-	-	-
	Distribution-Customer-Services	3,562,696	3,247,172	315,524	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	4,112,662	2,643,546	890,421	310,510	76,852	82,197	498	28,926	75,228	498	498
	Distribution-Customer-Meter Reading	1,514,435	1,349,475	151,828	9,128	2,259	453	3	850	414	3	3
	Distribution-Customer-Billing & Collections	3,034,626	2,704,078	304,234	18,291	4,527	907	5	1,704	830	5	5
	Distribution-Customer-Other	3,747,981	1,958,733	277,501	130,145	2,345	78,021	2,373	3,271	14,584	4,108	54,532
48	STATE TAXABLE INCOME	138,702,389	73,870,310	16,805,739	21,832,153	2,949,062	10,037,986	155,551	373,092	1,935,384	270,390	4,971,427
49												
50	STATE TAX (at 5.90%) on EQUITY RETURN											
	Production-Demand	2,463,078	1,272,630	263,893	421,271	43,015	218,559	5,274	6,046	32,349	9,205	152,853
	Production-Energy-Non-Fuel	186,834	71,546	20,427	35,629	4,205	21,124	635	530	4,003	1,068	15,673
	Transmission-Demand	1,603,140	748,932	155,299	247,914	25,314	128,546	3,099	3,558	19,026	5,408	89,825
	Distribution-Demand-Subs	544,652	259,210	72,556	92,155	15,986	48,505	(0)	1,630	12,085	(0)	31,715
	Distribution-Demand-Primary	1,728,538	886,962	248,270	315,334	54,699	165,973	-	5,577	41,353	-	-
	Distribution-Demand-Secondary	714,828	416,790	116,664	148,178	25,703	-	-	2,621	-	-	-
	Distribution-Customer-Services	210,199	191,583	18,616	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	242,647	155,969	52,535	18,320	4,534	4,850	29	1,707	4,438	29	29
	Distribution-Customer-Meter Reading	89,352	79,619	8,958	539	133	27	0	50	24	0	0
	Distribution-Customer-Billing & Collections	179,043	159,541	17,950	1,079	267	54	0	101	49	0	0
	Distribution-Customer-Other	221,131	115,565	16,373	7,679	138	4,603	140	193	860	242	3,217
50	STATE TAX (at 5.90%) on EQUITY RETURN	8,183,441	4,358,348	991,539	1,288,097	173,995	592,241	9,178	22,012	114,188	15,953	293,314
	Amortization of Excess Deferred Taxes											
51	Amortization of Excess Deferred Taxes	-	-	-	-	-	-	-	-	-	-	-
	NET ALLOWABLE STATE INCOME TAX											
	Production-Demand	2,463,078	1,272,630	263,893	421,271	43,015	218,559	5,274	6,046	32,349	9,205	152,853
	Production-Energy-Non-Fuel	186,834	71,546	20,427	35,629	4,205	21,124	635	530	4,003	1,068	15,673
	Transmission-Demand	1,603,140	748,932	155,299	247,914	25,314	128,546	3,099	3,558	19,026	5,408	89,825
	Distribution-Demand-Subs	544,652	259,210	72,556	92,155	15,986	48,505	(0)	1,630	12,085	(0)	31,715
	Distribution-Demand-Primary	1,728,538	886,962	248,270	315,334	54,699	165,973	-	5,577	41,353	-	-
	Distribution-Demand-Secondary	714,828	416,790	116,664	148,178	25,703	-	-	2,621	-	-	-
	Distribution-Customer-Services	210,199	191,583	18,616	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	242,647	155,969	52,535	18,320	4,534	4,850	29	1,707	4,438	29	29
	Distribution-Customer-Meter Reading	89,352	79,619	8,958	539	133	27	0	50	24	0	0
	Distribution-Customer-Billing & Collections	179,043	159,541	17,950	1,079	267	54	0	101	49	0	0
	Distribution-Customer-Other	221,131	115,565	16,373	7,679	138	4,603	140	193	860	242	3,217
52	NET ALLOWABLE STATE INCOME TAX	8,183,441	4,358,348	991,539	1,288,097	173,995	592,241	9,178	22,012	114,188	15,953	293,314
53												
54												
55												
56												
1	TOTAL REVENUE REQUIREMENTS											

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
47	STATE TAXABLE INCOME					
	Production-Demand	7,806	561,316	-	26,398	48,264
	Production-Energy-Non-Fuel	1,249	68,983	117,491	5,498	10,080
	Transmission-Demand	4,586	329,860	2,608,376	15,535	28,403
	Distribution-Demand-Subs	(0)	131,856	-	18,160	33,199
	Distribution-Demand-Primary	-	-	-	62,139	113,601
	Distribution-Demand-Secondary	-	-	-	29,199	53,382
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	996	1,993	498	-	-
	Distribution-Customer-Meter Reading	5	11	3	-	-
	Distribution-Customer-Billing & Collections	11	22	5	-	-
	Distribution-Customer-Other	284	13,986	24,967	72,634	1,110,497
48	STATE TAXABLE INCOME	14,937	1,108,027	2,751,340	229,563	1,397,427
49						
50	STATE TAX (at 5.90%) on EQUITY RETURN					
	Production-Demand	461	33,118	-	1,557	2,848
	Production-Energy-Non-Fuel	74	4,070	6,932	324	595
	Transmission-Demand	271	19,462	153,894	917	1,676
	Distribution-Demand-Subs	(0)	7,780	-	1,071	1,959
	Distribution-Demand-Primary	-	-	-	3,666	6,702
	Distribution-Demand-Secondary	-	-	-	1,723	3,150
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	59	118	29	-	-
	Distribution-Customer-Meter Reading	0	1	0	-	-
	Distribution-Customer-Billing & Collections	1	1	0	-	-
	Distribution-Customer-Other	17	825	1,473	4,285	65,519
50	STATE TAX (at 5.90%) on EQUITY RETURN	881	65,374	162,329	13,544	82,448
	Amortization of Excess Deferred Taxes					
51	Amortization of Excess Deferred Taxes	-	-	-	-	-
	NET ALLOWABLE STATE INCOME TAX					
	Production-Demand	461	33,118	-	1,557	2,848
	Production-Energy-Non-Fuel	74	4,070	6,932	324	595
	Transmission-Demand	271	19,462	153,894	917	1,676
	Distribution-Demand-Subs	(0)	7,780	-	1,071	1,959
	Distribution-Demand-Primary	-	-	-	3,666	6,702
	Distribution-Demand-Secondary	-	-	-	1,723	3,150
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	59	118	29	-	-
	Distribution-Customer-Meter Reading	0	1	0	-	-
	Distribution-Customer-Billing & Collections	1	1	0	-	-
	Distribution-Customer-Other	17	825	1,473	4,285	65,519
52	NET ALLOWABLE STATE INCOME TAX	881	65,374	162,329	13,544	82,448
53						
54						
55						
56						
1	TOTAL REVENUE REQUIREMENTS					

**Public Service Company of New Mexico**

**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**

Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
RETURN ON RATE BASE (at 6.44% return)												
	Production-Demand	66,614,954	34,418,808	7,137,089	11,393,443	1,163,358	5,911,016	142,635	163,521	874,882	248,946	4,133,984
	Production-Energy-Non-Fuel	3,332,555	1,276,169	364,351	635,510	74,997	376,795	11,326	9,453	71,395	19,049	279,559
	Transmission-Demand	35,770,670	16,710,827	3,465,160	5,531,681	564,827	2,868,240	69,142	79,392	424,524	120,669	2,004,257
	Distribution-Demand-Subs	12,130,824	5,773,298	1,616,006	2,052,531	356,040	1,080,333	(0)	36,302	269,169	(0)	706,384
	Distribution-Demand-Primary	39,079,088	20,052,603	5,612,931	7,129,130	1,236,647	3,752,358	-	126,090	934,913	-	-
	Distribution-Demand-Secondary	16,160,953	9,422,857	2,637,555	3,350,028	581,109	-	-	59,251	-	-	-
	Distribution-Customer-Services	4,780,914	4,357,500	423,414	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	5,221,871	3,356,525	1,130,572	394,257	97,580	104,367	633	36,728	95,518	633	633
	Distribution-Customer-Meter Reading	1,787,024	1,592,372	179,156	10,771	2,666	534	3	1,003	489	3	3
	Distribution-Customer-Billing & Collections	3,580,839	3,190,795	358,994	21,583	5,342	1,070	6	2,011	980	6	6
	Distribution-Customer-Other	4,634,471	2,362,604	330,989	153,357	4,641	90,828	2,757	3,831	17,067	4,760	63,792
2	RETURN ON RATE BASE (at 6.44% return)	193,094,164	102,514,359	23,256,217	30,672,291	4,087,206	14,185,540	226,503	517,581	2,688,936	394,067	7,188,618
FCPP Capital Improvements from 16-00276-UT: Debt Only Return On Adjustment												
	Production-Demand	(3,852,515)	(1,990,529)	(412,756)	(658,912)	(67,280)	(341,849)	(8,249)	(9,457)	(50,597)	(14,397)	(239,079)
3	FCPP Capital Improvements from 16-00276-UT: Debt Only Return On Adjustment	(3,852,515)	(1,990,529)	(412,756)	(658,912)	(67,280)	(341,849)	(8,249)	(9,457)	(50,597)	(14,397)	(239,079)
RETURN ON RATE BASE less FCPP CAPITAL IMPROVEMENTS												
	Production-Demand	62,762,439	32,428,280	6,724,333	10,734,531	1,096,078	5,569,167	134,386	154,064	824,285	234,549	3,894,905
	Production-Energy-Non-Fuel	3,332,555	1,276,169	364,351	635,510	74,997	376,795	11,326	9,453	71,395	19,049	279,559
	Transmission-Demand	35,770,670	16,710,827	3,465,160	5,531,681	564,827	2,868,240	69,142	79,392	424,524	120,669	2,004,257
	Distribution-Demand-Subs	12,130,824	5,773,298	1,616,006	2,052,531	356,040	1,080,333	(0)	36,302	269,169	(0)	706,384
	Distribution-Demand-Primary	39,079,088	20,052,603	5,612,931	7,129,130	1,236,647	3,752,358	-	126,090	934,913	-	-
	Distribution-Demand-Secondary	16,160,953	9,422,857	2,637,555	3,350,028	581,109	-	-	59,251	-	-	-
	Distribution-Customer-Services	4,780,914	4,357,500	423,414	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	5,221,871	3,356,525	1,130,572	394,257	97,580	104,367	633	36,728	95,518	633	633
	Distribution-Customer-Meter Reading	1,787,024	1,592,372	179,156	10,771	2,666	534	3	1,003	489	3	3
	Distribution-Customer-Billing & Collections	3,580,839	3,190,795	358,994	21,583	5,342	1,070	6	2,011	980	6	6
	Distribution-Customer-Other	4,634,471	2,362,604	330,989	153,357	4,641	90,828	2,757	3,831	17,067	4,760	63,792
4	RETURN ON RATE BASE less FCPP CAPITAL IMPROVEMENTS	189,241,649	100,523,831	22,843,461	30,013,379	4,019,926	13,843,691	218,254	508,124	2,638,340	379,670	6,949,539
TOTAL OPERATING EXPENSES less INCOME AND REVENUE TAXES												
	Production-Demand	225,144,916	113,518,191	23,508,219	38,445,993	3,968,049	20,414,180	516,800	567,767	3,367,921	908,175	14,749,852
	Production-Energy-Non-Fuel	157,682,657	60,383,033	17,239,586	30,069,715	3,548,541	17,828,374	535,919	447,268	3,378,124	901,340	13,227,571
	Transmission-Demand	94,152,049	43,984,601	9,120,653	14,559,948	1,486,682	7,549,499	181,989	208,967	1,117,392	317,614	5,275,408
	Distribution-Demand-Subs	22,385,209	10,659,156	2,983,608	3,789,558	657,352	1,994,602	-	67,025	496,962	-	1,304,186
	Distribution-Demand-Primary	77,377,579	39,724,303	11,119,244	14,122,841	2,449,803	7,433,438	-	249,786	1,852,068	-	-
	Distribution-Demand-Secondary	32,214,573	18,793,620	5,260,529	6,681,535	1,159,005	-	-	118,174	-	-	-
	Distribution-Customer-Services	9,182,826	7,770,951	1,098,345	168,231	41,638	44,534	270	15,672	40,758	270	270
	Distribution-Customer-Meters	25,154,088	16,767,209	5,160,956	1,730,930	428,411	458,207	2,777	161,247	419,357	2,777	2,777
	Distribution-Customer-Meter Reading	17,795,506	15,857,127	1,784,072	107,259	26,547	5,319	32	9,992	4,868	32	32
	Distribution-Customer-Billing & Collections	39,512,388	36,138,450	3,402,656	95,302	(66,428)	(88,015)	65	20,022	9,755	65	65
	Distribution-Customer-Other	36,336,704	24,441,838	3,289,056	1,555,613	222,167	811,838	24,664	34,668	152,356	42,637	568,590
5	TOTAL OPERATING EXPENSES less INCOME AND REVENUE TAXES	736,938,494	388,038,480	83,966,924	111,326,925	13,921,768	56,451,977	1,262,515	1,900,587	10,839,560	2,172,910	35,128,751
6												
7	Plus:											
	NET ALLOWABLE FEDERAL INCOME TAX											

