

Rate design

PNM O Series Schedules

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PNM Schedule O-1

Total revenue requirements by rate classification

Public Service Company of New Mexico
O-1 Total Revenue Requirements by Consolidated Rate Classification
Test Period Ending December 31, 2024

Line No.	Consolidated Tariff Class	PNM kWh Total	Present Revenues				Total
			Non-Fuel	Base Fuel	FPPCAC*	Total of Fuel Related Costs	
1	1A/1B - Residential	2,477,949,461	\$ 349,061,272	\$ -	\$ 46,356,105	\$ 46,356,105	\$ 395,417,377
2	2A/2B - Small Power	707,464,011	\$ 101,240,911	\$ -	\$ 13,234,845	\$ 13,234,845	\$ 114,475,756
3	3B - General Power	1,233,976,315	\$ 119,165,096	\$ -	\$ 23,084,545	\$ 23,084,545	\$ 142,249,641
4	3C - General Power (Low Load Factor)	145,622,117	\$ 21,439,562	\$ -	\$ 2,724,218	\$ 2,724,218	\$ 24,163,780
5	4B - Large Power	731,626,206	\$ 57,990,326	\$ -	\$ 13,443,885	\$ 13,443,885	\$ 71,434,211
6	5B - Large Service for Customers >=8,000	21,992,608	\$ 1,920,221	\$ -	\$ 396,905	\$ 396,905	\$ 2,317,127
7	10A/10B - Irrigation	18,354,622	\$ 1,886,451	\$ -	\$ 343,368	\$ 343,368	\$ 2,229,819
8	11B - Water/Sewage Pumping	138,628,694	\$ 8,255,843	\$ -	\$ 2,547,350	\$ 2,547,350	\$ 10,803,194
9	15B - Universities 115kV	36,988,433	\$ 3,716,037	\$ -	\$ 664,062	\$ 664,062	\$ 4,380,100
10	30B - Manufacturing (30 MW)	542,822,226	\$ 31,338,293	\$ -	\$ 9,846,601	\$ 9,846,601	\$ 41,184,894
11	33B - Station Service	2,551,953	\$ 226,232	\$ -	\$ 45,816	\$ 45,816	\$ 272,048
12	35B - Large Power >=3,000kW	140,959,896	\$ 7,368,035	\$ -	\$ 2,556,962	\$ 2,556,962	\$ 9,924,997
13	36B - Special Service - Renew Energy Res	240,082,800	\$ 17,297,596	\$ -	\$ 4,310,265	\$ 4,310,265	\$ 21,607,861
14	6 - Private Lighting	11,234,814	\$ 2,421,948	\$ -	\$ 210,175	\$ 210,175	\$ 2,632,123
15	20 - Streetlighting	20,597,551	\$ 3,886,540	\$ -	\$ 385,328	\$ 385,328	\$ 4,271,867
16	Tariff Class Totals	6,470,851,707	\$ 727,214,365	\$ -	\$ 120,150,430	\$ 120,150,430	\$ 847,364,795

Line No.	Consolidated Tariff Class	PNM kWh Total	Proposed Revenues (with Banding)				Total
			Non-Fuel	Base Fuel	FPPCAC*	Total of Fuel Related Costs	
17	1A/1B - Residential	2,477,949,461	\$ 382,729,201	\$ -	\$ 46,356,105	\$ 46,356,105	\$ 429,085,307
18	2A/2B - Small Power	707,464,011	\$ 109,237,550	\$ -	\$ 13,234,845	\$ 13,234,845	\$ 122,472,395
19	3B - General Power	1,233,976,315	\$ 128,577,499	\$ -	\$ 23,084,545	\$ 23,084,545	\$ 151,662,044
20	3C - General Power (Low Load Factor)	145,622,117	\$ 23,132,993	\$ -	\$ 2,724,218	\$ 2,724,218	\$ 25,857,211
21	4B - Large Power	731,626,206	\$ 62,570,764	\$ -	\$ 13,443,885	\$ 13,443,885	\$ 76,014,649
22	5B - Large Service for Customers >=8,000	21,992,608	\$ 2,071,892	\$ -	\$ 396,905	\$ 396,905	\$ 2,468,798
23	10A/10B - Irrigation	18,354,622	\$ 2,051,863	\$ -	\$ 343,368	\$ 343,368	\$ 2,395,231
24	11B - Water/Sewage Pumping	138,628,694	\$ 9,052,142	\$ -	\$ 2,547,350	\$ 2,547,350	\$ 11,599,493
25	15B - Universities 115kV	36,988,433	\$ 4,009,553	\$ -	\$ 664,062	\$ 664,062	\$ 4,673,615
26	30B - Manufacturing (30 MW)	542,822,226	\$ 33,813,587	\$ -	\$ 9,846,601	\$ 9,846,601	\$ 43,660,188
27	33B - Station Service	2,551,953	\$ 244,102	\$ -	\$ 45,816	\$ 45,816	\$ 289,917
28	35B - Large Power >=3,000kW	140,959,896	\$ 7,950,008	\$ -	\$ 2,556,962	\$ 2,556,962	\$ 10,506,970
29	36B - Special Service - Renew Energy Res	240,082,800	\$ 18,663,868	\$ -	\$ 4,310,265	\$ 4,310,265	\$ 22,974,133
30	6 - Private Lighting	11,234,814	\$ 2,613,249	\$ -	\$ 210,175	\$ 210,175	\$ 2,823,424
31	20 - Streetlighting	20,597,551	\$ 4,261,407	\$ -	\$ 385,328	\$ 385,328	\$ 4,646,735
32	Tariff Class Totals	6,470,851,707	\$ 790,979,679	\$ -	\$ 120,150,430	\$ 120,150,430	\$ 911,130,110

Public Service Company of New Mexico
O-1 Total Revenue Requirements by Consolidated Rate Classification
Test Period Ending December 31, 2024

Line No.	Consolidated Tariff Class	PNM kWh Total	Revenue Deficiency				Total
			Non-Fuel	Base Fuel	FPPCAC*	Total of Fuel Related Costs	
33	1A/1B - Residential	2,477,949,461	\$ 33,667,930	\$ -	\$ -	\$ -	\$ 33,667,930
34	2A/2B - Small Power	707,464,011	\$ 7,996,639	\$ -	\$ -	\$ -	\$ 7,996,639
35	3B - General Power	1,233,976,315	\$ 9,412,403	\$ -	\$ -	\$ -	\$ 9,412,403
36	3C - General Power (Low Load Factor)	145,622,117	\$ 1,693,430	\$ -	\$ -	\$ -	\$ 1,693,430
37	4B - Large Power	731,626,206	\$ 4,580,438	\$ -	\$ -	\$ -	\$ 4,580,438
38	5B - Large Service for Customers >=8,000	21,992,608	\$ 151,671	\$ -	\$ -	\$ -	\$ 151,671
39	10A/10B - Irrigation	18,354,622	\$ 165,412	\$ -	\$ -	\$ -	\$ 165,412
40	11B - Water/Sewage Pumping	138,628,694	\$ 796,299	\$ -	\$ -	\$ -	\$ 796,299
41	15B - Universities 115kV	36,988,433	\$ 293,516	\$ -	\$ -	\$ -	\$ 293,516
42	30B - Manufacturing (30 MW)	542,822,226	\$ 2,475,294	\$ -	\$ -	\$ -	\$ 2,475,294
43	33B - Station Service	2,551,953	\$ 17,869	\$ -	\$ -	\$ -	\$ 17,869
44	35B - Large Power >=3,000kW	140,959,896	\$ 581,973	\$ -	\$ -	\$ -	\$ 581,973
45	36B - Special Service - Renew Energy Res	240,082,800	\$ 1,366,272	\$ -	\$ -	\$ -	\$ 1,366,272
46	6 - Private Lighting	11,234,814	\$ 191,301	\$ -	\$ -	\$ -	\$ 191,301
47	20 - Streetlighting	20,597,551	\$ 374,868	\$ -	\$ -	\$ -	\$ 374,868
48	Tariff Class Totals	6,470,851,707	\$ 63,765,315	\$ -	\$ -	\$ -	\$ 63,765,315