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
RETURN ON RATE BASE (at 6.44% return)						
	Production-Demand	12,456	895,680	-	42,123	77,014
	Production-Energy-Non-Fuel	1,314	72,596	123,645	5,786	10,608
	Transmission-Demand	6,037	434,248	3,433,823	20,451	37,391
	Distribution-Demand-Subs	(0)	173,270	-	23,863	43,627
	Distribution-Demand-Primary	-	-	-	82,886	151,531
	Distribution-Demand-Secondary	-	-	-	38,949	71,205
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	1,265	2,530	633	-	-
	Distribution-Customer-Meter Reading	6	13	3	-	-
	Distribution-Customer-Billing & Collections	13	26	6	-	-
	Distribution-Customer-Other	330	16,384	29,107	87,464	1,466,562
2	RETURN ON RATE BASE (at 6.44% return)	21,422	1,594,747	3,587,217	301,522	1,857,938
FCPP Capital Improvements from 16-00276-UT: Debt Only Return On Adjustment						
	Production-Demand	(720)	(51,799)	-	(2,436)	(4,454)
3	FCPP Capital Improvements from 16-00276-UT: Debt Only Return On Adjustment	(720)	(51,799)	-	(2,436)	(4,454)
RETURN ON RATE BASE less FCPP CAPITAL IMPROVEMENTS						
	Production-Demand	11,735	843,881	-	39,687	72,560
	Production-Energy-Non-Fuel	1,314	72,596	123,645	5,786	10,608
	Transmission-Demand	6,037	434,248	3,433,823	20,451	37,391
	Distribution-Demand-Subs	(0)	173,270	-	23,863	43,627
	Distribution-Demand-Primary	-	-	-	82,886	151,531
	Distribution-Demand-Secondary	-	-	-	38,949	71,205
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	1,265	2,530	633	-	-
	Distribution-Customer-Meter Reading	6	13	3	-	-
	Distribution-Customer-Billing & Collections	13	26	6	-	-
	Distribution-Customer-Other	330	16,384	29,107	87,464	1,466,562
4	RETURN ON RATE BASE less FCPP CAPITAL IMPROVEMENTS	20,701	1,542,947	3,587,217	299,086	1,853,484
TOTAL OPERATING EXPENSES less INCOME AND REVENUE TAXES						
	Production-Demand	46,717	3,237,072	1,272,372	220,438	403,169
	Production-Energy-Non-Fuel	62,186	3,434,931	5,850,373	273,772	501,924
	Transmission-Demand	15,891	1,142,984	9,038,172	53,830	98,418
	Distribution-Demand-Subs	-	319,906	-	44,059	68,794
	Distribution-Demand-Primary	-	-	-	164,197	261,900
	Distribution-Demand-Secondary	-	-	-	77,682	124,028
	Distribution-Customer-Services	540	1,080	270	-	-
	Distribution-Customer-Meters	5,554	11,108	2,777	-	-
	Distribution-Customer-Meter Reading	64	129	32	-	-
	Distribution-Customer-Billing & Collections	129	258	65	-	-
	Distribution-Customer-Other	2,952	145,937	259,881	1,241,146	3,543,362
5	TOTAL OPERATING EXPENSES less INCOME AND REVENUE TAXES	134,034	8,293,405	16,423,941	2,075,123	5,001,595
6						
7	Plus:					
	NET ALLOWABLE FEDERAL INCOME TAX					



Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Production-Demand	1,916,137	990,035	205,294	327,725	33,463	170,027	4,103	4,704	25,165	7,161	118,911
	Production-Energy-Non-Fuel	665,004	254,657	72,705	126,815	14,965	75,189	2,260	1,886	14,247	3,801	55,785
	Transmission-Demand	2,375,124	1,109,576	230,082	367,296	37,504	190,447	4,591	5,271	28,188	8,012	133,080
	Distribution-Demand-Subs	816,044	388,372	108,709	138,074	23,951	72,674	(0)	2,442	18,107	(0)	47,519
	Distribution-Demand-Primary	2,321,061	1,191,003	333,374	423,427	73,449	222,867	-	7,489	55,528	-	-
	Distribution-Demand-Secondary	959,863	559,661	156,655	198,971	34,514	-	-	3,519	-	-	-
	Distribution-Customer-Services	269,249	245,403	23,846	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	445,429	286,314	96,438	33,630	8,324	8,903	54	3,133	8,148	54	54
	Distribution-Customer-Meter Reading	225,590	201,018	22,616	1,360	337	67	0	127	62	0	0
	Distribution-Customer-Billing & Collections	452,038	402,800	45,319	2,725	674	135	1	254	124	1	1
	Distribution-Customer-Other	460,954	267,230	39,644	19,488	(547)	12,213	374	501	2,241	654	8,389
8	NET ALLOWABLE FEDERAL INCOME TAX	10,906,493	5,896,068	1,334,682	1,639,512	226,635	752,522	11,383	29,326	151,809	19,683	363,740
	NET ALLOWABLE STATE INCOME TAX											
	Production-Demand	2,463,078	1,272,630	263,893	421,271	43,015	218,559	5,274	6,046	32,349	9,205	152,853
	Production-Energy-Non-Fuel	186,834	71,546	20,427	35,629	4,205	21,124	635	530	4,003	1,068	15,673
	Transmission-Demand	1,603,140	748,932	155,299	247,914	25,314	128,546	3,099	3,558	19,026	5,408	89,825
	Distribution-Demand-Subs	544,652	259,210	72,556	92,155	15,986	48,505	(0)	1,630	12,085	(0)	31,715
	Distribution-Demand-Primary	1,728,538	886,962	248,270	315,334	54,699	165,973	-	5,577	41,353	-	-
	Distribution-Demand-Secondary	714,828	416,790	116,664	148,178	25,703	-	-	2,621	-	-	-
	Distribution-Customer-Services	210,199	191,583	18,616	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	242,647	155,969	52,535	18,320	4,534	4,850	29	1,707	4,438	29	29
	Distribution-Customer-Meter Reading	89,352	79,619	8,958	539	133	27	0	50	24	0	0
	Distribution-Customer-Billing & Collections	179,043	159,541	17,950	1,079	267	54	0	101	49	0	0
	Distribution-Customer-Other	221,131	115,565	16,373	7,679	138	4,603	140	193	860	242	3,217
9	NET ALLOWABLE STATE INCOME TAX	8,183,441	4,358,348	991,539	1,288,097	173,995	592,241	9,178	22,012	114,188	15,953	293,314
	TOTAL REV REQ BEFORE REVENUE CREDITS AND TAX											
	Production-Energy-Fuel	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	161,867,051	61,985,406	17,697,070	30,867,669	3,642,708	18,301,482	550,141	459,137	3,467,769	925,258	13,578,589
	Transmission-Demand	133,900,982	62,553,937	12,971,194	20,706,839	2,114,327	10,736,733	258,820	297,188	1,589,130	451,704	7,502,569
	Distribution-Demand-Subs	35,876,729	17,080,037	4,780,879	6,072,319	1,053,328	3,196,114	(0)	107,399	796,323	(0)	2,089,804
	Distribution-Demand-Primary	120,506,266	61,854,871	17,313,819	21,990,732	3,814,599	11,574,637	-	388,942	2,883,862	-	-
	Distribution-Demand-Secondary	50,050,217	29,192,928	8,171,403	10,378,711	1,800,332	-	-	183,565	-	-	-
	Distribution-Customer-Services	14,443,188	12,565,438	1,564,220	168,231	41,638	44,534	270	15,672	40,758	270	270
	Distribution-Customer-Meters	31,064,034	20,566,016	6,440,501	2,177,138	538,849	576,326	3,493	202,814	527,460	3,493	3,493
	Distribution-Customer-Meter Reading	19,897,472	17,730,136	1,994,802	119,928	29,683	5,947	36	11,172	5,443	36	36
	Distribution-Customer-Billing & Collections	43,724,308	39,891,586	3,824,919	120,689	(60,145)	(86,756)	72	22,387	10,907	72	72
	Distribution-Customer-Other	41,653,260	27,187,237	3,676,061	1,736,136	226,400	919,482	27,935	39,193	172,524	48,294	643,988
10	TOTAL REV REQ BEFORE REVENUE CREDITS AND TAX	945,270,077	498,816,727	109,136,606	144,267,912	18,342,324	71,640,431	1,501,330	2,460,050	13,743,896	2,588,216	42,735,343
	REVENUE CREDITS											
	Production-Demand	(6,370,527)	(3,291,542)	(682,535)	(1,089,579)	(111,254)	(565,283)	(13,640)	(15,638)	(83,667)	(23,807)	(395,342)
	Transmission-Demand	(28,400,745)	(13,267,852)	(2,751,224)	(4,391,974)	(448,454)	(2,277,289)	(54,896)	(63,034)	(337,059)	(95,808)	(1,591,314)
	Distribution-Demand-Subs	(580,426)	(276,236)	(77,321)	(98,208)	(17,036)	(51,691)	-	(1,737)	(12,879)	-	(33,799)
	Distribution-Demand-Primary	(1,989,640)	(1,020,942)	(285,772)	(362,967)	(62,962)	(191,044)	-	(6,420)	(47,599)	-	-
	Distribution-Demand-Secondary	(822,805)	(479,748)	(134,286)	(170,561)	(29,586)	-	-	(3,017)	-	-	-
	Distribution-Customer-Services	(252,618)	(230,246)	(22,373)	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Production-Demand	358	25,764	-	1,212	2,215
	Production-Energy-Non-Fuel	262	14,486	24,673	1,155	2,117
	Transmission-Demand	401	28,833	228,001	1,358	2,483
	Distribution-Demand-Subs	(0)	11,656	-	1,605	2,935
	Distribution-Demand-Primary	-	-	-	4,923	9,000
	Distribution-Demand-Secondary	-	-	-	2,313	4,229
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	108	216	54	-	-
	Distribution-Customer-Meter Reading	1	2	0	-	-
	Distribution-Customer-Billing & Collections	2	3	1	-	-
	Distribution-Customer-Other	45	2,141	3,888	10,011	94,682
8	NET ALLOWABLE FEDERAL INCOME TAX	1,176	83,101	256,618	22,577	117,661
	NET ALLOWABLE STATE INCOME TAX					
	Production-Demand	461	33,118	-	1,557	2,848
	Production-Energy-Non-Fuel	74	4,070	6,932	324	595
	Transmission-Demand	271	19,462	153,894	917	1,676
	Distribution-Demand-Subs	(0)	7,780	-	1,071	1,959
	Distribution-Demand-Primary	-	-	-	3,666	6,702
	Distribution-Demand-Secondary	-	-	-	1,723	3,150
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	59	118	29	-	-
	Distribution-Customer-Meter Reading	0	1	0	-	-
	Distribution-Customer-Billing & Collections	1	1	0	-	-
	Distribution-Customer-Other	17	825	1,473	4,285	65,519
9	NET ALLOWABLE STATE INCOME TAX	881	65,374	162,329	13,544	82,448
	TOTAL REV REQ BEFORE REVENUE CREDITS AND TAX					
	Production-Energy-Fuel	-	-	-	-	-
	Production-Energy-Non-Fuel	63,837	3,526,083	6,005,623	281,037	515,244
	Transmission-Demand	22,600	1,625,527	12,853,891	76,555	139,968
	Distribution-Demand-Subs	(0)	512,612	-	70,599	117,314
	Distribution-Demand-Primary	-	-	-	255,672	429,133
	Distribution-Demand-Secondary	-	-	-	120,666	202,612
	Distribution-Customer-Services	540	1,080	270	-	-
	Distribution-Customer-Meters	6,986	13,972	3,493	-	-
	Distribution-Customer-Meter Reading	72	144	36	-	-
	Distribution-Customer-Billing & Collections	144	289	72	-	-
	Distribution-Customer-Other	3,343	165,287	294,349	1,342,907	5,170,125
10	TOTAL REV REQ BEFORE REVENUE CREDITS AND TAX	156,793	9,984,827	20,430,105	2,410,329	7,055,188
	REVENUE CREDITS					
	Production-Demand	(1,191)	(85,656)	-	(4,028)	(7,365)
	Transmission-Demand	(4,794)	(344,778)	(2,726,344)	(16,238)	(29,688)
	Distribution-Demand-Subs	-	(8,291)	-	(1,142)	(2,087)
	Distribution-Demand-Primary	-	-	-	(4,220)	(7,715)
	Distribution-Demand-Secondary	-	-	-	(1,983)	(3,625)
	Distribution-Customer-Services	-	-	-	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Distribution-Customer-Meters	(181,182)	(116,461)	(39,227)	(13,679)	(3,386)	(3,621)	(22)	(1,274)	(3,314)	(22)	(22)
	Distribution-Customer-Meter Reading	(16,212)	(14,446)	(1,625)	(98)	(24)	(5)	(0)	(9)	(4)	(0)	(0)
	Distribution-Customer-Billing & Collections	(32,485)	(28,946)	(3,257)	(196)	(48)	(10)	(0)	(18)	(9)	(0)	(0)
	Distribution-Customer-Other	(103,641)	(55,706)	(7,202)	(3,031)	(402)	(1,613)	(48)	(72)	(318)	(81)	(1,184)
11	REVENUE CREDITS	(38,750,282)	(18,782,124)	(4,004,823)	(6,130,292)	(673,152)	(3,090,555)	(68,607)	(91,219)	(484,849)	(119,718)	(2,021,660)
SUBTOTAL REVENUE REQUIREMENTS												
	Production-Demand	285,916,042	144,917,593	30,019,203	48,839,941	5,029,351	25,806,650	646,922	716,943	4,166,054	1,135,282	18,521,181
	Production-Energy-Non-Fuel	161,867,051	61,985,406	17,697,070	30,867,669	3,642,708	18,301,482	550,141	459,137	3,467,769	925,258	13,578,589
	Transmission-Demand	105,500,237	49,286,085	10,219,970	16,314,865	1,665,873	8,459,444	203,924	234,154	1,252,071	355,896	5,911,255
	Distribution-Demand-Subs	35,296,303	16,803,801	4,703,558	5,974,111	1,036,293	3,144,423	(0)	105,662	783,444	(0)	2,056,006
	Distribution-Demand-Primary	118,516,626	60,833,929	17,028,046	21,627,765	3,751,637	11,383,592	-	382,523	2,836,263	-	-
	Distribution-Demand-Secondary	49,227,411	28,713,180	8,037,116	10,208,151	1,770,746	-	-	180,548	-	-	-
	Distribution-Customer-Services	14,190,570	12,335,192	1,541,847	168,231	41,638	44,534	270	15,672	40,758	270	270
	Distribution-Customer-Meters	30,882,852	20,449,556	6,401,274	2,163,458	535,464	572,705	3,471	201,540	524,146	3,471	3,471
	Distribution-Customer-Meter Reading	19,881,261	17,715,690	1,993,177	119,830	29,658	5,942	36	11,163	5,439	36	36
	Distribution-Customer-Billing & Collections	43,691,823	39,862,640	3,821,662	120,493	(60,194)	(86,766)	72	22,368	10,898	72	72
	Distribution-Customer-Other	41,549,619	27,131,531	3,668,859	1,733,105	225,998	917,870	27,887	39,121	172,206	48,213	642,804
12	SUBTOTAL REVENUE REQUIREMENTS	906,519,795	480,034,603	105,131,783	138,137,620	17,669,172	68,549,876	1,432,723	2,368,831	13,259,047	2,468,499	40,713,683
REVENUE TAX at 0.51%												
	Production-Demand	1,454,092	737,012	152,670	248,387	25,578	131,246	3,290	3,646	21,187	5,774	94,194
	Production-Energy-Non-Fuel	823,212	315,241	90,003	156,985	18,526	93,076	2,798	2,335	17,636	4,706	69,057
	Transmission-Demand	536,546	250,656	51,976	82,973	8,472	43,022	1,037	1,191	6,368	1,810	30,063
	Distribution-Demand-Subs	179,507	85,460	23,921	30,383	5,270	15,992	(0)	537	3,984	(0)	10,456
	Distribution-Demand-Primary	602,744	309,385	86,600	109,993	19,080	57,894	-	1,945	14,424	-	-
	Distribution-Demand-Secondary	250,357	146,027	40,875	51,916	9,006	-	-	918	-	-	-
	Distribution-Customer-Services	72,169	62,733	7,841	856	212	226	1	80	207	1	1
	Distribution-Customer-Meters	157,062	104,001	32,555	11,003	2,723	2,913	18	1,025	2,666	18	18
	Distribution-Customer-Meter Reading	101,111	90,097	10,137	609	151	30	0	57	28	0	0
	Distribution-Customer-Billing & Collections	222,205	202,731	19,436	613	(306)	(441)	0	114	55	0	0
	Distribution-Customer-Other	211,310	137,984	18,659	8,814	1,149	4,668	142	199	876	245	3,269
13	REVENUE TAX at 0.51%	4,610,315	2,441,326	534,672	702,531	89,861	348,626	7,286	12,047	67,432	12,554	207,059
TOTAL REVENUE REQUIREMENTS												
	Production-Demand	287,370,134	145,654,605	30,171,873	49,088,328	5,054,929	25,937,896	650,212	720,589	4,187,241	1,141,056	18,615,375
	Production-Energy-Non-Fuel	162,690,263	62,300,647	17,787,072	31,024,653	3,661,234	18,394,558	552,939	461,472	3,485,405	929,964	13,647,646
	Transmission-Demand	106,036,783	49,536,741	10,271,946	16,397,838	1,674,345	8,502,466	204,961	235,345	1,258,439	357,706	5,941,318
	Distribution-Demand-Subs	35,475,810	16,889,260	4,727,479	6,004,494	1,041,563	3,160,415	(0)	106,199	787,429	(0)	2,066,462
	Distribution-Demand-Primary	119,119,369	61,143,314	17,114,647	21,737,758	3,770,717	11,441,486	-	384,468	2,850,687	-	-
	Distribution-Demand-Secondary	49,477,769	28,859,208	8,077,991	10,260,067	1,779,751	-	-	181,466	-	-	-
	Distribution-Customer-Services	14,262,739	12,397,925	1,549,689	169,086	41,849	44,760	271	15,751	40,965	271	271
	Distribution-Customer-Meters	31,039,914	20,553,557	6,433,829	2,174,461	538,187	575,617	3,489	202,565	526,812	3,489	3,489
	Distribution-Customer-Meter Reading	19,982,371	17,805,788	2,003,314	120,440	29,809	5,973	36	11,220	5,466	36	36
	Distribution-Customer-Billing & Collections	43,914,028	40,065,370	3,841,098	121,106	(60,500)	(87,207)	73	22,482	10,953	73	73
	Distribution-Customer-Other	41,760,929	27,269,515	3,687,518	1,741,919	227,147	922,538	28,029	39,320	173,082	48,458	646,073
14	TOTAL REVENUE REQUIREMENTS	911,130,110	482,475,930	105,666,455	138,840,150	17,759,032	68,898,502	1,440,009	2,380,879	13,326,479	2,481,053	40,920,742

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Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Customer-Meters	(44)	(88)	(22)	-	-
	Distribution-Customer-Meter Reading	(0)	(0)	(0)	-	-
	Distribution-Customer-Billing & Collections	(0)	(0)	(0)	-	-
	Distribution-Customer-Other	(6)	(308)	(524)	(1,848)	(31,300)
11	REVENUE CREDITS	(6,035)	(439,121)	(2,726,889)	(29,458)	(81,781)
	SUBTOTAL REVENUE REQUIREMENTS					
	Production-Demand	58,080	4,054,178	1,272,372	258,865	473,427
	Production-Energy-Non-Fuel	63,837	3,526,083	6,005,623	281,037	515,244
	Transmission-Demand	17,807	1,280,748	10,127,547	60,318	110,280
	Distribution-Demand-Subs	(0)	504,322	-	69,457	115,227
	Distribution-Demand-Primary	-	-	-	251,452	421,418
	Distribution-Demand-Secondary	-	-	-	118,683	198,986
	Distribution-Customer-Services	540	1,080	270	-	-
	Distribution-Customer-Meters	6,942	13,884	3,471	-	-
	Distribution-Customer-Meter Reading	72	144	36	-	-
	Distribution-Customer-Billing & Collections	144	289	72	-	-
	Distribution-Customer-Other	3,337	164,979	293,825	1,341,059	5,138,825
12	SUBTOTAL REVENUE REQUIREMENTS	150,758	9,545,706	17,703,216	2,380,871	6,973,408
	REVENUE TAX at 0.51%					
	Production-Demand	295	20,618	6,471	1,317	2,408
	Production-Energy-Non-Fuel	325	17,933	30,543	1,429	2,620
	Transmission-Demand	91	6,514	51,506	307	561
	Distribution-Demand-Subs	(0)	2,565	-	353	586
	Distribution-Demand-Primary	-	-	-	1,279	2,143
	Distribution-Demand-Secondary	-	-	-	604	1,012
	Distribution-Customer-Services	3	5	1	-	-
	Distribution-Customer-Meters	35	71	18	-	-
	Distribution-Customer-Meter Reading	0	1	0	-	-
	Distribution-Customer-Billing & Collections	1	1	0	-	-
	Distribution-Customer-Other	17	839	1,494	6,820	26,135
13	REVENUE TAX at 0.51%	767	48,547	90,034	12,108	35,465
	TOTAL REVENUE REQUIREMENTS					
	Production-Demand	58,375	4,074,797	1,278,843	260,182	475,835
	Production-Energy-Non-Fuel	64,161	3,544,016	6,036,166	282,466	517,864
	Transmission-Demand	17,897	1,287,262	10,179,053	60,625	110,841
	Distribution-Demand-Subs	(0)	506,887	-	69,810	115,813
	Distribution-Demand-Primary	-	-	-	252,730	423,562
	Distribution-Demand-Secondary	-	-	-	119,287	199,998
	Distribution-Customer-Services	543	1,085	271	-	-
	Distribution-Customer-Meters	6,977	13,954	3,489	-	-
	Distribution-Customer-Meter Reading	72	145	36	-	-
	Distribution-Customer-Billing & Collections	145	290	73	-	-
	Distribution-Customer-Other	3,354	165,818	295,319	1,347,880	5,164,959
14	TOTAL REVENUE REQUIREMENTS	151,525	9,594,253	17,793,250	2,392,980	7,008,872