Line No.	Consolidated Tariff Class	PNM kWh Total	Revenue Change in Percent				Total
			Non-Fuel	Base Fuel	FPPCAC*	Total of Fuel Related Costs	
49	1A/1B - Residential	2,477,949,461	9.65%	0.00%	0.00%	0.00%	8.51%
50	2A/2B - Small Power	707,464,011	7.90%	0.00%	0.00%	0.00%	6.99%
51	3B - General Power	1,233,976,315	7.90%	0.00%	0.00%	0.00%	6.62%
52	3C - General Power (Low Load Factor)	145,622,117	7.90%	0.00%	0.00%	0.00%	7.01%
53	4B - Large Power	731,626,206	7.90%	0.00%	0.00%	0.00%	6.41%
54	5B - Large Service for Customers >=8,000	21,992,608	7.90%	0.00%	0.00%	0.00%	6.55%
55	10A/10B - Irrigation	18,354,622	8.77%	0.00%	0.00%	0.00%	7.42%
56	11B - Water/Sewage Pumping	138,628,694	9.65%	0.00%	0.00%	0.00%	7.37%
57	15B - Universities 115kV	36,988,433	7.90%	0.00%	0.00%	0.00%	6.70%
58	30B - Manufacturing (30 MW)	542,822,226	7.90%	0.00%	0.00%	0.00%	6.01%
59	33B - Station Service	2,551,953	7.90%	0.00%	0.00%	0.00%	6.57%
60	35B - Large Power >=3,000kW	140,959,896	7.90%	0.00%	0.00%	0.00%	5.86%
61	36B - Special Service - Renew Energy Res	240,082,800	7.90%	0.00%	0.00%	0.00%	6.32%
62	6 - Private Lighting	11,234,814	7.90%	0.00%	0.00%	0.00%	7.27%
63	20 - Streetlighting	20,597,551	9.65%	0.00%	0.00%	0.00%	8.78%
64	Tariff Class Totals	6,470,851,707	8.77%	0.00%	0.00%	0.00%	7.53%

Notes:
* FPPCAC costs as projected for Test Period CY 2024. For illustration purposes only.
** Includes Contribution to Production Revenues.

Public Service Company of New Mexico
O-1 Total Revenue Requirements by Consolidated Rate Classification
Base Period Ending June 30, 2022

Base Period		Present Revenues					
Line No.	Consolidated Tariff Class	PNM kWh Total	Non-Fuel	Base Fuel	FPPCAC*	Total of Fuel Related Costs	Total
1	1A/1B - Residential	2,551,891,455	\$ 359,480,461	\$ -	\$ 36,793,945	\$ 36,793,945	\$ 396,274,406
2	2A/2B - Small Power	706,572,165	\$ 101,167,914	\$ -	\$ 10,187,572	\$ 10,187,572	\$ 111,355,486
3	3B - General Power	1,260,606,615	\$ 125,002,568	\$ -	\$ 18,175,808	\$ 18,175,808	\$ 143,178,376
4	3C - General Power (Low Load Factor)	159,140,818	\$ 23,070,700	\$ -	\$ 2,294,541	\$ 2,294,541	\$ 25,365,241
5	4B - Large Power	688,359,123	\$ 54,644,318	\$ -	\$ 9,748,780	\$ 9,748,780	\$ 64,393,098
6	5B - Large Service for Customers >=8,000	45,763,170	\$ 3,892,375	\$ -	\$ 636,540	\$ 636,540	\$ 4,528,916
7	10A/10B - Irrigation	15,700,458	\$ 1,625,990	\$ -	\$ 226,374	\$ 226,374	\$ 1,852,364
8	11B - Water/Sewage Pumping	135,184,860	\$ 8,437,462	\$ -	\$ 1,914,535	\$ 1,914,535	\$ 10,351,996
9	15B - Universities 115kV	34,108,232	\$ 2,745,696	\$ -	\$ 471,956	\$ 471,956	\$ 3,217,652
10	30B - Manufacturing (30 MW)	318,557,146	\$ 16,995,556	\$ -	\$ 4,453,646	\$ 4,453,646	\$ 21,449,203
11	33B - Station Service	2,582,809	\$ 205,496	\$ -	\$ 35,738	\$ 35,738	\$ 241,235
12	35B - Large Power >=3,000kW	138,436,513	\$ 5,913,422	\$ -	\$ 1,935,437	\$ 1,935,437	\$ 7,848,859
13	36B - Special Service - Renew Energy Res	89,507,206	\$ 17,172,201	\$ -	\$ 1,238,513	\$ 1,238,513	\$ 18,410,714
14	6 - Private Lighting	10,499,183	\$ 2,429,838	\$ -	\$ 151,380	\$ 151,380	\$ 2,581,218
15	20 - Streetlighting	26,356,542	\$ 4,868,082	\$ -	\$ 380,017	\$ 380,017	\$ 5,248,098
16	Tariff Class Totals	6,183,266,294	\$ 727,652,079	\$ -	\$ 88,644,783	\$ 88,644,783	\$ 816,296,862

Notes:

* For illustration purposes only.

PNM Schedule O-2

Proof of revenue analysis

Public Service Company of New Mexico
O-2 Proof of Revenue Analysis
 Test Period Ending December 31, 2024
Summer: Jun-Aug, Non-Summer: Sep-May

Line No.	Schedule	Description	Test Year Billing		Current Rate	Revenue at Current Rates
			Units	Units		
1	1A	Residential Service				
2		Customer Charge		5,901,300	\$ 7.11	\$ 41,958,243
3		Energy Charge				
4		Block 1 Summer	kWh	527,483,540	\$ 0.0779432	\$ 41,113,755
5		Block 2 Summer	kWh	295,403,580	\$ 0.1240339	\$ 36,640,058
6		Block 3 Summer	kWh	178,035,220	\$ 0.1495326	\$ 26,622,069
7		Block 1 Non-Summer	kWh	1,438,615,170	\$ 0.0779432	\$ 112,130,270
8		Block 2 Non-Summer	kWh	559,562,420	\$ 0.1070240	\$ 59,886,608
9		Block 3 Non-Summer	kWh	249,256,970	\$ 0.1217077	\$ 30,336,493
10		Whole House EV Rate	kWh	-	\$ -	\$ -
11		Sub-Total				\$ 348,687,496
12		Community Solar Recovery				\$ 2,868,370
13		Total Schedule 1A				\$ 351,555,866
14		Total Schedule 1A (Base Rates Only)				\$ 348,687,496
15						
16	1B	Residential Service Time-of-Use				
17		Customer Charge		1,452	\$ 21.14	\$ 30,695
18		Meter Charge		1,452	\$ 5.37	\$ 7,797
19		Energy Charge				
20		Summer On-Peak	kWh	274,990	\$ 0.1895321	\$ 52,119
21		Summer Off-Peak	kWh	439,070	\$ 0.0608876	\$ 26,734
22		Non-Summer On-Peak	kWh	969,640	\$ 0.1475588	\$ 143,079
23		Non-Summer Off-Peak	kWh	1,861,640	\$ 0.0608876	\$ 113,351
24		Total Schedule 1B				\$ 373,776
25						
26						
27	2A	Small Power Service				
28		Customer Charge		653,360	\$ 15.77	\$ 10,303,488
29		Energy Charge				
30		Summer	kWh	269,915,270	\$ 0.1140665	\$ 30,788,290
31		Non-Summer	kWh	643,365,720	\$ 0.0908512	\$ 58,450,548
32		Sub-Total				\$ 99,542,326
33		Community Solar Recovery				\$ 1,310,466
34		Total Schedule 2A				\$ 100,852,792
35		Total Schedule 2A (Base Rates Only)				\$ 99,542,326
36						
37	2B	Small Power Service Time-of-Use				
38		Customer Charge		10,753	\$ 7.55	\$ 81,188
39		Meter Charge		10,753	\$ 8.23	\$ 88,501
40		Energy Charge				
41		Summer On-Peak	kWh	1,528,080	\$ 0.2051784	\$ 313,529

Public Service Company of New Mexico
O-2 Proof of Revenue Analysis
 Test Period Ending December 31, 2024
Summer: Jun-Aug, Non-Summer: Sep-May

Line No.	Schedule	Description	Units	Proposed Billing Units	Proposed Rate	Proposed Revenue	Difference - Amount	Difference - Percentage
1	1A	Residential Service						
2		Customer Charge		5,901,300	\$ 10.67	\$ 62,937,365	\$ 20,979,122	
3		Energy Charge						
4		Block 1 Summer	kWh	527,483,540	\$ 0.0779432	\$ 41,113,755	\$ 0	
5		Block 2 Summer	kWh	292,080,642	\$ 0.1349099	\$ 39,404,557	\$ 2,764,499	
6		Block 3 Summer	kWh	168,066,406	\$ 0.1802798	\$ 30,298,973	\$ 3,676,903	
7		Block 1 Non-Summer	kWh	1,438,615,170	\$ 0.0779432	\$ 112,130,270	\$ 0	
8		Block 2 Non-Summer	kWh	550,005,101	\$ 0.1164085	\$ 64,025,273	\$ 4,138,665	
9		Block 3 Non-Summer	kWh	220,585,012	\$ 0.1524602	\$ 33,630,437	\$ 3,293,944	
10		Whole House EV Rate	kWh	51,521,029	\$ 0.0319698	\$ 1,647,115	\$ 1,647,115	
11		Sub-Total				\$ 385,187,744	\$ 36,500,248	
12		Community Solar Recovery				\$ -	\$ (2,868,370)	
13		Total Schedule 1A				\$ 385,187,744	\$ 33,631,878	9.57%
14		Total Schedule 1A (Base Rates Only)				\$ 382,319,374	\$ 33,631,878	9.65%
15								
16	1B	Residential Service Time-of-Use						
17		Customer Charge		1,452	\$ 31.71	\$ 46,043	\$ 15,348	
18		Meter Charge		1,452	\$ 8.06	\$ 11,696	\$ 3,899	
19		Energy Charge						
20		Summer On-Peak	kWh	274,990	\$ 0.1990320	\$ 54,732	\$ 2,612	
21		Summer Off-Peak	kWh	439,070	\$ 0.0639395	\$ 28,074	\$ 1,340	
22		Non-Summer On-Peak	kWh	969,640	\$ 0.1549549	\$ 150,250	\$ 7,172	
23		Non-Summer Off-Peak	kWh	1,861,640	\$ 0.0639395	\$ 119,032	\$ 5,681	
24		Total Schedule 1B				\$ 409,827	\$ 36,052	9.65%
25								
26								
27	2A	Small Power Service						
28		Customer Charge		653,360	\$ 23.66	\$ 15,455,233	\$ 5,151,744	
29		Energy Charge						
30		Summer	kWh	269,915,270	\$ 0.1192065	\$ 32,175,643	\$ 1,387,353	
31		Non-Summer	kWh	643,365,720	\$ 0.0949451	\$ 61,084,391	\$ 2,633,843	
32		Sub-Total				\$ 108,715,267	\$ 9,172,940	
33		Community Solar Recovery				\$ -	\$ (1,310,466)	
34		Total Schedule 2A				\$ 108,715,267	\$ 7,862,474	7.80%
35		Total Schedule 2A (Base Rates Only)				\$ 107,404,800	\$ 7,862,474	7.90%
36								
37	2B	Small Power Service Time-of-Use						
38		Customer Charge		10,753	\$ 11.33	\$ 121,836	\$ 40,648	
39		Meter Charge		10,753	\$ 12.33	\$ 132,590	\$ 44,089	
40		Energy Charge						
41		Summer On-Peak	kWh	1,528,080	\$ 0.2118116	\$ 323,665	\$ 10,136	

Public Service Company of New Mexico
O-2 Proof of Revenue Analysis
 Test Period Ending December 31, 2024
Summer: Jun-Aug, Non-Summer: Sep-May

Line No.	Schedule	Description	Test Year Billing			Revenue at Current Rates
			Units	Units	Current Rate	
42		Summer Off-Peak	kWh	2,523,080	\$ 0.0590793	\$ 149,062
43		Non-Summer On-Peak	kWh	4,104,970	\$ 0.1591101	\$ 653,142
44		Non-Summer Off-Peak	kWh	6,993,360	\$ 0.0590793	\$ 413,163
45		Total Schedule 2B				\$ 1,698,585
46						
47						
48		3B/3D General Power Service Time-of-Use				
49		Customer Charge		39,927	\$ 81.63	\$ 3,259,217
50		Demand Charge				
51		Primary Summer	kW	78,710	\$ 25.14	\$ 1,978,769
52		Primary Non-Summer	kW	221,130	\$ 18.68	\$ 4,130,708
53		Secondary Summer	kW	1,028,600	\$ 25.47	\$ 26,198,442
54		Secondary Non-Summer	kW	2,618,170	\$ 19.02	\$ 49,797,593
55		Energy Charge				
56		Summer On-Peak	kWh	193,268,790	\$ 0.0328657	\$ 6,351,914
57		Summer Off-Peak	kWh	267,698,080	\$ 0.0153008	\$ 4,095,995
58		Non-Summer On-Peak	kWh	468,699,980	\$ 0.0272265	\$ 12,761,060
59		Non-Summer Off-Peak	kWh	689,724,630	\$ 0.0153008	\$ 10,553,339
60		Other Charges				
61		Billable RkVA Summer		55,270	\$ 0.27	\$ 14,923
62		Billable RkVA Non-Summer		85,690	\$ 0.27	\$ 23,136
63		Total Schedule 3B/3D				\$ 119,165,096
64						
65		3C/3E General Power Service (Low Load Factor) Time-of-Use				
66		Customer Charge		9,882	\$ 81.91	\$ 809,435
67		Demand Charge				
68		Primary Summer	kW	20,680	\$ 7.77	\$ 160,684
69		Primary Non-Summer	kW	61,180	\$ 5.72	\$ 349,950
70		Secondary Summer	kW	276,400	\$ 8.10	\$ 2,238,840
71		Secondary Non-Summer	kW	637,310	\$ 6.05	\$ 3,855,726
72		Energy Charge				
73		Summer On-Peak	kWh	27,717,190	\$ 0.1154370	\$ 3,199,589
74		Summer Off-Peak	kWh	28,474,360	\$ 0.0520251	\$ 1,481,381
75		Non-Summer On-Peak	kWh	66,152,460	\$ 0.0869589	\$ 5,752,545
76		Non-Summer Off-Peak	kWh	68,761,150	\$ 0.0520251	\$ 3,577,306
77		Other Charges				
78		Billable RkVA Summer		18,450	\$ 0.27	\$ 4,982
79		Billable RkVA Non-Summer		33,800	\$ 0.27	\$ 9,126
80		Total Schedule 3C/3E				\$ 21,439,562
81						
82						

This schedule is sponsored by PNM Witness Pitts

Public Service Company of New Mexico
O-2 Proof of Revenue Analysis
 Test Period Ending December 31, 2024
 Summer: Jun-Aug, Non-Summer: Sep-May