15

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
16	Less:												
	FUEL COSTS												
	Production-Energy-Non-Fuel	88,644,783	36,584,526	10,129,587	18,072,358	2,281,481	9,868,481	656,072	225,086	1,938,042	488,984	4,566,911	
17	FUEL COSTS	88,644,783	36,584,526	10,129,587	18,072,358	2,281,481	9,868,481	656,072	225,086	1,938,042	488,984	4,566,911	
18	<b>TOTAL NON-FUEL REVENUE REQUIREMENTS</b>												
	Production-Demand	287,370,134	145,654,605	30,171,873	49,088,328	5,054,929	25,937,896	650,212	720,589	4,187,241	1,141,056	18,615,375	
	Production-Energy-Non-Fuel	42,539,833	16,290,213	4,650,918	8,112,247	957,330	4,809,762	144,581	120,665	911,355	243,165	3,568,551	
	Transmission-Demand	106,036,783	49,536,741	10,271,946	16,397,838	1,674,345	8,502,466	204,961	235,345	1,258,439	357,706	5,941,318	
	Distribution-Demand-Subs	35,475,810	16,889,260	4,727,479	6,004,494	1,041,563	3,160,415	(0)	106,199	787,429	(0)	2,066,462	
	Distribution-Demand-Primary	119,119,369	61,143,314	17,114,647	21,737,758	3,770,717	11,441,486	-	384,468	2,850,687	-	-	
	Distribution-Demand-Secondary	49,477,769	28,859,208	8,077,991	10,260,067	1,779,751	-	-	181,466	-	-	-	
	Distribution-Customer-Services	14,262,739	12,397,925	1,549,689	169,086	41,849	44,760	271	15,751	40,965	271	271	
	Distribution-Customer-Meters	31,039,914	20,553,557	6,433,829	2,174,461	538,187	575,617	3,489	202,565	526,812	3,489	3,489	
	Distribution-Customer-Meter Reading	19,982,371	17,805,788	2,003,314	120,440	29,809	5,973	36	11,220	5,466	36	36	
	Distribution-Customer-Billing & Collections	43,914,028	40,065,370	3,841,098	121,106	(60,500)	(87,207)	73	22,482	10,953	73	73	
	Distribution-Customer-Other	41,760,929	27,269,515	3,687,518	1,741,919	227,147	922,538	28,029	39,320	173,082	48,458	646,073	
19	<b>TOTAL NON-FUEL REVENUE REQUIREMENTS</b>	790,979,679	436,465,496	92,530,301	115,927,744	15,055,129	55,313,705	1,031,652	2,040,071	10,752,429	1,794,253	30,841,647	
20													
21													
22													
1	<b>LABOR ALLOCATION</b>												
	<b>PRODUCTION LABOR</b>												
	Production - Labor												
	Production-Demand	NP_PRO_D	7,926,686	4,047,080	923,441	1,476,796	177,293	685,581	39,914	16,507	121,172	40,277	265,024
	Production-Energy-Fuel	NP_PRO_EF	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_D	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUB	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRI	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSEC	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTR	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	-	-	-	-	-	-	-	-
2	<b>PRODUCTION LABOR</b>		7,926,686	4,047,080	923,441	1,476,796	177,293	685,581	39,914	16,507	121,172	40,277	265,024
	<b>TRANSMISSION LABOR</b>												
	Transmission - Labor												
	Production-Demand	NP_PRO_D	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel	NP_PRO_EF	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_D	2,604,434	1,253,783	286,081	457,511	54,925	212,271	12,346	5,114	37,518	12,457	81,987
	Distribution-Demand-Subs	NP_DIS_DSUB	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRI	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSEC	-	-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20	
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15	
16	Less:						
	FUEL COSTS						
	Production-Energy-Non-Fuel	37,028	1,984,659	1,283,197	150,519	377,854	
17	FUEL COSTS	37,028	1,984,659	1,283,197	150,519	377,854	
18	<b>TOTAL NON-FUEL REVENUE REQUIREMENTS</b>						
	Production-Demand	58,375	4,074,797	1,278,843	260,182	475,835	
	Production-Energy-Non-Fuel	16,777	926,680	1,578,321	73,858	135,410	
	Transmission-Demand	17,897	1,287,262	10,179,053	60,625	110,841	
	Distribution-Demand-Subs	(0)	506,887	-	69,810	115,813	
	Distribution-Demand-Primary	-	-	-	252,730	423,562	
	Distribution-Demand-Secondary	-	-	-	119,287	199,998	
	Distribution-Customer-Services	543	1,085	271	-	-	
	Distribution-Customer-Meters	6,977	13,954	3,489	-	-	
	Distribution-Customer-Meter Reading	72	145	36	-	-	
	Distribution-Customer-Billing & Collections	145	290	73	-	-	
	Distribution-Customer-Other	3,354	165,818	295,319	1,347,880	5,164,959	
19	<b>TOTAL NON-FUEL REVENUE REQUIREMENTS</b>	104,140	6,976,917	13,335,405	2,184,372	6,626,418	
20							
21							
22							
1	<b>LABOR ALLOCATION</b>						
	<b>PRODUCTION LABOR</b>						
	Production - Labor						
	Production-Demand	NP_PRO_D	1,741	116,100	-	4,489	11,270
	Production-Energy-Fuel	NP_PRO_EF	-	-	-	-	-
	Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-	-
	Transmission-Demand	NP_TRA_D	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUB	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRI	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSEC	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTR	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-	-
	Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	-	-
2	<b>PRODUCTION LABOR</b>		1,741	116,100	-	4,489	11,270
	<b>TRANSMISSION LABOR</b>						
	Transmission - Labor						
	Production-Demand	NP_PRO_D	-	-	-	-	-
	Production-Energy-Fuel	NP_PRO_EF	-	-	-	-	-
	Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-	-
	Transmission-Demand	NP_TRA_D	539	35,917	149,103	1,391	3,491
	Distribution-Demand-Subs	NP_DIS_DSUB	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRI	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSEC	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30	
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10	
	Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meters	NP_DIS_CMTR	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-	-	-	-	-	-	-	
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	-	-	-	-	-	-	-	
3	TRANSMISSION LABOR		2,604,434	1,253,783	286,081	457,511	54,925	212,271	12,346	5,114	37,518	12,457	81,987
4													
5	DISTRIBUTION LABOR												
	Oper-Sup & Eng-EDist - Labor												
	Production-Demand	5819_PROD	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel	5819_PROEF	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	5819_PROENF	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	5819_TRAD	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	5819_DISDSUB	151,535	72,119	20,187	25,640	4,448	13,495	-	453	3,362	-	8,824
	Distribution-Demand-Primary	5819_DISDPRI	267,075	137,044	38,360	48,722	8,452	25,644	-	862	6,389	-	-
	Distribution-Demand-Secondary	5819_DISDSEC	110,448	64,398	18,026	22,895	3,971	-	-	405	-	-	-
	Distribution-Customer-Services	5819_DISCSRV	5,828	5,312	516	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	5819_DISCMTR	426,806	274,343	92,407	32,224	7,976	8,530	52	3,002	7,807	52	52
	Distribution-Customer-Meter Reading	5819_DISCMTRR	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	5819_DISCBIL	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	5819_DISCINF	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	5819_DISCOTH	1,605	708	92	39	5	20	1	1	4	1	15
6	Oper-Sup & Eng-EDist - Labor		963,298	553,924	169,587	129,519	24,851	47,691	52	4,723	17,563	53	8,891
	Oper-Station Exp-EDist - Labor												
	Production-Demand	NP_PRO_D	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel	NP_PRO_EF	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_D	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUB	145,372	71,225	19,665	25,663	4,872	11,882	-	598	3,847	-	4,456
	Distribution-Demand-Primary	NP_DIS_DPRI	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSEC	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTR	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	-	-	-	-	-	-	-	-
7	Oper-Station Exp-EDist - Labor		145,372	71,225	19,665	25,663	4,872	11,882	-	598	3,847	-	4,456
	Oper-Overhead Lines-EDist - Labor												
	Production-Demand	NP_PRO_D	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel	NP_PRO_EF	-	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_D	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUB	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRI	1,442,770	740,944	204,573	266,965	50,688	123,604	-	6,217	40,023	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTR	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-
	Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	-
3	TRANSMISSION LABOR	539	35,917	149,103	1,391	3,491
4						
5	DISTRIBUTION LABOR					
	Oper-Sup & Eng-EDist - Labor					
	Production-Demand	5819_PROD	-	-	-	-
	Production-Energy-Fuel	5819_PROEF	-	-	-	-
	Production-Energy-Non-Fuel	5819_PROENF	-	-	-	-
	Transmission-Demand	5819_TRAD	-	-	-	-
	Distribution-Demand-Subs	5819_DISDSUB	-	2,164	-	298
	Distribution-Demand-Primary	5819_DISDPRI	-	-	-	566
	Distribution-Demand-Secondary	5819_DISDSEC	-	-	-	266
	Distribution-Customer-Services	5819_DISCSRV	-	-	-	-
	Distribution-Customer-Meters	5819_DISCMTR	103	207	52	-
	Distribution-Customer-Meter Reading	5819_DISCMTRR	-	-	-	-
	Distribution-Customer-Billing & Collections	5819_DISCBIL	-	-	-	-
	Distribution-Customer-Service & Info	5819_DISCINF	-	-	-	-
	Distribution-Customer-Other	5819_DISCOTH	0	4	7	26
6	Oper-Sup & Eng-EDist - Labor	103	2,375	58	1,157	2,751
	Oper-Station Exp-EDist - Labor					
	Production-Demand	NP_PRO_D	-	-	-	-
	Production-Energy-Fuel	NP_PRO_EF	-	-	-	-
	Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-
	Transmission-Demand	NP_TRA_D	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUB	-	2,226	-	267
	Distribution-Demand-Primary	NP_DIS_DPRI	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSEC	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTR	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-
	Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	-
7	Oper-Station Exp-EDist - Labor	-	2,226	-	267	671
	Oper-Overhead Lines-EDist - Labor					
	Production-Demand	NP_PRO_D	-	-	-	-
	Production-Energy-Fuel	NP_PRO_EF	-	-	-	-
	Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-
	Transmission-Demand	NP_TRA_D	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUB	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRI	-	-	-	2,779



**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Distribution-Demand-Secondary	NP_DIS_DSEC	727,496	421,403	116,348	151,833	28,828	-	-	3,536	-	-
	Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTR	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	-	-	-	-	-	-	-
8	Oper-Overhead Lines-EDist - Labor		2,170,266	1,162,347	320,922	418,797	79,516	123,604	-	9,753	40,023	-
	Oper-Undergrd Line-EDist - Labor											
	Production-Demand	NP_PRO_D	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel	NP_PRO_EF	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_D	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUB	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRI	261,601	134,347	37,093	48,406	9,191	22,412	-	1,127	7,257	-
	Distribution-Demand-Secondary	NP_DIS_DSEC	131,908	76,408	21,096	27,530	5,227	-	-	641	-	-
	Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTR	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	-	-	-	-	-	-	-
9	Oper-Undergrd Line-EDist - Labor		393,509	210,755	58,189	75,936	14,418	22,412	-	1,768	7,257	-
	Oper-Street Light/Signal-E - Labor											
	Distribution-Customer-Other	ST_LIGHTS	-	-	-	-	-	-	-	-	-	-
10	Oper-Street Light/Signal-E - Labor		-	-	-	-	-	-	-	-	-	-
	Oper-Meter Expense-EDist - Labor											
	Distribution-Customer-Meters	WTD_METE	2,828,145	1,811,911	612,075	214,004	55,907	57,672	697	20,238	52,854	348
11	Oper-Meter Expense-EDist - Labor		2,828,145	1,811,911	612,075	214,004	55,907	57,672	697	20,238	52,854	348
	Oper-Misc Dist Exp-EDist - Labor											
	Production-Demand	NP_PRO_D	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel	NP_PRO_EF	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_D	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUB	686,576	336,389	92,876	121,202	23,012	56,117	-	2,822	18,171	21,045
	Distribution-Demand-Primary	NP_DIS_DPRI	2,073,173	1,064,692	293,959	383,612	72,835	177,612	-	8,933	57,511	-
	Distribution-Demand-Secondary	NP_DIS_DSEC	1,045,367	605,530	167,186	218,174	41,424	-	-	5,081	-	-
	Distribution-Customer-Services	NP_DIS_CSRV	319,162	290,896	28,266	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTR	208,795	133,769	45,188	15,799	4,127	4,258	51	1,494	3,902	26
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTH	61,685	-	-	-	-	-	-	-	-	-
12	Oper-Misc Dist Exp-EDist - Labor		4,394,757	2,431,276	627,475	738,788	141,399	237,986	51	18,330	79,584	26

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Demand-Secondary	NP_DIS_DSEC	-	-	1,581	3,968
	Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTR	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-
	Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	-
8	Oper-Overhead Lines-EDist - Labor	-	-	-	4,360	10,944
	Oper-Undergrd Line-EDist - Labor					
	Production-Demand	NP_PRO_D	-	-	-	-
	Production-Energy-Fuel	NP_PRO_EF	-	-	-	-
	Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-
	Transmission-Demand	NP_TRA_D	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUB	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRI	-	-	504	1,265
	Distribution-Demand-Secondary	NP_DIS_DSEC	-	-	287	719
	Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTR	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-
	Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	-
9	Oper-Undergrd Line-EDist - Labor	-	-	-	791	1,984
	Oper-Street Light/Signal-E - Labor					
	Distribution-Customer-Other	ST_LIGHTS	-	-	-	-
10	Oper-Street Light/Signal-E - Labor	-	-	-	-	-
	Oper-Meter Expense-EDist - Labor					
	Distribution-Customer-Meters	WTD_METE	348	1,393	348	-
11	Oper-Meter Expense-EDist - Labor	348	1,393	348	-	-
	Oper-Misc Dist Exp-EDist - Labor					
	Production-Demand	NP_PRO_D	-	-	-	-
	Production-Energy-Fuel	NP_PRO_EF	-	-	-	-
	Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-
	Transmission-Demand	NP_TRA_D	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUB	-	10,512	-	1,262
	Distribution-Demand-Primary	NP_DIS_DPRI	-	-	-	3,993
	Distribution-Demand-Secondary	NP_DIS_DSEC	-	-	-	2,271
	Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	5,702
	Distribution-Customer-Meters	NP_DIS_CMTR	26	103	26	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-
	Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	-
12	Oper-Misc Dist Exp-EDist - Labor	26	10,615	26	10,052	59,159

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
 Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Oper-Rents-Distribution-E - Labor											
	Production-Demand	NP_PRO_D	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel	NP_PRO_EF	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_D	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUB	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRI	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSEC	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTR	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	-	-	-	-	-	-	-
13	Oper-Rents-Distribution-E - Labor		-	-	-	-	-	-	-	-	-	-
	Maint-Sup & Eng-EDist - Labor											
	Production-Demand	5918_PROD	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel	5918_PROEF	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	5918_PROENF	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	5918_TRAD	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	5918_DISDSUB	5,946	2,830	792	1,006	175	530	-	18	132	346
	Distribution-Demand-Primary	5918_DISDPRI	31,300	16,061	4,496	5,710	990	3,005	-	101	749	-
	Distribution-Demand-Secondary	5918_DISDSEC	12,944	7,547	2,113	2,683	465	-	-	47	-	-
	Distribution-Customer-Services	5918_DISCSRV	16	15	1	-	-	-	-	-	-	-
	Distribution-Customer-Meters	5918_DISCMTR	2,864	1,841	620	216	54	57	0	20	52	0
	Distribution-Customer-Meter Reading	5918_DISCMTRR	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	5918_DISCBIL	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	5918_DISCINF	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	5918_DISCOTH	4	2	0	0	0	0	0	0	0	0
14	Maint-Sup & Eng-EDist - Labor		53,075	28,296	8,022	9,616	1,684	3,592	0	186	933	0
	Maint-Structures-EDist - Labor											
	Production-Demand	NP_PRO_D	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel	NP_PRO_EF	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_D	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUB	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRI	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSEC	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTR	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	-	-	-	-	-	-	-
15	Maint-Structures-EDist - Labor		-	-	-	-	-	-	-	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Oper-Rents-Distribution-E - Labor					
	Production-Demand	NP_PRO_D	-	-	-	-
	Production-Energy-Fuel	NP_PRO_EF	-	-	-	-
	Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-
	Transmission-Demand	NP_TRA_D	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUB	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRI	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSEC	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTR	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-
	Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	-
13	Oper-Rents-Distribution-E - Labor		-	-	-	-
	Maint-Sup & Eng-EDist - Labor					
	Production-Demand	5918_PROD	-	-	-	-
	Production-Energy-Fuel	5918_PROEF	-	-	-	-
	Production-Energy-Non-Fuel	5918_PROENF	-	-	-	-
	Transmission-Demand	5918_TRAD	-	-	-	-
	Distribution-Demand-Subs	5918_DISDSUB	-	85	-	12
	Distribution-Demand-Primary	5918_DISDPRI	-	-	-	66
	Distribution-Demand-Secondary	5918_DISDSEC	-	-	-	31
	Distribution-Customer-Services	5918_DISCSRV	-	-	-	-
	Distribution-Customer-Meters	5918_DISCMTR	1	1	0	-
	Distribution-Customer-Meter Reading	5918_DISCMTRR	-	-	-	-
	Distribution-Customer-Billing & Collections	5918_DISCBIL	-	-	-	-
	Distribution-Customer-Service & Info	5918_DISCINF	-	-	-	-
	Distribution-Customer-Other	5918_DISCOTH	0	0	0	0
14	Maint-Sup & Eng-EDist - Labor		1	86	0	109
	Maint-Structures-EDist - Labor					
	Production-Demand	NP_PRO_D	-	-	-	-
	Production-Energy-Fuel	NP_PRO_EF	-	-	-	-
	Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-
	Transmission-Demand	NP_TRA_D	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUB	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRI	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSEC	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTR	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-
	Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	-
15	Maint-Structures-EDist - Labor		-	-	-	-