Line No.	Schedule	Description	Proposed Billing				Difference -	
			Units	Units	Proposed Rate	Proposed Revenue	Difference - Amount	Percentage
42		Summer Off-Peak	kWh	2,523,080	\$ 0.0609893	\$ 153,881	\$ 4,819	
43		Non-Summer On-Peak	kWh	4,104,970	\$ 0.1642540	\$ 674,258	\$ 21,115	
44		Non-Summer Off-Peak	kWh	6,993,360	\$ 0.0609893	\$ 426,520	\$ 13,357	
45		Total Schedule 2B				\$ 1,832,750	\$ 134,165	7.90%
46								
47								
48		3B/3D General Power Service Time-of-Use						
49		Customer Charge		39,927	\$ 108.37	\$ 4,327,012	\$ 1,067,795	
50		Demand Charge						
51		Primary Summer	kW	78,710	\$ 31.68	\$ 2,493,189	\$ 514,419	
52		Primary Non-Summer	kW	221,130	\$ 23.54	\$ 5,204,566	\$ 1,073,857	
53		Secondary Summer	kW	1,028,600	\$ 32.09	\$ 33,009,233	\$ 6,810,791	
54		Secondary Non-Summer	kW	2,618,170	\$ 23.96	\$ 62,743,439	\$ 12,945,845	
55		Energy Charge						
56		Summer On-Peak	kWh	193,268,790	\$ 0.0202106	\$ 3,906,085	\$ (2,445,829)	
57		Summer Off-Peak	kWh	267,698,080	\$ 0.0094092	\$ 2,518,816	\$ (1,577,178)	
58		Non-Summer On-Peak	kWh	468,699,980	\$ 0.0167428	\$ 7,847,365	\$ (4,913,695)	
59		Non-Summer Off-Peak	kWh	689,724,630	\$ 0.0094092	\$ 6,489,735	\$ (4,063,603)	
60		Other Charges						
61		Billable RkVA Summer		55,270	\$ 0.27	\$ 14,923	\$ -	
62		Billable RkVA Non-Summer		85,690	\$ 0.27	\$ 23,136	\$ -	
63		Total Schedule 3B/3D				\$ 128,577,499	\$ 9,412,403	7.90%
64								
65		3C/3E General Power Service (Low Load Factor) Time-of-Use						
66		Customer Charge		9,882	\$ 78.58	\$ 776,493	\$ (32,942)	
67		Demand Charge						
68		Primary Summer	kW	20,680	\$ 15.52	\$ 321,024	\$ 160,340	
69		Primary Non-Summer	kW	61,180	\$ 11.43	\$ 699,152	\$ 349,202	
70		Secondary Summer	kW	276,400	\$ 16.18	\$ 4,472,898	\$ 2,234,058	
71		Secondary Non-Summer	kW	637,310	\$ 12.09	\$ 7,703,216	\$ 3,847,490	
72		Energy Charge						
73		Summer On-Peak	kWh	27,717,190	\$ 0.0753559	\$ 2,088,655	\$ (1,110,934)	
74		Summer Off-Peak	kWh	28,474,360	\$ 0.0339614	\$ 967,029	\$ (514,353)	
75		Non-Summer On-Peak	kWh	66,152,460	\$ 0.0567658	\$ 3,755,195	\$ (1,997,350)	
76		Non-Summer Off-Peak	kWh	68,761,150	\$ 0.0339614	\$ 2,335,224	\$ (1,242,082)	
77		Other Charges						
78		Billable RkVA Summer		18,450	\$ 0.27	\$ 4,982	\$ -	
79		Billable RkVA Non-Summer		33,800	\$ 0.27	\$ 9,126	\$ -	
80		Total Schedule 3C/3E				\$ 23,132,993	\$ 1,693,430	7.90%
81								
82								

Public Service Company of New Mexico
O-2 Proof of Revenue Analysis
 Test Period Ending December 31, 2024
 Summer: Jun-Aug, Non-Summer: Sep-May

Line No.	Schedule	Description	Test Year Billing			
			Units	Units	Current Rate	Revenue at Current Rates
83	3F	Commercial Charging Station				
84		Customer Charge		-	\$ 81.91	\$ -
85		Energy Charge				
86		Summer On-Peak	kWh	-	\$ 0.1855246	\$ -
87		Non-Summer On-Peak	kWh	-	\$ 0.1373415	\$ -
88		Off-Peak	kWh	-	\$ 0.0638779	\$ -
89		Total Schedule 3F				\$ -
90						
91						
92	4B	Large Power Service Time-of-Use				
93		Customer Charge		1,980	\$ 585.29	\$ 1,158,874
94		Demand Charge				
95		Primary Summer	kW	364,280	\$ 23.69	\$ 8,629,793
96		Primary Non-Summer	kW	1,001,580	\$ 16.49	\$ 16,516,054
97		Secondary Summer	kW	169,173	\$ 25.61	\$ 4,332,524
98		Secondary Non-Summer	kW	466,945	\$ 18.40	\$ 8,591,797
99		Energy Charge				
100		Summer On-Peak	kWh	102,256,896	\$ 0.03022	\$ 3,090,173
101		Summer Off-Peak	kWh	159,787,904	\$ 0.01569	\$ 2,507,807
102		Non-Summer On-Peak	kWh	268,186,935	\$ 0.02373	\$ 6,364,130
103		Non-Summer Off-Peak	kWh	429,907,679	\$ 0.01569	\$ 6,747,229
104		Other Charges				
105		Billable RkVA Summer		54,347	\$ 0.27	\$ 14,674
106		Billable RkVA Non-Summer		138,041	\$ 0.27	\$ 37,271
107		Sub-Total				\$ 57,990,326
108		Community Solar Recovery				\$ 2,540,088
109		IIPR Recovery				\$ 108,031
110		Total Schedule 4B				\$ 60,638,445
111		Total Schedule 4B (Base Rates Only)				\$ 57,990,326
112						
113	5B	Large Service for Customers >= 8,000 kW min. at 115 kV, 69 kV or 34.5 kV				
114		Customer Charge		12	\$ 3,074.01	\$ 36,888
115		Demand Charge				
116		Summer	kW	25,170	\$ 19.03	\$ 478,985
117		Non-Summer	kW	73,470	\$ 11.56	\$ 849,313
118		Energy Charge				
119		Summer On-Peak	kWh	2,888,200	\$ 0.0331658	\$ 95,789
120		Summer Off-Peak	kWh	4,528,140	\$ 0.0146972	\$ 66,551
121		Non-Summer On-Peak	kWh	8,210,540	\$ 0.0236715	\$ 194,356
122		Non-Summer Off-Peak	kWh	13,234,870	\$ 0.0146972	\$ 194,516
123		Other Charges				

Public Service Company of New Mexico
O-2 Proof of Revenue Analysis
 Test Period Ending December 31, 2024
 Summer: Jun-Aug, Non-Summer: Sep-May

Line No.	Schedule	Description	Units	Proposed Billing Units	Proposed Rate	Proposed Revenue	Difference - Amount	Difference - Percentage
83	3F	Commercial Charging Station						
84		Customer Charge		-	\$ 78.58	\$ -	\$ -	
85		Energy Charge						
86		Summer On-Peak	kWh	-	\$ 0.2001785	\$ -	\$ -	
87		Non-Summer On-Peak	kWh	-	\$ 0.1481896	\$ -	\$ -	
88		Off-Peak	kWh	-	\$ 0.0689234	\$ -	\$ -	
89		Total Schedule 3F				\$ -	\$ -	7.90%
90								
91								
92	4B	Large Power Service Time-of-Use						
93		Customer Charge		1,980	\$ 738.22	\$ 1,461,680	\$ 302,806	
94		Demand Charge						
95		Primary Summer	kW	364,280	\$ 30.49	\$ 11,105,186	\$ 2,475,393	
96		Primary Non-Summer	kW	1,001,580	\$ 21.22	\$ 21,253,564	\$ 4,737,510	
97		Secondary Summer	kW	169,173	\$ 32.96	\$ 5,575,277	\$ 1,242,753	
98		Secondary Non-Summer	kW	466,945	\$ 23.68	\$ 11,056,291	\$ 2,464,494	
99		Energy Charge						
100		Summer On-Peak	kWh	102,256,896	\$ 0.02377	\$ 2,430,428	\$ (659,744)	
101		Summer Off-Peak	kWh	159,787,904	\$ 0.01234	\$ 1,972,396	\$ (535,411)	
102		Non-Summer On-Peak	kWh	268,186,935	\$ 0.01866	\$ 5,005,403	\$ (1,358,726)	
103		Non-Summer Off-Peak	kWh	429,907,679	\$ 0.01234	\$ 5,306,712	\$ (1,440,517)	
104		Other Charges						
105		Billable RkVA Summer		54,347	\$ 0.27	\$ 14,674	\$ -	
106		Billable RkVA Non-Summer		138,041	\$ 0.27	\$ 37,271	\$ -	
107		Sub-Total				\$ 65,218,883	\$ 7,228,557	
108		Community Solar Recovery				\$ -	\$ (2,540,088)	
109		IIPR Recovery				\$ -	\$ (108,031)	
110		Total Schedule 4B				\$ 65,218,883	\$ 4,580,438	7.55%
111		Total Schedule 4B (Base Rates Only)				\$ 62,570,764	\$ 4,580,438	7.90%
112								
113	5B	Large Service for Customers >= 8,000 kW min. at 115 kV, 69 kV or 34.5 kV						
114		Customer Charge		12	\$ 2,658.13	\$ 31,898	\$ (4,991)	
115		Demand Charge						
116		Summer	kW	25,170	\$ 12.20	\$ 306,997	\$ (171,988)	
117		Non-Summer	kW	73,470	\$ 7.41	\$ 544,353	\$ (304,961)	
118		Energy Charge						
119		Summer On-Peak	kWh	2,888,200	\$ 0.0712894	\$ 205,898	\$ 110,109	
120		Summer Off-Peak	kWh	4,528,140	\$ 0.0315914	\$ 143,050	\$ 76,499	
121		Non-Summer On-Peak	kWh	8,210,540	\$ 0.0508815	\$ 417,765	\$ 223,409	
122		Non-Summer Off-Peak	kWh	13,234,870	\$ 0.0315914	\$ 418,108	\$ 223,593	
123		Other Charges						

Public Service Company of New Mexico
O-2 Proof of Revenue Analysis
 Test Period Ending December 31, 2024
Summer: Jun-Aug, Non-Summer: Sep-May

Line No.	Schedule	Description	Test Year Billing			Revenue at Current Rates
			Units	Units	Current Rate	
124		Billable RkVA Summer		3,710	\$ 0.27	\$ 1,002
125		Billable RkVA Non-Summer		10,450	\$ 0.27	\$ 2,822
126		Total Schedule 5B				\$ 1,920,221
127						
128						
129	10A	Irrigation Service				
130		Customer Charge		1,229	\$ 10.09	\$ 12,398
131		Energy Charge				
132		Summer	kWh	1,771,490	\$ 0.0802418	\$ 142,148
133		Non-Summer	kWh	2,452,700	\$ 0.0731281	\$ 179,361
134		Total Schedule 10A				\$ 333,907
135						
136						
137	10B	Irrigation Service Time-of-Use				
138		Customer Charge		2,491	\$ 7.51	\$ 18,705
139		Meter Charge		2,491	\$ 2.58	\$ 6,426
140		Energy Charge				
141		Summer On-Peak	kWh	2,842,460	\$ 0.1211591	\$ 344,390
142		Summer Off-Peak	kWh	4,875,040	\$ 0.0551783	\$ 268,996
143		Non-Summer On-Peak	kWh	4,376,280	\$ 0.1108980	\$ 485,321
144		Non-Summer Off-Peak	kWh	7,769,470	\$ 0.0551783	\$ 428,706
145		Total Schedule 10B				\$ 1,552,544
146						
147						
148	11B	Water and Sewage Pumping Service Time-of-Use				
149		Customer Charge		1,812	\$ 455.51	\$ 825,439
150		Energy Charge				
151		Summer On-Peak	kWh	11,436,080	\$ 0.1634935	\$ 1,869,725
152		Summer Off-Peak	kWh	44,273,840	\$ 0.0204367	\$ 904,811
153		Non-Summer On-Peak	kWh	25,400,410	\$ 0.1021834	\$ 2,595,500
154		Non-Summer Off-Peak	kWh	100,817,070	\$ 0.0204367	\$ 2,060,368
155		Total Schedule 11B				\$ 8,255,843
156						
157						
158	15B	Large Service for Public Universities >= 8,000 kW min. at 115 kV				
159		Customer Charge		12	\$ 3,666.26	\$ 43,995
160		Demand Charge				
161		Summer	kW	67,050	\$ 20.63	\$ 1,383,242
162		Non-Summer	kW	136,250	\$ 12.48	\$ 1,700,400
163		Energy Charge				
164		Summer On-Peak	kWh	6,871,310	\$ 0.0209919	\$ 144,242

Public Service Company of New Mexico
O-2 Proof of Revenue Analysis
 Test Period Ending December 31, 2024
 Summer: Jun-Aug, Non-Summer: Sep-May

Line No.	Schedule	Description	Proposed Billing				Difference -	
			Units	Units	Proposed Rate	Proposed Revenue	Difference - Amount	Percentage
124		Billable RkVA Summer		3,710	\$ 0.27	\$ 1,002	\$ -	
125		Billable RkVA Non-Summer		10,450	\$ 0.27	\$ 2,822	\$ -	
126		Total Schedule 5B				\$ 2,071,892	\$ 151,671	7.90%
127								
128								
129	10A	Irrigation Service						
130		Customer Charge		1,229	\$ 15.14	\$ 18,597	\$ 6,199	
131		Energy Charge						
132		Summer	kWh	1,771,490	\$ 0.0860019	\$ 152,352	\$ 10,204	
133		Non-Summer	kWh	2,452,700	\$ 0.0783776	\$ 192,237	\$ 12,875	
134		Total Schedule 10A				\$ 363,185	\$ 29,278	8.77%
135								
136								
137	10B	Irrigation Service Time-of-Use						
138		Customer Charge		2,491	\$ 11.27	\$ 28,057	\$ 9,352	
139		Meter Charge		2,491	\$ 3.87	\$ 9,639	\$ 3,213	
140		Energy Charge						
141		Summer On-Peak	kWh	2,842,460	\$ 0.1309609	\$ 372,251	\$ 27,861	
142		Summer Off-Peak	kWh	4,875,040	\$ 0.0596422	\$ 290,758	\$ 21,762	
143		Non-Summer On-Peak	kWh	4,376,280	\$ 0.1198697	\$ 524,583	\$ 39,263	
144		Non-Summer Off-Peak	kWh	7,769,470	\$ 0.0596422	\$ 463,389	\$ 34,683	
145		Total Schedule 10B				\$ 1,688,678	\$ 136,134	8.77%
146								
147								
148	11B	Water and Sewage Pumping Service Time-of-Use						
149		Customer Charge		1,812	\$ 417.90	\$ 757,278	\$ (68,160)	
150		Energy Charge						
151		Summer On-Peak	kWh	11,436,080	\$ 0.1825145	\$ 2,087,250	\$ 217,525	
152		Summer Off-Peak	kWh	44,273,840	\$ 0.0228143	\$ 1,010,078	\$ 105,266	
153		Non-Summer On-Peak	kWh	25,400,410	\$ 0.1140715	\$ 2,897,463	\$ 301,963	
154		Non-Summer Off-Peak	kWh	100,817,070	\$ 0.0228143	\$ 2,300,073	\$ 239,705	
155		Total Schedule 11B				\$ 9,052,142	\$ 796,299	9.65%
156								
157								
158	15B	Large Service for Public Universities >= 8,000 kW min. at 115 kV						
159		Customer Charge		12	\$ 4,360.55	\$ 52,327	\$ 8,332	
160		Demand Charge						
161		Summer	kW	67,050	\$ 10.03	\$ 672,306	\$ (710,936)	
162		Non-Summer	kW	136,250	\$ 6.07	\$ 826,456	\$ (873,944)	
163		Energy Charge						
164		Summer On-Peak	kWh	6,871,310	\$ 0.0877087	\$ 602,674	\$ 458,432	

Public Service Company of New Mexico
O-2 Proof of Revenue Analysis
 Test Period Ending December 31, 2024
 Summer: Jun-Aug, Non-Summer: Sep-May