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
 Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Maint-Station Equip-EDist - Labor											
	Production-Demand	NP_PRO_D	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel	NP_PRO_EF	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_D	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUB	875,282	428,846	118,404	154,515	29,337	71,540	-	3,598	23,165	26,829
	Distribution-Demand-Primary	NP_DIS_DPRI	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSEC	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTR	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	-	-	-	-	-	-	-
16	Maint-Station Equip-EDist - Labor		875,282	428,846	118,404	154,515	29,337	71,540	-	3,598	23,165	26,829
	Maint-Overhead Lns-EDist - Labor											
	Production-Demand	NP_PRO_D	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel	NP_PRO_EF	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_D	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUB	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRI	423,908	217,701	60,107	78,438	14,893	36,317	-	1,827	11,759	-
	Distribution-Demand-Secondary	NP_DIS_DSEC	213,749	123,814	34,185	44,611	8,470	-	1,039	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTR	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	-	-	-	-	-	-	-
17	Maint-Overhead Lns-EDist - Labor		637,657	341,515	94,292	123,049	23,363	36,317	-	2,865	11,759	-
	Maint-Und Lines-EDist - Labor											
	Production-Demand	NP_PRO_D	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel	NP_PRO_EF	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_D	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUB	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRI	586,895	301,404	83,217	108,597	20,619	50,280	-	2,529	16,281	-
	Distribution-Demand-Secondary	NP_DIS_DSEC	295,933	171,420	47,329	61,763	11,727	-	1,438	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTR	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	-	-	-	-	-	-	-
18	Maint-Und Lines-EDist - Labor		882,828	472,823	130,546	170,360	32,346	50,280	-	3,967	16,281	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Maint-Station Equip-EDist - Labor					
	Production-Demand	NP_PRO_D	-	-	-	-
	Production-Energy-Fuel	NP_PRO_EF	-	-	-	-
	Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-
	Transmission-Demand	NP_TRA_D	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUB	-	13,401	-	1,609
	Distribution-Demand-Primary	NP_DIS_DPRI	-	-	-	4,038
	Distribution-Demand-Secondary	NP_DIS_DSEC	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTR	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-
	Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	-
16	Maint-Station Equip-EDist - Labor	-	13,401	-	1,609	4,038
	Maint-Overhead Lns-EDist - Labor					
	Production-Demand	NP_PRO_D	-	-	-	-
	Production-Energy-Fuel	NP_PRO_EF	-	-	-	-
	Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-
	Transmission-Demand	NP_TRA_D	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUB	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRI	-	-	817	2,050
	Distribution-Demand-Secondary	NP_DIS_DSEC	-	-	464	1,166
	Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTR	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-
	Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	-
17	Maint-Overhead Lns-EDist - Labor	-	-	-	1,281	3,216
	Maint-Und Lines-EDist - Labor					
	Production-Demand	NP_PRO_D	-	-	-	-
	Production-Energy-Fuel	NP_PRO_EF	-	-	-	-
	Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-
	Transmission-Demand	NP_TRA_D	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUB	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRI	-	-	1,131	2,838
	Distribution-Demand-Secondary	NP_DIS_DSEC	-	-	643	1,614
	Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTR	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-
	Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	-
18	Maint-Und Lines-EDist - Labor	-	-	-	1,773	4,452

**Public Service Company of New Mexico**  
**M-1 Allocation factors used to assign items of plant and expenses to the various rate classes**  
 Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
19	Maint-Streetlight/Signal-E - Labor Distribution-Customer-Other ST_LIGHTS	408,067	-	-	-	-	-	-	-	-	-	-
20	Maint-Meters-EDist - Labor Distribution-Customer-Meters WTD_METE	486,720	311,827	105,337	36,830	9,622	9,925	120	3,483	9,096	60	60
21	Maint-Misc Dist Plant-E - Labor Production-Demand NP_PRO_D Production-Energy-Fuel NP_PRO_EF Production-Energy-Non-Fuel NP_PRO_ENF Transmission-Demand NP_TRA_D Distribution-Demand-Subs NP_DIS_DSUB Distribution-Demand-Primary NP_DIS_DPRI Distribution-Demand-Secondary NP_DIS_DSEC Distribution-Customer-Services NP_DIS_CSRV Distribution-Customer-Meters NP_DIS_CMTR Distribution-Customer-Meter Reading NP_DIS_CMTRR Distribution-Customer-Billing & Collections NP_DIS_CBIL Distribution-Customer-Service & Info NP_DIS_CINF Distribution-Customer-Other NP_DIS_COTH	-	-	-	-	-	-	-	-	-	-	-
	<b>TOTAL DISTRIBUTION LABOR</b>											
	Distribution-Demand-Subs	2,280,945	1,085,547	303,856	385,935	66,946	203,134	-	6,826	50,611	-	132,821
	Distribution-Demand-Primary	6,890,599	3,535,764	989,697	1,257,040	218,051	661,632	-	22,233	164,848	-	-
	Distribution-Demand-Secondary	2,849,571	1,661,480	465,065	590,692	102,464	-	-	10,447	-	-	-
	Distribution-Customer-Services	453,558	413,389	40,169	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	4,502,572	2,894,173	974,839	339,949	84,139	89,990	545	31,668	82,360	545	545
	Distribution-Customer-Other	564,830	710	92	39	5	21	1	1	4	1	15
22	<b>DISTRIBUTION LABOR</b>	<b>17,542,076</b>	<b>9,591,063</b>	<b>2,773,718</b>	<b>2,573,655</b>	<b>471,604</b>	<b>954,777</b>	<b>546</b>	<b>71,175</b>	<b>297,824</b>	<b>546</b>	<b>133,381</b>
23												
24												
25	<b>CUSTOMER ACCOUNTS AND SALES EXPENSE</b>											
	Customer Accounts - Labor											
	Distribution-Customer-Meter Reading CACT_DISCMTRR	3,370,461	3,002,006	338,734	20,418	5,334	1,031	12	1,931	945	6	6
	Distribution-Customer-Billing & Collections CACT_DISCBIL	5,669,730	5,049,922	569,813	34,347	8,973	1,734	21	3,248	1,589	10	10
	Distribution-Customer-Service & Info CACT_DISCINF	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other CACT_DISCOTH	(168,479)	(133,956)	(17,396)	(7,686)	(1,081)	(3,792)	(250)	(163)	(774)	(186)	(1,736)
26	<b>Customer Accounts - Labor</b>	<b>8,871,712</b>	<b>7,917,972</b>	<b>891,150</b>	<b>47,079</b>	<b>13,226</b>	<b>(1,028)</b>	<b>(216)</b>	<b>5,016</b>	<b>1,759</b>	<b>(169)</b>	<b>(1,720)</b>
	Cust Service & Info - Labor											
	Distribution-Customer-Other CUSTEXP	712,986	566,886	73,619	32,527	4,573	16,049	1,057	689	3,277	788	7,348
27	<b>Cust Service &amp; Info - Labor</b>	<b>712,986</b>	<b>566,886</b>	<b>73,619</b>	<b>32,527</b>	<b>4,573</b>	<b>16,049</b>	<b>1,057</b>	<b>689</b>	<b>3,277</b>	<b>788</b>	<b>7,348</b>
	Sales - Labor											

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
19	Maint-Streetlight/Signal-E - Labor Distribution-Customer-Other ST_LIGHTS	-	-	-	116,247	291,820
	Maint-Streetlight/Signal-E - Labor	-	-	-	116,247	291,820
20	Maint-Meters-EDist - Labor Distribution-Customer-Meters WTD_METE	60	240	60	-	-
	Maint-Meters-EDist - Labor	60	240	60	-	-
21	Maint-Misc Dist Plant-E - Labor Production-Demand NP_PRO_D	-	-	-	-	-
	Production-Energy-Fuel NP_PRO_EF	-	-	-	-	-
	Production-Energy-Non-Fuel NP_PRO_ENF	-	-	-	-	-
	Transmission-Demand NP_TRA_D	-	-	-	-	-
	Distribution-Demand-Subs NP_DIS_DSUB	-	-	-	-	-
	Distribution-Demand-Primary NP_DIS_DPRI	-	-	-	-	-
	Distribution-Demand-Secondary NP_DIS_DSEC	-	-	-	-	-
	Distribution-Customer-Services NP_DIS_CSRV	-	-	-	-	-
	Distribution-Customer-Meters NP_DIS_CMTR	-	-	-	-	-
	Distribution-Customer-Meter Reading NP_DIS_CMTRR	-	-	-	-	-
	Distribution-Customer-Billing & Collections NP_DIS_CBIL	-	-	-	-	-
	Distribution-Customer-Service & Info NP_DIS_CINF	-	-	-	-	-
	Distribution-Customer-Other NP_DIS_COTH	-	-	-	-	-
	Maint-Misc Dist Plant-E - Labor	-	-	-	-	-
	TOTAL DISTRIBUTION LABOR					
	Distribution-Demand-Subs	-	32,580	-	4,487	8,203
	Distribution-Demand-Primary	-	-	-	14,615	26,719
	Distribution-Demand-Secondary	-	-	-	6,868	12,555
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	1,091	2,182	545	-	-
	Distribution-Customer-Other	0	4	7	156,266	407,666
22	DISTRIBUTION LABOR	1,091	34,765	552	182,235	455,143
23						
24						
25	CUSTOMER ACCOUNTS AND SALES EXPENSE					
	Customer Accounts - Labor					
	Distribution-Customer-Meter Reading CACT_DISCMTRR	6	25	6	-	-
	Distribution-Customer-Billing & Collections CACT_DISCBIL	10	42	10	-	-
	Distribution-Customer-Service & Info CACT_DISCINF	-	-	-	-	-
	Distribution-Customer-Other CACT_DISCOTH	(14)	(755)	(488)	(57)	(144)
26	Customer Accounts - Labor	2	(689)	(471)	(57)	(144)
	Cust Service & Info - Labor					
	Distribution-Customer-Other CUSTEXP	61	3,197	2,065	242	608
27	Cust Service & Info - Labor	61	3,197	2,065	242	608
	Sales - Labor					



Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
28	Distribution-Customer-Other Sales - Labor	CUSTEXP 3,404,481	2,706,858	351,530	155,316	21,835	76,635	5,049	3,289	15,650	3,761	35,084
		3,404,481	2,706,858	351,530	155,316	21,835	76,635	5,049	3,289	15,650	3,761	35,084
	TOTAL CUSTOMER ACCOUNTS AND SALES EXPENSE LABOR											
	Distribution-Customer-Meter Reading	3,370,461	3,002,006	338,734	20,418	5,334	1,031	12	1,931	945	6	6
	Distribution-Customer-Billing & Collections	5,669,730	5,049,922	569,813	34,347	8,973	1,734	21	3,248	1,589	10	10
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	3,948,987	3,139,788	407,753	180,157	25,327	88,891	5,857	3,815	18,153	4,363	40,696
29	CUSTOMER ACCOUNTS AND SALES EXPENSE	12,989,179	11,191,716	1,316,299	234,923	39,634	91,656	5,890	8,994	20,687	4,379	40,712
30												
	TOTAL LABOR EXPENSE EXCLUDING A&G											
	Production-Demand	8,666,551	4,477,859	928,529	1,482,278	151,352	769,018	18,557	21,274	113,821	32,388	537,828
	Transmission-Demand	2,848,671	1,330,801	275,955	440,527	44,981	228,418	5,506	6,323	33,808	9,610	159,613
	Distribution-Demand-Subs	2,280,945	1,085,547	303,856	385,935	66,946	203,134	-	6,826	50,611	-	132,821
	Distribution-Demand-Primary	6,890,599	3,535,764	989,697	1,257,040	218,051	661,632	-	22,233	164,848	-	-
	Distribution-Demand-Secondary	2,849,571	1,661,480	465,065	590,692	102,464	-	-	10,447	-	-	-
	Distribution-Customer-Services	453,558	413,389	40,169	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	4,502,572	2,894,173	974,839	339,949	84,139	89,990	545	31,668	82,360	545	545
	Distribution-Customer-Meter Reading	3,477,820	3,098,998	348,666	20,962	5,188	1,040	6	1,953	951	6	6
	Distribution-Customer-Billing & Collections	6,968,856	6,209,772	698,656	42,003	10,396	2,083	13	3,913	1,906	13	13
	Distribution-Customer-Other	7,431,364	5,421,481	700,955	295,034	39,105	156,935	4,678	6,981	30,928	7,861	115,228
31	TOTAL LABOR EXPENSE EXCLUDING A&G	46,370,508	30,129,264	5,726,387	4,854,420	722,622	2,112,251	29,305	111,617	479,235	50,423	946,054
32												
33												
	ADMINISTRATIVE AND GENERAL LABOR											
	Admin and General - Labor											
	Production-Demand	NP_PRO_D	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Fuel	NP_PRO_EF	-	-	-	-	-	-	-	-	-	-
	Production-Energy-Non-Fuel	NP_PRO_ENF	-	-	-	-	-	-	-	-	-	-
	Transmission-Demand	NP_TRA_D	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Subs	NP_DIS_DSUB	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Primary	NP_DIS_DPRI	-	-	-	-	-	-	-	-	-	-
	Distribution-Demand-Secondary	NP_DIS_DSEC	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Services	NP_DIS_CSRV	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	NP_DIS_CMTR	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Meter Reading	NP_DIS_CMTRR	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Billing & Collections	NP_DIS_CBIL	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Service & Info	NP_DIS_CINF	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	NP_DIS_COTH	-	-	-	-	-	-	-	-	-	-
34	ADMINISTRATIVE AND GENERAL LABOR		-	-	-	-	-	-	-	-	-	-
35												
	TOTAL LABOR EXPENSE											
	Production-Demand	8,666,551	4,477,859	928,529	1,482,278	151,352	769,018	18,557	21,274	113,821	32,388	537,828
	Transmission-Demand	2,848,671	1,330,801	275,955	440,527	44,981	228,418	5,506	6,323	33,808	9,610	159,613
	Distribution-Demand-Subs	2,280,945	1,085,547	303,856	385,935	66,946	203,134	-	6,826	50,611	-	132,821
	Distribution-Demand-Primary	6,890,599	3,535,764	989,697	1,257,040	218,051	661,632	-	22,233	164,848	-	-
	Distribution-Demand-Secondary	2,849,571	1,661,480	465,065	590,692	102,464	-	-	10,447	-	-	-