Line No.	Schedule	Description	Test Year Billing			Revenue at Current Rates
			Units	Units	Current Rate	
165		Summer Off-Peak	kWh	10,542,070	\$ 0.0083803	\$ 88,346
166		Non-Summer On-Peak	kWh	11,829,800	\$ 0.0164068	\$ 194,089
167		Non-Summer Off-Peak	kWh	19,298,090	\$ 0.0083803	\$ 161,724
168		Other Charges				
169		Billable RkVA Summer		-	\$ 0.27	\$ -
170		Billable RkVA Non-Summer		-	\$ 0.27	\$ -
171		Total Schedule 15B				\$ 3,716,037
172						
173						
174	30B	Large Service for Manufacturing >= 30,000 kW min. at Distribution Voltage				
175		Customer Charge		12	\$ 24,245.96	\$ 290,952
176		Demand Charge				
177		Summer	kW	302,735	\$ 29.24	\$ 8,851,967
178		Non-Summer	kW	826,519	\$ 20.67	\$ 17,084,146
179		Energy Charge				
180		Summer On-Peak	kWh	64,820,437	\$ 0.0117019	\$ 758,522
181		Summer Off-Peak	kWh	115,033,881	\$ 0.0057094	\$ 656,774
182		Non-Summer On-Peak	kWh	190,793,097	\$ 0.0090740	\$ 1,731,257
183		Non-Summer Off-Peak	kWh	341,717,692	\$ 0.0057094	\$ 1,951,003
184		Other Charges				
185		Billable RkVA Summer		13,741	\$ 0.27	\$ 3,710
186		Billable RkVA Non-Summer		36,898	\$ 0.27	\$ 9,962
187		Total Schedule 30B				\$ 31,338,293
188						
189						
190	33B	Large Service for Station Power Time-of-Use				
191		Customer Charge		24	\$ 447.01	\$ 10,728
192		Demand Charge				
193		Summer	kW	6,520	\$ 5.35	\$ 34,882
194		Non-Summer	kW	17,830	\$ 3.69	\$ 65,793
195		Energy Charge				
196		Summer On-Peak	kWh	270,210	\$ 0.0241535	\$ 6,527
197		Summer Off-Peak	kWh	533,920	\$ 0.0119685	\$ 6,390
198		Non-Summer On-Peak	kWh	881,030	\$ 0.0197235	\$ 17,377
199		Non-Summer Off-Peak	kWh	1,663,860	\$ 0.0119685	\$ 19,914
200		Other Charges				
201		Billable RkVA Summer		69,620	\$ 0.27	\$ 18,797
202		Billable RkVA Non-Summer		169,720	\$ 0.27	\$ 45,824
203		Total Schedule 33B				\$ 226,232
204						
205						

Public Service Company of New Mexico
O-2 Proof of Revenue Analysis
 Test Period Ending December 31, 2024
Summer: Jun-Aug, Non-Summer: Sep-May

Line No.	Schedule	Description	Proposed Billing				Difference -	
			Units	Units	Proposed Rate	Proposed Revenue	Amount	Percentage
165		Summer Off-Peak	kWh	10,542,070	\$ 0.0350147	\$ 369,127	\$ 280,782	
166		Non-Summer On-Peak	kWh	11,829,800	\$ 0.0685511	\$ 810,946	\$ 616,857	
167		Non-Summer Off-Peak	kWh	19,298,090	\$ 0.0350147	\$ 675,717	\$ 513,993	
168		Other Charges						
169		Billable RkVA Summer		-	\$ 0.27	\$ -	\$ -	
170		Billable RkVA Non-Summer		-	\$ 0.27	\$ -	\$ -	
171		Total Schedule 15B				\$ 4,009,553	\$ 293,516	7.90%
172								
173								
174	30B	Large Service for Manufacturing >= 30,000 kW min. at Distribution Voltag						
175		Customer Charge		12	\$ 54,161.80	\$ 649,942	\$ 358,990	
176		Demand Charge						
177		Summer	kW	302,735	\$ 30.00	\$ 9,081,787	\$ 229,820	
178		Non-Summer	kW	826,519	\$ 21.21	\$ 17,527,695	\$ 443,549	
179		Energy Charge						
180		Summer On-Peak	kWh	64,820,437	\$ 0.0150143	\$ 973,233	\$ 214,710	
181		Summer Off-Peak	kWh	115,033,881	\$ 0.0073255	\$ 842,684	\$ 185,909	
182		Non-Summer On-Peak	kWh	190,793,097	\$ 0.0116425	\$ 2,221,313	\$ 490,056	
183		Non-Summer Off-Peak	kWh	341,717,692	\$ 0.0073255	\$ 2,503,262	\$ 552,259	
184		Other Charges						
185		Billable RkVA Summer		13,741	\$ 0.27	\$ 3,710	\$ -	
186		Billable RkVA Non-Summer		36,898	\$ 0.27	\$ 9,962	\$ -	
187		Total Schedule 30B				\$ 33,813,587	\$ 2,475,294	7.90%
188								
189								
190	33B	Large Service for Station Power Time-of-Use						
191		Customer Charge		24	\$ 462.14	\$ 11,091	\$ 363	
192		Demand Charge						
193		Summer	kW	6,520	\$ 0.62	\$ 4,037	\$ (30,845)	
194		Non-Summer	kW	17,830	\$ 0.43	\$ 7,614	\$ (58,179)	
195		Energy Charge						
196		Summer On-Peak	kWh	270,210	\$ 0.0754023	\$ 20,374	\$ 13,848	
197		Summer Off-Peak	kWh	533,920	\$ 0.0373632	\$ 19,949	\$ 13,559	
198		Non-Summer On-Peak	kWh	881,030	\$ 0.0615727	\$ 54,247	\$ 36,870	
199		Non-Summer Off-Peak	kWh	1,663,860	\$ 0.0373632	\$ 62,167	\$ 42,253	
200		Other Charges						
201		Billable RkVA Summer		69,620	\$ 0.27	\$ 18,797	\$ -	
202		Billable RkVA Non-Summer		169,720	\$ 0.27	\$ 45,824	\$ -	
203		Total Schedule 33B				\$ 244,102	\$ 17,869	7.90%
204								
205								

This schedule is sponsored by PNM Witness Pitts

Public Service Company of New Mexico
O-2 Proof of Revenue Analysis
 Test Period Ending December 31, 2024
Summer: Jun-Aug, Non-Summer: Sep-May

Line No.	Schedule	Description	Test Year Billing		Current Rate	Revenue at Current Rates
			Units	Units		
206	35B	Large Power Service >= 3,000 kW Time-of-Use				
207		Customer Charge		48	\$ 2,724.28	\$ 130,765
208		Demand Charge				
209		Summer	kW	81,340	\$ 24.37	\$ 1,982,256
210		Non-Summer	kW	237,840	\$ 15.68	\$ 3,729,331
211		Energy Charge				
212		Summer On-Peak	kWh	17,450,180	\$ 0.0130253	\$ 227,294
213		Summer Off-Peak	kWh	31,934,330	\$ 0.0067647	\$ 216,026
214		Non-Summer On-Peak	kWh	47,655,240	\$ 0.0102282	\$ 487,427
215		Non-Summer Off-Peak	kWh	87,946,980	\$ 0.0067647	\$ 594,935
216		Other Charges				
217		Billable RkVA Summer		-	\$ 0.27	\$ -
218		Billable RkVA Non-Summer		-	\$ 0.27	\$ -
219		Sub-Total				\$ 7,368,035
220		IIPR Recovery				\$ 1,489,742
221		Total Schedule 35B				\$ 8,857,777
222		Total Schedule 35B (Base Rates Only)				\$ 7,368,035
223						
224	36B	Special Service Rate				
225		Customer Charge		12	\$ 3,705.85	\$ 44,470
226		Transmission Demand Charge	kW	2,097,286	\$ 3.90	\$ 8,179,414
227		Contribution to Production Component	kW	2,097,286	\$ -	\$ -
228		Original Contribution to Production Component	kWh	315,069,291	\$ 0.0231074	\$ 7,280,432
229		Energy Related Non-Fuel Charge	kWh	315,069,291	\$ 0.0056917	\$ 1,793,280
230		Total Schedule 36B				\$ 17,297,596
231						
232						
233	6	Private Area Lighting Service				
234		Fixture Rate				
235		175W MV Lt (73 kWh) - (LA12)		26,247	\$ 11.57	\$ 303,678
236		175W MV Lt (73 kWh) - (LA1A)		12,210	\$ 11.57	\$ 141,270
237		400W MV Lt (162 kWh) - (LAFA)		2,419	\$ 22.90	\$ 55,395
238		400W MH Lt (162 kWh) - (LAMA)		2,581	\$ 24.54	\$ 63,338
239		1,000W MH Lt (380 kWh) - (LANA)		225	\$ 53.03	\$ 11,932
240		100W HPS Lt (45 kWh) - (LA32)		57,169	\$ 9.29	\$ 531,100
241		100W HPS Lt (45 kWh) - (LA3A)		23,895	\$ 9.29	\$ 221,985
242		200W HPS Lt (89 kWh) - (LAOA)		574	\$ 15.17	\$ 8,708
243		200W HPS Lt (89 kWh) - (LATA)		9,340	\$ 15.17	\$ 141,688
244		400W HPS FL (165 kWh) - (LA42)		19,976	\$ 25.38	\$ 506,991
245		400W HPS FL (165 kWh) (30' Wood Pole) - (LB42)		5,853	\$ 25.38	\$ 148,549
246		400W HPS FL (165 kWh) (35' Wood Pole) - (LC42)		7,103	\$ 25.38	\$ 180,274

Public Service Company of New Mexico
O-2 Proof of Revenue Analysis
 Test Period Ending December 31, 2024
 Summer: Jun-Aug, Non-Summer: Sep-May

Line No.	Schedule	Description	Units	Proposed Billing Units	Proposed Rate	Proposed Revenue	Difference - Amount	Difference - Percentage
206	35B	Large Power Service >= 3,000 kW Time-of-Use						
207		Customer Charge		48	\$ 3,776.92	\$ 181,292	\$ 50,527	
208		Demand Charge						
209		Summer	kW	81,340	\$ 25.04	\$ 2,036,868	\$ 54,612	
210		Non-Summer	kW	237,840	\$ 16.11	\$ 3,832,077	\$ 102,746	
211		Energy Charge						
212		Summer On-Peak	kWh	17,450,180	\$ 0.0289375	\$ 504,964	\$ 277,671	
213		Summer Off-Peak	kWh	31,934,330	\$ 0.0150287	\$ 479,932	\$ 263,906	
214		Non-Summer On-Peak	kWh	47,655,240	\$ 0.0227234	\$ 1,082,887	\$ 595,459	
215		Non-Summer Off-Peak	kWh	87,946,980	\$ 0.0150287	\$ 1,321,730	\$ 726,795	
216		Other Charges						
217		Billable RkVA Summer		-	\$ 0.27	\$ -	\$ -	
218		Billable RkVA Non-Summer		-	\$ 0.27	\$ -	\$ -	
219		Sub-Total				\$ 9,439,750	\$ 2,071,715	
220		IIPR Recovery				\$ -	\$ (1,489,742)	
221		Total Schedule 35B				\$ 9,439,750	\$ 581,973	6.57%
222		Total Schedule 35B (Base Rates Only)				\$ 7,950,008	\$ 581,973	7.90%
223								
224	36B	Special Service Rate						
225		Customer Charge		12	\$ 24,932.31	\$ 299,188	\$ 254,718	
226		Transmission Demand Charge	kW	2,097,286	\$ 4.85	\$ 10,171,835	\$ 1,992,421	
227		Contribution to Production Component	kW	2,097,286	\$ 0.61	\$ 1,279,344	\$ 1,279,344	
228		Original Contribution to Production Component	kWh	-	\$ -	\$ -	\$ (7,280,432)	
229		Energy Related Non-Fuel Charge	kWh	315,069,291	\$ 0.0219428	\$ 6,913,501	\$ 5,120,221	
230		Total Schedule 36B				\$ 18,663,868	\$ 1,366,272	7.90%
231								
232								
233	6	Private Area Lighting Service						
234		Fixture Rate						
235		175W MV Lt (73 kWh) - (LA12)		26,247	\$ 12.48	\$ 327,664	\$ 23,986	
236		175W MV Lt (73 kWh) - (LA1A)		12,210	\$ 12.48	\$ 152,428	\$ 11,158	
237		400W MV Lt (162 kWh) - (LAFA)		2,419	\$ 24.71	\$ 59,771	\$ 4,375	
238		400W MH Lt (162 kWh) - (LAMA)		2,581	\$ 26.48	\$ 68,341	\$ 5,003	
239		1,000W MH Lt (380 kWh) - (LANA)		225	\$ 57.22	\$ 12,874	\$ 942	
240		100W HPS Lt (45 kWh) - (LA32)		57,169	\$ 10.02	\$ 573,050	\$ 41,950	
241		100W HPS Lt (45 kWh) - (LA3A)		23,895	\$ 10.02	\$ 239,518	\$ 17,534	
242		200W HPS Lt (89 kWh) - (LAOA)		574	\$ 16.37	\$ 9,395	\$ 688	
243		200W HPS Lt (89 kWh) - (LATA)		9,340	\$ 16.37	\$ 152,879	\$ 11,191	
244		400W HPS FL (165 kWh) - (LA42)		19,976	\$ 27.38	\$ 547,036	\$ 40,045	
245		400W HPS FL (165 kWh) (30' Wood Pole) - (LB42)		5,853	\$ 27.38	\$ 160,282	\$ 11,733	
246		400W HPS FL (165 kWh) (35' Wood Pole) - (LC42)		7,103	\$ 27.38	\$ 194,513	\$ 14,239	

This schedule is sponsored by PNM Witness Pitts

Public Service Company of New Mexico
O-2 Proof of Revenue Analysis
 Test Period Ending December 31, 2024
 Summer: Jun-Aug, Non-Summer: Sep-May

Line No.	Schedule	Description	Test Year Billing			Revenue at Current Rates
			Units	Units	Current Rate	
247		400W HPS FL (165 kWh) (40' Wood Pole) - (LD42)		144	\$ 25.38	\$ 3,655
248		400W HPS Lt (165 kWh) - (LA4A)		264	\$ 25.38	\$ 6,700
249		Pole Charge				
250		Pole Charge (wood) - (L0LA)		31,805	\$ 3.04	\$ 96,687
251		Total Schedule 6				\$ 2,421,948
252						
253						
254 20		Integrated System Streetlighting and Floodlighting Service - New Installation				
255		Fixture Charge				
256		175W Mercury Vapor and Streetlight - Co Own		28,141	\$ 14.14	\$ 397,914
257		400W Mercury Vapor Streetlight - Co Own		2,064	\$ 21.47	\$ 44,314
258		55W Low Pressure Sodium Street Light - Co Own		-	\$ 12.70	\$ -
259		135W Low Pressure Sodium Street Light - Co Own		-	\$ 17.13	\$ -
260		70W High Pressure Sodium Street Light - Co Own		-	\$ 10.95	\$ -
261		100W High Pressure Sodium Street Light - Co Own		-	\$ 12.02	\$ -
262		200W High Pressure Sodium Street Light - Co Own		-	\$ 14.99	\$ -
263		250W High Pressure Sodium Street Light - Co Own		-	\$ 17.29	\$ -
264		400W High Pressure Sodium Flood Light - Co Own		-	\$ 21.70	\$ -
265		400W High Pressure Sodium Street Light - Co Own		-	\$ 21.70	\$ -
266		175W Mercury Vapor and Streetlight - Cu Own		2,872	\$ 5.54	\$ 15,911
267		400W Mercury Vapor Streetlight - Cu Own		3,083	\$ 12.30	\$ 37,921
268		55W Low Pressure Sodium Street Light - Cu Own		-	\$ 2.13	\$ -
269		135W Low Pressure Sodium Street Light - Cu Own		-	\$ 4.78	\$ -
270		70W High Pressure Sodium Street Light - Cu Own		125	\$ 2.35	\$ 294
271		100W High Pressure Sodium Street Light - Cu Own		43,514	\$ 3.42	\$ 148,818
272		200W High Pressure Sodium Street Light - Cu Own		-	\$ 6.76	\$ -
273		250W High Pressure Sodium Street Light - Cu Own		30,726	\$ 8.12	\$ 249,495
274		400W High Pressure Sodium Flood Light - Cu Own		120	\$ 12.53	\$ 1,504
275		400W High Pressure Sodium Street Light - Cu Own		17,226	\$ 12.53	\$ 215,842
276		10W LED - Company Owned		-	\$ 0.71	\$ -
277		20W LED - Company Owned		-	\$ 1.42	\$ -
278		30W LED - Company Owned		-	\$ 2.14	\$ -
279		40W LED - Company Owned		143,051	\$ 2.85	\$ 407,695
280		50W LED - Company Owned		-	\$ 3.56	\$ -
281		60W LED - Company Owned		-	\$ 4.27	\$ -
282		70W LED - Company Owned		-	\$ 4.99	\$ -
283		80W LED - Company Owned		-	\$ 5.70	\$ -
284		90W LED - Company Owned		-	\$ 6.41	\$ -
285		100W LED - Company Owned		120	\$ 7.12	\$ 854
286		110W LED - Company Owned		-	\$ 7.84	\$ -
287		120W LED - Company Owned		85,654	\$ 8.55	\$ 732,342