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
28	Distribution-Customer-Other	289	15,265	9,861	1,156	2,902
	Sales - Labor	289	15,265	9,861	1,156	2,902
	TOTAL CUSTOMER ACCOUNTS AND SALES EXPENSE LABOR					
	Distribution-Customer-Meter Reading	6	25	6	-	-
	Distribution-Customer-Billing & Collections	10	42	10	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	336	17,706	11,439	1,341	3,367
29	CUSTOMER ACCOUNTS AND SALES EXPENSE	352	17,773	11,455	1,341	3,367
30	TOTAL LABOR EXPENSE EXCLUDING A&G					
	Production-Demand	1,620	116,527	-	5,480	10,019
	Transmission-Demand	481	34,582	273,460	1,629	2,978
	Distribution-Demand-Subs	-	32,580	-	4,487	8,203
	Distribution-Demand-Primary	-	-	-	14,615	26,719
	Distribution-Demand-Secondary	-	-	-	6,868	12,555
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	1,091	2,182	545	-	-
	Distribution-Customer-Meter Reading	13	25	6	-	-
	Distribution-Customer-Billing & Collections	25	50	13	-	-
	Distribution-Customer-Other	562	29,960	50,969	158,650	412,038
31	TOTAL LABOR EXPENSE EXCLUDING A&G	3,791	215,906	324,993	191,728	472,512
32	ADMINISTRATIVE AND GENERAL LABOR					
33	Admin and General - Labor					
	Production-Demand	-	-	-	-	-
	Production-Energy-Fuel	-	-	-	-	-
	Production-Energy-Non-Fuel	-	-	-	-	-
	Transmission-Demand	-	-	-	-	-
	Distribution-Demand-Subs	-	-	-	-	-
	Distribution-Demand-Primary	-	-	-	-	-
	Distribution-Demand-Secondary	-	-	-	-	-
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	-	-	-	-	-
	Distribution-Customer-Meter Reading	-	-	-	-	-
	Distribution-Customer-Billing & Collections	-	-	-	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	-	-	-	-	-
34	ADMINISTRATIVE AND GENERAL LABOR	-	-	-	-	-
35	TOTAL LABOR EXPENSE					
	Production-Demand	1,620	116,527	-	5,480	10,019
	Transmission-Demand	481	34,582	273,460	1,629	2,978
	Distribution-Demand-Subs	-	32,580	-	4,487	8,203
	Distribution-Demand-Primary	-	-	-	14,615	26,719
	Distribution-Demand-Secondary	-	-	-	6,868	12,555

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	PNM Retail 0	Schedule 1	Schedule 2	Schedule 3B	Schedule 3C	Schedule 4	Schedule 5	Schedule 10	Schedule 11	Schedule 15	Schedule 30
			Residential 1	Small Power 2	General Power 3	GP Low LF 4	Large Power 5	Industrial Power 6	Irrigation 7	Water & Sewage 8	Industrial Power 9	Industrial Power 10
	Distribution-Customer-Services	453,558	413,389	40,169	-	-	-	-	-	-	-	-
	Distribution-Customer-Meters	4,502,572	2,894,173	974,839	339,949	84,139	89,990	545	31,668	82,360	545	545
	Distribution-Customer-Meter Reading	3,477,820	3,098,998	348,666	20,962	5,188	1,040	6	1,953	951	6	6
	Distribution-Customer-Billing & Collections	6,968,856	6,209,772	698,656	42,003	10,396	2,083	13	3,913	1,906	13	13
	Distribution-Customer-Service & Info	-	-	-	-	-	-	-	-	-	-	-
	Distribution-Customer-Other	7,431,364	5,421,481	700,955	295,034	39,105	156,935	4,678	6,981	30,928	7,861	115,228
36	<b>TOTAL LABOR EXPENSE</b>	46,370,508	30,129,264	5,726,387	4,854,420	722,622	2,112,251	29,305	111,617	479,235	50,423	946,054

Public Service Company of New Mexico  
M-1 Allocation factors used to assign items of plant and expenses to the various rate classes  
Base Period Ending June 30, 2022

Line No.	Allocator	Schedule 33B	Schedule 35B	Schedule 36B	Schedule 6	Schedule 20
		Large Service 11	Lg Power Service 12	Special Service Rate 13	Priv. Area Light 14	Streetlighting 15
	Distribution-Customer-Services	-	-	-	-	-
	Distribution-Customer-Meters	1,091	2,182	545	-	-
	Distribution-Customer-Meter Reading	13	25	6	-	-
	Distribution-Customer-Billing & Collections	25	50	13	-	-
	Distribution-Customer-Service & Info	-	-	-	-	-
	Distribution-Customer-Other	562	29,960	50,969	158,650	412,038
36	<b>TOTAL LABOR EXPENSE</b>	3,791	215,906	324,993	191,728	472,512

# PNM Schedule M-2

Classification factors used to assign items of plant and expenses to demand, energy, and customer

**Public Service Company of New Mexico**  
**Schedule M-2 Classification Factors Used to Assign Items of Plant and Expenses to Demand, Energy and Customer**  
Base Period Ending June 30, 2022  
Test Period Ending December 31, 2024

Line No.	FERC Account	Functional Allocator Name	CLASSIFICATION			Rationale
			DEMAND	ENERGY	CUSTOMER	
<b>1 NET PRODUCTION PLANT</b>						
2	101/106	PROD_D	X			Capacity required to serve load
3	101/106	PROD_D	X			Related to production operation of utility
4	114	PROD_D	X			Related to PVNGS
5	114	PROD_D	X			Related to production operation of utility
6	101/106	PROD_D	X			Related to production operation of utility
7	101/106	PROD_D	X			Related to production operation of utility
8						
<b>9 NET TRANSMISSION PLANT</b>						
10	101/106	TRAN_D	X			Related to transmission operation of utility
11	101/106	TRAN_D	X			Related to transmission operation of utility
12	101/106	TRAN_D	X			Related to transmission operation of utility
13	114	TRAN_D	X			Related to transmission operation of utility
14						
<b>15 NET DISTRIBUTION PLANT</b>						
16	101/106	DIST_D_SUBS	X			Related to distribution operation of utility
17	101/106	DIST_D_PRIM	X			Related to distribution operation of utility
18	101/106	DIST_D_PRIM				Related to distribution operation of utility
19	101/106	DIST_D_SEC	X			Related to distribution operation of utility
20	101/106	DIST_D_PRIM				Related to distribution operation of utility
21	101/106	DIST_C_SERV			X	Related to production operation of utility
22	101/106	DIST_C_METE			X	Required to serve customer
23	101/106	DIST_C_OTH			X	Required to serve customer
24	101/106	DIST_C_OTH			X	Required to serve customer
25						
<b>26 NET GENERAL &amp; INTANGIBLE PLANT</b>						
27	101/106	LA_TOTAL	X		X	Related to operation of utility
28	101/106	LA_PROD	X			Related to production operation of utility
29	101/106	LA_TRAN	X			Related to transmission operation of utility
30	101/106	LA_DISTC	X		X	Related to distribution operation of utility
31						
<b>32 ACCUMULATED DEFERRED INCOME TAXES</b>						
33	190	NP_PROD	X			Related to operation of utility
34	190	LA_TOTAL	X		X	Related to operation of utility
35	190	NP_PROD	X			Related to production operation of utility
36	190	NP_PROD	X			Related to operation of utility
37	190	NP_DIST	X		X	Related to distribution operation of utility
38	190	LA_TOTAL	X		X	Related to operation of utility
39	190	NP_TOTAL	X		X	Related to operation of utility
40	190	NP_TOTAL	X		X	Related to operation of utility
41	190	NP_TOTAL	X		X	Related to operation of utility
42	190	NP_PROD	X			Related to production operation of utility

**Public Service Company of New Mexico**  
**Schedule M-2 Classification Factors Used to Assign Items of Plant and Expenses to Demand, Energy and Customer**  
Base Period Ending June 30, 2022  
Test Period Ending December 31, 2024

Line No.	FERC Account	Functional Allocator Name	CLASSIFICATION			Rationale
			DEMAND	ENERGY	CUSTOMER	
43	ASC 740-10 (FIN 48) Reclassifications	190	NP_TOTAL			Related to operation of utility
44	PVNGS Licensing	190	PROD_E_NF	X		Related to energy usage
45	Plant - 263A Adjustment	190	NP_TOTAL	X	X	Related to operation of utility
46	Deferred State Taxes	190	NP_TOTAL	X	X	Related to operation of utility
47	Plant - Book Amort of Nuclear Fuel	190	NP_PROD	X		Related to production operation of utility
48	Plant - CIAC	282	NP_TOTAL	X	X	Related to operation of utility
49	Plant - Depreciation Nuclear Fuel	282	PROD_E_NF		X	Related to energy usage
50	Plant - Removal Cost	282	NP_TOTAL	X	X	Related to operation of utility
51	Plant - Repairs	282	NP_TOTAL	X	X	Related to operation of utility
52	Plant - Section 174 Deduction	282	NP_TOTAL	X	X	Related to operation of utility
53	Plant - Asset Retirement Obligation	282	NP_PROD	X		Related to production operation of utility
54	Plant - Pollution Control Property	282	NP_PROD	X		Related to production operation of utility
55	Plant - Liberalized Depreciation: Production	282	NP_PROD	X		Related to production operation of utility
56	Plant - Liberalized Depreciation: Transmission	282	NP_TRAN	X		Related to transmission operation of utility
57	Plant - Liberalized Depreciation: Distribution	282	NP_DIST	X	X	Related to operation of utility
58	Plant - Liberalized Depreciation: General and Intangible	282	NP_GI	X	X	Related to operation of utility
59	Regulatory Assets - PVNGS Abandonment	282	NP_PROD	X		Related to production operation of utility
60	Regulatory Liability - SNCR Accelerated Depreciation	282	NP_PROD	X		Related to production operation of utility
61	Regulatory Assets - SJGS Stranded Costs	282	NP_PROD	X		Related to production operation of utility
62	Pension	282	LA_TOTAL	X	X	Related to operation of utility
63	Loss on Reacquired Debt	282	RATEBASE_TOT	X	X	Related to operation of utility
64	Deferred Credits - SO2 Allowance	282	NP_TOTAL	X	X	Related to operation of utility
65	Deferred Debits - Rate Case Expense	282	DIST_C_OTH		X	Required to serve customer
66	Regulatory Assets - COVID-19 Costs	283	DIST_C_OTH		X	Required to serve customer
67	Regulatory Assets - EIM Costs	283	NP_GI	X	X	Related to operation of utility
68	Regulatory Assets - ETA	283	NP_PROD	X		Related to production operation of utility
69	Regulatory Assets - SJGS External Legal Fees	283	NP_PROD	X		Related to production operation of utility
70	Regulatory Assets - SJGS Replacement Resources	283	NP_PROD	X		Related to production operation of utility
71	Regulatory Assets - SJGS Undepreciated Investment	283	NP_PROD	X		Related to production operation of utility
72	Regulatory Assets - SJGS Underground Coal Mine	283	NP_PROD	X		Related to production operation of utility
73	Regulatory Assets - Transportation Electrification	283	NP_DIST	X	X	Related to operation of utility
74	Regulatory Assets - PCB Refinancing Hedge	283	RATEBASE_TOT	X	X	Related to operation of utility
75	Prepaid Expenses: Production	283	NP_PROD	X		Related to production operation of utility
76	Prepaid Expenses: Transmission	283	NP_TRAN	X		Related to transmission operation of utility
77	Prepaid Expenses: Distribution	283	NP_DIST	X	X	Related to operation of utility
78	PCB Refinancing Hedge	182	RATEBASE_TOT	X	X	Related to operation of utility
79	SJGS 2&3 50% Undepreciated Investment	182	NP_PROD	X		Related to production operation of utility
80	Energy Imbalance Market (EIM) One Time Implementation Costs	182	NP_PROD	X		Related to production operation of utility
81	SJGS Replacement Resources	182	NP_PROD	X		Related to production operation of utility
82	SJGS External Legal Expenses	182	NP_PROD	X		Related to production operation of utility
83	SJGS Obsolete Inventory	182	NP_PROD	X		Related to production operation of utility
84	COVID-19 Costs	182	DIST_C_OTH		X	Required to serve customer

**Public Service Company of New Mexico**  
**Schedule M-2 Classification Factors Used to Assign Items of Plant and Expenses to Demand, Energy and Customer**  
Base Period Ending June 30, 2022  
Test Period Ending December 31, 2024

Line No.	FERC Account	Functional Allocator Name	CLASSIFICATION			Rationale
			DEMAND	ENERGY	CUSTOMER	
85	COVID-19 Cost Savings	182	DIST_C_OTH		X	Required to serve customer
86	Sky Blue Under Recovery	182	NP_PROD	X		Related to production operation of utility
87	Solar Direct	182	NP_PROD	X		Related to production operation of utility
88	Transportation Electrification Program (TEP)	182	NP_DIST	X	X	Related to operation of utility
89	SO2 Allowance Credit	182	NP_TOTAL	X	X	Related to operation of utility
90	Excess Deferred Income Tax Regulatory Liability	254	NP_TOTAL	X	X	Related to operation of utility
91						
92	<b>OTHER RATE BASE ITEMS</b>					
93	Customer Deposits	235	DIST_C_OTH		X	Required to serve customer
94	ARO Liability - Production	230	NP_PROD	X		Related to production operation of utility
95	ARO Liability - Distribution	230	NP_DIST	X	X	Related to operation of utility
96	Injuries and Damages PNM	228	LA_TOTAL	X	X	Related to operation of utility
97	NQRP - Expense in Excess of Funding	NA	LA_TOTAL	X	X	Related to operation of utility
98	Pueblos Transmission Rights-of-Way	186	TRAN_D	X		Related to transmission operation of utility
99	Pueblos Distribution Rights-of-Way	186	DIST_D_SUBS	X		Related to distribution operation of utility
100	Prepaid Pension Asset	NA	LA_TOTAL	X	X	Related to operation of utility
101	Unamortized Loss on Reacquired Debt	189	RATEBASE_TOT	X	X	Related to operation of utility
102	2024 Rate Change Expense	186	DIST_C_OTH		X	Required to serve customer
103	Tuscon Electric Power ROW Payment	253	TRAN_D	X		Related to transmission operation of utility
104	PV 1&2 Excess Gain Amortization	NA	NP_PROD	X		Related to production operation of utility
105	Possessory Interest Tax	NA	DIST_C_OTH		X	Required to serve customer
106	Pathnet (OTH_RB)	NA	DIST_C_OTH		X	Required to serve customer
107	PVNGS Unit 1 - 104MW Undepreciated Investment	NA	NP_PROD	X		Related to production operation of utility
108	PVNGS Unit 2 - 10MW Undepreciated Investment	NA	NP_PROD	X		Related to production operation of utility
109	PVNGS Costs to Obtain Replacement Resources	NA	NP_PROD	X		Related to production operation of utility
110	PVNGS True-up for SRP Transaction Proceeds	NA	DIST_C_OTH		X	Required to serve customer
111						
112	<b>FUEL STOCK</b>					
113	Production Fuel Stock	151	PROD_E_NF		X	Related to energy usage
114	PV Nuclear Fuel (120.1 - .5)	120	PROD_E_NF		X	Related to energy usage
115						
116	<b>MATERIALS &amp; SUPPLIES</b>					
117	M&S - Production	154	NP_PROD	X		Related to production operation of utility
118	M&S - Transmission	154	NP_TRAN	X		Related to transmission operation of utility
119	M&S - Distribution	154	NP_DIST	X	X	Related to operation of utility
120						
121	<b>PREPAYMENTS</b>					
122	Prepayments - Production	165	NP_PROD	X		Related to production operation of utility
123	Prepayments - Transmission	165	NP_TRAN	X		Related to transmission operation of utility
124	Prepayments - Distribution	165	NP_DIST	X	X	Related to operation of utility
125						
126	<b>CASH WORKING CAPITAL</b>	CASH	NP_TOTAL	X	X	Related to operation of utility



Public Service Company of New Mexico  
Schedule M-2 Classification Factors Used to Assign Items of Plant and Expenses to Demand, Energy and Customer  
Base Period Ending June 30, 2022  
Test Period Ending December 31, 2024

Line No.	FERC Account	Functional Allocator Name	CLASSIFICATION			Rationale
			DEMAND	ENERGY	CUSTOMER	
127						
128	<b>SALES REVENUES</b>					
129	REV		X	X	X	Related to operation of utility
130	FUELREV	PROD_E_NF		X		Related to energy usage
131						
132	<b>OTHER OPERATING REVENUES</b>					
133	454	TRAN_D	X			Related to transmission operation of utility
134	454	NP_DIST	X		X	Related to distribution operation of utility
135	450	TRAN_D	X			Related to transmission operation of utility
136	451	TRAN_D	X			Related to transmission operation of utility
137	456	TRAN_D	X			Related to transmission operation of utility
138	456	NP_DIST	X		X	Related to distribution operation of utility
139	456.1	NP_PROD	X			Related to production operation of utility
140	456.1	TRAN_D	X			Related to transmission operation of utility
141	456.1	TRAN_D	X			Related to transmission operation of utility
142	456.1	TRAN_D	X			Related to transmission operation of utility
143	456.1	TRAN_D	X			Related to transmission operation of utility
144	456.1	TRAN_D	X			Related to transmission operation of utility
145	442 & 555	PROD_D	X			Related to energy usage
146	NA	LA_TOTAL	X		X	Related to operation of utility
147	NA	NP_PROD	X			Related to production operation of utility
148						
149	<b>OPERATING EXPENSES</b>					
150	501	PROD_E_NF		X		Related to energy usage
151	501	PROD_E_NF		X		Related to energy usage
152	518	PROD_E_NF		X		Related to energy usage
153	518	PROD_E_NF		X		Related to energy usage
154	547	PROD_E_NF		X		Related to energy usage
155	555	PROD_E_NF		X		Related to energy usage
156	555	PROD_E_NF		X		Related to energy usage
157						
158	<b>OTHER FUEL-RELATED COSTS</b>					
159	447.3	PROD_E_NF		X		Related to energy usage
160	447.3	PROD_E_NF		X		Related to energy usage
161						
162	<b>PRODUCTION - NON-FUEL ITEMS</b>					
163	547	PROD_E_NF		X		Related to energy usage
164	555	STORAGE	X			Related to operation of utility
165	555	PROD_E_NF		X		Related to energy usage
166	501.1 & 555.4	PROD_E_NF		X		Related to energy usage
167	557	PROD_E_NF		X		Related to energy usage
168						

**Public Service Company of New Mexico**  
**Schedule M-2 Classification Factors Used to Assign Items of Plant and Expenses to Demand, Energy and Customer**  
Base Period Ending June 30, 2022  
Test Period Ending December 31, 2024

Line No.	FERC Account	Functional Allocator Name	CLASSIFICATION			Rationale
			DEMAND	ENERGY	CUSTOMER	
<b>169 STEAM PRODUCTION O&amp;M</b>						
170	Oper-Sup & Eng-Prod	500	NP_PROD	X		Related to production operation of utility
171	Oper-Steam Expense-Major	502	NP_PROD	X		Related to production operation of utility
172	Oper-Electric Exp-Major	505	NP_PROD	X		Related to production operation of utility
173	Oper-Misc Steam Power Exp	506	NP_PROD	X		Related to production operation of utility
174	Oper-Rents-Steam Power	507	NP_PROD	X		Related to production operation of utility
175	Maint-Sup & Eng-Steam	510	PROD_D	X		Capacity required to serve load
176	Maint-Structures-Steam	511	NP_PROD	X		Capacity required to serve load
177	Maint-Boiler Plant	512	PROD_D	X		Related to production operation of utility
178	Maint-Electric Plant	513	PROD_D	X		Related to production operation of utility
179	Maint-Gen & Elec Plant	514	NP_PROD	X		Related to production operation of utility
180						
<b>181 NUCLEAR POWER GENERATION</b>						
182	Oper-Sup & Eng-Nuclear	517	NP_PROD	X		Related to production operation of utility
183	Oper-Coolants and Water	519	NP_PROD	X		Related to production operation of utility
184	Oper-Steam Expenses-Nuclear	520	NP_PROD	X		Related to production operation of utility
185	Oper-Electric Exp	523	NP_PROD	X		Related to production operation of utility
186	Oper-Misc Nuclear Power, excluding PV 1&2 Decom & CE Credit	524	NP_PROD	X		Related to production operation of utility
187	Oper-Rents-Nuclear - PV 1&2 CE Credit	525	NP_PROD	X		Related to production operation of utility
188	Maint-Sup & Eng-Nuclear	528	NP_PROD	X		Related to production operation of utility
189	Maint-Structures-Major	529	NP_PROD	X		Related to production operation of utility
190	Maint-Reactor Plant	530	PROD_D	X		Related to production operation of utility
191	Maint-Elec Plant	531	PROD_D	X		Related to production operation of utility
192	Maint-Misc Nuclear Plant	532	NP_PROD	X		Related to production operation of utility
193						
<b>194 OTHER POWER GENERATION</b>						
195	Oper-Sup & Eng-Other	546	NP_PROD	X		Related to production operation of utility
196	Oper-Oth Pwr Gen Exp-Other	549	NP_PROD	X		Related to production operation of utility
197	Maint - Structures	552	NP_PROD	X		Related to production operation of utility
198	Maint-Gen & Elec Plant	553	NP_PROD	X		Related to production operation of utility
199	Maint-Gen & Elec Plant	556	NP_PROD	X		Related to production operation of utility
200						
<b>201 TRANSMISSION EXPENSES</b>						
202	Oper-Sup & Eng-ETrans	560	NP_TRAN	X		Related to transmission operation of utility
203	Oper-Load Dispatch-ETrans	561	NP_TRAN	X		Related to transmission operation of utility
204	Oper-Station Exp-ETrans	562	NP_TRAN	X		Related to transmission operation of utility
205	Oper-Overhead Lines-ETrans	563	NP_TRAN	X		Related to transmission operation of utility
206	Oper-Misc Transmission-E	566	NP_TRAN	X		Related to transmission operation of utility
207	Oper-Rents-Transmission-E	567	NP_TRAN	X		Related to transmission operation of utility
208	Maint Sup & Eng-ETrans	568	NP_TRAN	X		Related to transmission operation of utility
209	Maint-Sta Equip-ETrans	570	NP_TRAN	X		Related to transmission operation of utility
210	Maint-Overhead Lns-ETrans	571	NP_TRAN	X		Related to transmission operation of utility

**Public Service Company of New Mexico**  
**Schedule M-2 Classification Factors Used to Assign Items of Plant and Expenses to Demand, Energy and Customer**  
Base Period Ending June 30, 2022  
Test Period Ending December 31, 2024

Line No.	FERC Account	Functional Allocator Name	CLASSIFICATION			Rationale
			DEMAND	ENERGY	CUSTOMER	
211	Maint-Trans Plant-NonMaj-E	574	NP_TRAN	X		Related to transmission operation of utility
212	Transmission by Others	565	NP_TRAN	X		Related to transmission operation of utility
<b>215 DISTRIBUTION EXPENSES</b>						
216	Oper-Meter Expense-EDist	586	DIST_C_METE		X	Related to distribution operation of utility
217	Oper-Sup & Eng-EDist	580	OM_OPEX	X	X	Related to distribution operation of utility
218	Oper-Station Exp-EDist	582	NP_DSUB	X		Related to distribution operation of utility
219	Oper-Overhead Lines-EDist	583	NP_PRISEC	X		Related to distribution operation of utility
220	Oper-Undergrd Line-EDist	584	NP_PRISEC	X		Related to distribution operation of utility
221	Oper-Misc Dist Exp-EDist	588	NP_DIST	X	X	Related to distribution operation of utility
222	Oper-Rents-Distribution-E	589	NP_DIST	X	X	Related to distribution operation of utility
223						
224	Maint-Streetlight/Signal-E	596	DIST_C_OTH		X	Related to distribution operation of utility
225	Maint-Meters-EDist	597	DIST_C_METE		X	Related to distribution operation of utility
226	Maint-Sup & Eng-EDist	590	OM_MAEX	X	X	Related to distribution operation of utility
227	Maint-Structures-EDist	591	NP_DIST	X	X	Related to distribution operation of utility
228	Maint-Station Equip-EDist	592	NP_DSUB	X		Related to distribution operation of utility
229	Maint-Overhead Lns-EDist	593	NP_PRISEC	X		Related to distribution operation of utility
230	Maint-Und Lines-EDist	594	NP_PRISEC	X		Related to distribution operation of utility
231						
<b>232 CUSTOMER ACCOUNTS AND SALES EXPENSES</b>						
233	Supervision-Customer Accts	901	DIST_C_OTH		X	Related to customer function
234	Meter Reading Expenses	902	DIST_C_MTRD		X	Related to customer function
235	Customer Record and Coll	903	DIST_C_BILL		X	Related to customer function
236	Uncollectible Expenses	904	DIST_C_BILL		X	Related to customer function
237	Cust Service/Inf Expenses	906	DIST_C_OTH		X	Related to customer function
238	Customer Assistance Exps	908	DIST_C_OTH		X	Related to customer function
239	Inform/Instruc Advert Exps	909	DIST_C_OTH		X	Related to customer function
240	Demo & Selling Expenses - Excluding Production	912	DIST_C_OTH		X	Related to production operation of utility
241	Demo & Selling Expenses - Production	912	DIST_C_OTH		X	Related to production operation of utility
242						
<b>243 ADMINISTRATIVE AND GENERAL EXPENSES</b>						
244	Admin and General Salaries	920	LA_TOTAL	X	X	Related to operation of utility
245	AG Office Supplies Exp	921	LA_TOTAL	X	X	Related to operation of utility
246	A&G Charged to CWIP	922	LA_TOTAL	X	X	Related to operation of utility
247	Production Related - Shared Services	922.9	LA_PROD	X		Related to production operation of utility
248	Transmission Related - Shared Services	922.9	LA_TRAN	X		Related to transmission operation of utility
249	Distribution/Customer Related - Shared Services	922.9	LA_DISTC_X20	X	X	Related to distribution operation of utility
250	Outside Services	923	LA_TOTAL	X	X	Related to operation of utility
251	Property Insurance	924	NP_TOTAL	X	X	Related to operation of utility
252	Injuries or Damages-Safety	925	LA_TOTAL	X	X	Related to operation of utility
253	Empl Pension and Benefits	926	LA_TOTAL	X	X	Related to operation of utility

**Public Service Company of New Mexico**  
**Schedule M-2 Classification Factors Used to Assign Items of Plant and Expenses to Demand, Energy and Customer**  
Base Period Ending June 30, 2022  
Test Period Ending December 31, 2024

Line No.	FERC Account	Functional Allocator Name	CLASSIFICATION			Rationale
			DEMAND	ENERGY	CUSTOMER	
254	928	LA_TOTAL	X		X	Related to operation of utility
255	930	LA_TOTAL	X		X	Related to operation of utility
256	931	LA_TOTAL	X		X	Related to operation of utility
257	935	NP_GI	X		X	Related to operation of utility
258						
259						<b>PRODUCTION DEPRECIATION &amp; AMORTIZATION EXPENSE</b>
260	403	NP_PROD	X			Related to production operation of utility
261	403	NP_PROD	X			Related to production operation of utility
262	406	NP_PROD	X			Related to production operation of utility
263	406	NP_PROD	X			Related to production operation of utility
264	403	NP_PROD	X			Related to production operation of utility
265	403	NP_PROD	X			Related to production operation of utility
266						
267						<b>TRANSMISSION DEPRECIATION &amp; AMORTIZATION EXPENSE</b>
268	403	TRAN_D	X			Related to transmission operation of utility
269	403	TRAN_D	X			Related to transmission operation of utility
270	403	TRAN_D	X			Related to transmission operation of utility
271	406	TRAN_D	X			Related to transmission operation of utility
272						
273						<b>DISTRIBUTION DEPRECIATION &amp; AMORTIZATION EXPENSE</b>
274	403	DIST_D_SUBS	X			Related to distribution operation of utility
275	403	DIST_D_PRIM	X			Related to distribution operation of utility
276	403	DIST_D_SEC	X			Related to distribution operation of utility
277	403	NP_369_370			X	Required to serve customer
278	403	NP_369_370			X	Required to serve customer
279	403	DIST_C_OTH			X	Required to serve customer
280	403	DIST_C_OTH			X	Required to serve customer
281						
282						<b>G&amp;I DEPRECIATION &amp; AMORTIZATION EXPENSE</b>
283	403	LA_TOTAL	X		X	Related to operation of utility
284	403	LA_PROD	X			Related to production operation of utility
285	403	LA_TRAN	X			Related to transmission operation of utility
286	403	LA_DISTC	X		X	Related to distribution operation of utility
287						
288						<b>PRODUCTION PROPERTY TAX EXPENSE</b>
289	408	NP_PROD	X			Related to production operation of utility
290	408	NP_PROD	X			Related to production operation of utility
291	408	NP_PROD	X			Related to production operation of utility
292						
293						<b>TRANSMISSION PROPERTY TAX EXPENSE</b>
294	408	TRAN_D	X			Related to transmission operation of utility
295	408	TRAN_D	X			Related to transmission operation of utility

**Public Service Company of New Mexico**  
**Schedule M-2 Classification Factors Used to Assign Items of Plant and Expenses to Demand, Energy and Customer**  
Base Period Ending June 30, 2022  
Test Period Ending December 31, 2024

Line No.	FERC Account	Functional Allocator Name	CLASSIFICATION			Rationale
			DEMAND	ENERGY	CUSTOMER	
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**Public Service Company of New Mexico**  
**Schedule M-2 Classification Factors Used to Assign Items of Plant and Expenses to Demand, Energy and Customer**  
Base Period Ending June 30, 2022  
Test Period Ending December 31, 2024

Line No.	FERC Account	Functional Allocator Name	CLASSIFICATION			Rationale
			DEMAND	ENERGY	CUSTOMER	
338	NA	NP_PROD	X			Related to production operation of utility
339	NA	DIST_C_OTH			X	Required to serve customer
340	NA	PROD_E_NF		X		Related to energy usage
341	NA	NP_PROD	X			Related to production operation of utility
342	NA	NP_PROD	X			Related to production operation of utility
343	NA	NP_PROD	X			Related to production operation of utility
344	NA	NP_PROD	X			Related to production operation of utility
345	NA	NP_PROD	X			Related to production operation of utility
346	NA	NP_PROD	X			Related to production operation of utility
347	NA	NP_PROD	X			Related to production operation of utility
348	NA	NP_TRANDIST	X		X	Related to operation of utility
349	NA	NP_PROD	X			Related to production operation of utility
350	NA	NP_PROD	X			Related to production operation of utility
351	NA	DIST_C_OTH			X	Required to serve customer
352	NA	DIST_C_OTH			X	Required to serve customer
353	NA	NP_PROD	X			Related to production operation of utility
354						
355						<b>INCOME TAX ADJUSTMENTS</b>
356	TBA	LA_TOTAL	X		X	Related to operation of utility
357	TBA	NP_TOTAL	X		X	Related to operation of utility
358	TBA	NP_TOTAL	X		X	Related to operation of utility
359	TBA	NP_TOTAL	X		X	Related to operation of utility
360						
361						<b>FEDERAL TAX ADJUSTMENTS</b>
362	EPTR_Exist	LA_TOTAL	X		X	Related to operation of utility
363	EDFITA_Exist	NP_TOTAL	X		X	Related to operation of utility
364	TBA	LA_TOTAL				Related to operation of utility
365						
366						<b>Investment Tax Credits</b>
367	TBA	NP_PROD	X			Related to production operation of utility
368	TBA	NP_TOTAL	X		X	Related to operation of utility
369						
370						<b>DISTRIBUTION LABOR</b>
371	580	OM_OPEX	X		X	Related to operation of utility
372	582	OM_582	X			Related to operation of utility
373	583	OM_583	X			Related to operation of utility
374	584	OM_584	X			Related to operation of utility
375	586	OM_586			X	Related to operation of utility
376	588	OM_588	X		X	Related to operation of utility
377	590	OM_MAEX	X		X	Related to operation of utility
378	592	OM_592	X			Related to operation of utility
379	593	OM_593	X			Related to operation of utility

**Public Service Company of New Mexico**  
**Schedule M-2 Classification Factors Used to Assign Items of Plant and Expenses to Demand, Energy and Customer**  
 Base Period Ending June 30, 2022  
 Test Period Ending December 31, 2024

Line No.	FERC Account	Functional Allocator Name	CLASSIFICATION			Rationale
			DEMAND	ENERGY	CUSTOMER	
380	Maint-Und Lines-EDist - Labor	594	OM_594	X		Related to operation of utility
381	Maint-Streetlight/Signal-E - Labor	596	OM_596		X	Required to serve customer
382	Maint-Meters-EDist - Labor	597	OM_597		X	Required to serve customer
383	Maint-Misc Dist Plant-E - Labor	598	OM_598			Related to operation of utility
384						Related to operation of utility
385	<b>CUSTOMER ACCOUNTS AND SALES EXPENSE</b>					
386	Customer Accounts - Labor	901-905	OM_CAEX		X	Required to serve customer
387	Cust Service & Info - Labor	906-910	OM_CIEX		X	Required to serve customer
388	Sales - Labor	911-917	OM_SAEX		X	Required to serve customer

# PNM Schedule M-3

Demand and Energy Loss Factors



**Public Service Company of New Mexico**

**M-3 Demand and Energy Loss Factors: Base and Test Period**

Base Period Ending June 30, 2022

Test Period Ending December 31, 2024

**Base Period 2021 Loss Factors<sup>1</sup>**

Line No.	Energy Loss Rates by Voltage Level (Rates are Additive)	Generation to Meter	Meter to Generation	Applicable Rate Classes
1	Transmission	3.20%	3.56%	All rate classes
2	Subtransmission (46/69 kV)	0.46%	0.52%	All rate classes except 15B, 33B, and 36B
3	Substation	0.50%	0.56%	All rate classes except 5B, 15B, 33B, and 36B
4	Primary Distribution	1.05%	1.17%	All rate classes except 5B, 15B, 30B, 33B, 35B, and 36B
5	Secondary Distribution	1.49%	1.66%	All rate classes except 4B, 5B, 11B, 15B, 33B, 35B, and 36B

  

Line No.	Demand Loss Rates by Voltage Level (Rates are Additive)	Generation to Meter	Meter to Generation	Applicable Rate Classes
6	Network	0.00%	0.00%	N/A
7	Transmission	3.02%	3.32%	All rate classes
8	Subtransmission	0.20%	0.22%	All rate classes except 15B, 33B, and 36B
9	Substation	0.55%	0.61%	All rate classes except 5B, 15B, 33B, and 36B
10	Primary Distribution	2.49%	2.74%	All rate classes except 5B, 15B, 30B, 33B, 35B, and 36B
11	Secondary Distribution	1.76%	1.94%	All rate classes except 4B, 5B, 11B, 15B, 33B, 35B, and 36B

**Base Period 2022 Loss Factors<sup>1</sup>**

Line No.	Energy Loss Rates by Voltage Level (Rates are Additive)	Generation to Meter	Meter to Generation	Applicable Rate Classes
1	Transmission	3.20%	3.56%	All rate classes
2	Subtransmission (46/69 kV)	0.46%	0.52%	All rate classes except 15B, 33B, and 36B
3	Substation	0.50%	0.56%	All rate classes except 5B, 15B, 33B, and 36B
4	Primary Distribution	1.05%	1.17%	All rate classes except 5B, 15B, 30B, 33B, 35B, and 36B
5	Secondary Distribution	1.49%	1.66%	All rate classes except 4B, 5B, 11B, 15B, 33B, 35B, and 36B

  

Line No.	Demand Loss Rates by Voltage Level (Rates are Additive)	Generation to Meter	Meter to Generation	Applicable Rate Classes
6	Network	0.00%	0.00%	N/A
7	Transmission	3.02%	3.32%	All rate classes
8	Subtransmission	0.20%	0.22%	All rate classes except 15B, 33B, and 36B
9	Substation	0.55%	0.61%	All rate classes except 5B, 15B, 33B, and 36B
10	Primary Distribution	2.49%	2.74%	All rate classes except 5B, 15B, 30B, 33B, 35B, and 36B
11	Secondary Distribution	1.76%	1.94%	All rate classes except 4B, 5B, 11B, 15B, 33B, 35B, and 36B

**Test Period Losses<sup>2</sup>**

Line No.	Energy Loss Rates by Voltage Level (Rates are Additive)	Generation to Meter	Meter to Generation	Applicable Rate Classes
1	Transmission	3.20%	3.56%	All rate classes
2	Subtransmission (46/69 kV)	0.46%	0.52%	All rate classes except 15B, 33B, and 36B
3	Substation	0.50%	0.56%	All rate classes except 5B, 15B, 33B, and 36B
4	Primary Distribution	1.05%	1.17%	All rate classes except 5B, 15B, 30B, 33B, 35B, and 36B
5	Secondary Distribution	1.49%	1.66%	All rate classes except 4B, 5B, 11B, 15B, 33B, 35B, and 36B

  

Line No.	Demand Loss Rates by Voltage Level (Rates are Additive)	Generation to Meter	Meter to Generation	Applicable Rate Classes
6	Network	0.00%	0.00%	N/A
7	Transmission	3.02%	3.32%	All rate classes
8	Subtransmission	0.20%	0.22%	All rate classes except 15B, 33B, and 36B
9	Substation	0.55%	0.61%	All rate classes except 5B, 15B, 33B, and 36B
10	Primary Distribution	2.49%	2.74%	All rate classes except 5B, 15B, 30B, 33B, 35B, and 36B
11	Secondary Distribution	1.76%	1.94%	All rate classes except 4B, 5B, 11B, 15B, 33B, 35B, and 36B

Notes:

<sup>1</sup>Demand and energy losses for the Base Period in 2021 and 2022 (July 1, 2021 through June 30, 2022) determined from data through June 2022

<sup>2</sup>Forecast losses based on historical loss percentages.