Public Service Company of New Mexico
O-2 Proof of Revenue Analysis
 Test Period Ending December 31, 2024
 Summer: Jun-Aug, Non-Summer: Sep-May

Line No.	Schedule	Description	Proposed Billing			Proposed Revenue	Difference - Amount	Difference - Percentage
			Units	Units	Proposed Rate			
247		400W HPS FL (165 kWh) (40' Wood Pole) - (LD42)		144	\$ 27.38	\$ 3,943	\$ 289	
248		400W HPS Lt (165 kWh) - (LA4A)		264	\$ 27.38	\$ 7,230	\$ 529	
249		Pole Charge						
250		Pole Charge (wood) - (L0LA)		31,805	\$ 3.28	\$ 104,324	\$ 7,637	
251		Total Schedule 6				\$ 2,613,249	\$ 191,301	7.90%
252								
253								
254	20	Integrated System Streetlighting and Floodlighting Service - New Installatic						
255		Fixture Charge						
256		175W Mercury Vapor and Streetlight - Co Own		28,141	\$ 14.33	\$ 403,384	\$ 5,470	
257		400W Mercury Vapor Streetlight - Co Own		2,064	\$ 21.77	\$ 44,923	\$ 609	
258		55W Low Pressure Sodium Street Light - Co Own		-	\$ 12.87	\$ -	\$ -	
259		135W Low Pressure Sodium Street Light - Co Own		-	\$ 17.37	\$ -	\$ -	
260		70W High Pressure Sodium Street Light - Co Own		-	\$ 11.10	\$ -	\$ -	
261		100W High Pressure Sodium Street Light - Co Own		-	\$ 12.19	\$ -	\$ -	
262		200W High Pressure Sodium Street Light - Co Own		-	\$ 15.20	\$ -	\$ -	
263		250W High Pressure Sodium Street Light - Co Own		-	\$ 17.53	\$ -	\$ -	
264		400W High Pressure Sodium Flood Light - Co Own		-	\$ 22.00	\$ -	\$ -	
265		400W High Pressure Sodium Street Light - Co Own		-	\$ 22.00	\$ -	\$ -	
266		175W Mercury Vapor and Streetlight - Cu Own		2,872	\$ 5.62	\$ 16,130	\$ 219	
267		400W Mercury Vapor Streetlight - Cu Own		3,083	\$ 12.47	\$ 38,442	\$ 521	
268		55W Low Pressure Sodium Street Light - Cu Own		-	\$ 2.16	\$ -	\$ -	
269		135W Low Pressure Sodium Street Light - Cu Own		-	\$ 4.85	\$ -	\$ -	
270		70W High Pressure Sodium Street Light - Cu Own		125	\$ 2.38	\$ 298	\$ 4	
271		100W High Pressure Sodium Street Light - Cu Own		43,514	\$ 3.47	\$ 150,864	\$ 2,046	
272		200W High Pressure Sodium Street Light - Cu Own		-	\$ 6.85	\$ -	\$ -	
273		250W High Pressure Sodium Street Light - Cu Own		30,726	\$ 8.23	\$ 252,925	\$ 3,430	
274		400W High Pressure Sodium Flood Light - Cu Own		120	\$ 12.70	\$ 1,524	\$ 21	
275		400W High Pressure Sodium Street Light - Cu Own		17,226	\$ 12.70	\$ 218,809	\$ 2,967	
276		10W LED - Company Owned		-	\$ 0.72	\$ -	\$ -	
277		20W LED - Company Owned		-	\$ 1.44	\$ -	\$ -	
278		30W LED - Company Owned		-	\$ 2.17	\$ -	\$ -	
279		40W LED - Company Owned		143,051	\$ 2.89	\$ 413,300	\$ 5,605	
280		50W LED - Company Owned		-	\$ 3.61	\$ -	\$ -	
281		60W LED - Company Owned		-	\$ 4.33	\$ -	\$ -	
282		70W LED - Company Owned		-	\$ 5.06	\$ -	\$ -	
283		80W LED - Company Owned		-	\$ 5.78	\$ -	\$ -	
284		90W LED - Company Owned		-	\$ 6.50	\$ -	\$ -	
285		100W LED - Company Owned		120	\$ 7.22	\$ 866	\$ 12	
286		110W LED - Company Owned		-	\$ 7.95	\$ -	\$ -	
287		120W LED - Company Owned		85,654	\$ 8.67	\$ 742,409	\$ 10,068	

Public Service Company of New Mexico
O-2 Proof of Revenue Analysis
Test Period Ending December 31, 2024
Summer: Jun-Aug, Non-Summer: Sep-May

Line No.	Schedule	Description	Test Year Billing			Revenue at Current Rates
			Units	Units	Current Rate	
288		130W LED - Company Owned	-	\$	9.26	\$ -
289		140W LED - Company Owned	816	\$	9.97	\$ 8,136
290		150W LED - Company Owned	-	\$	10.68	\$ -
291		160W LED - Company Owned	-	\$	11.40	\$ -
292		170W LED - Company Owned	-	\$	12.11	\$ -
293		180W LED - Company Owned	-	\$	12.82	\$ -
294		190W LED - Company Owned	-	\$	13.53	\$ -
295		200W LED - Company Owned	8,710	\$	14.25	\$ 124,118
296		210W LED - Company Owned	-	\$	14.96	\$ -
297		220W LED - Company Owned	-	\$	15.67	\$ -
298		230W LED - Company Owned	-	\$	16.38	\$ -
299		240W LED - Company Owned	-	\$	17.10	\$ -
300		250W LED - Company Owned	3,619	\$	17.81	\$ 64,454
301		260W LED - Company Owned	1,896	\$	18.52	\$ 35,114
302		270W LED - Company Owned	-	\$	19.23	\$ -
303		280W LED - Company Owned	-	\$	19.94	\$ -
304		290W LED - Company Owned	-	\$	20.66	\$ -
305		300W LED - Company Owned	-	\$	21.37	\$ -
306		310W LED - Company Owned	-	\$	22.08	\$ -
307		320W LED - Company Owned	-	\$	22.79	\$ -
308		330W LED - Company Owned	-	\$	23.51	\$ -
309		340W LED - Company Owned	-	\$	24.22	\$ -
310		350W LED - Company Owned	-	\$	24.93	\$ -
311		360W LED - Company Owned	-	\$	25.64	\$ -
312		370W LED - Company Owned	-	\$	26.36	\$ -
313		380W LED - Company Owned	-	\$	27.07	\$ -
314		390W LED - Company Owned	-	\$	27.78	\$ -
315		400W LED - Company Owned	-	\$	28.49	\$ -
316		10W LED - Customer Owned	-	\$	0.20	\$ -
317		20W LED - Customer Owned	-	\$	0.40	\$ -
318		30W LED - Customer Owned	-	\$	0.60	\$ -
319		40W LED - Customer Owned	89,124	\$	0.80	\$ 71,299
320		50W LED - Customer Owned	2,370	\$	1.00	\$ 2,370
321		60W LED - Customer Owned	1,080	\$	1.20	\$ 1,296
322		70W LED - Customer Owned	120	\$	1.40	\$ 168
323		80W LED - Customer Owned	6,408	\$	1.60	\$ 10,253
324		90W LED - Customer Owned	9,276	\$	1.80	\$ 16,697
325		100W LED - Customer Owned	5,842	\$	2.00	\$ 11,684
326		110W LED - Customer Owned	1,596	\$	2.20	\$ 3,511
327		120W LED - Customer Owned	23,566	\$	2.40	\$ 56,558
328		130W LED - Customer Owned	23,684	\$	2.60	\$ 61,578

Public Service Company of New Mexico
O-2 Proof of Revenue Analysis
Test Period Ending December 31, 2024
Summer: Jun-Aug, Non-Summer: Sep-May

Line No.	Schedule	Description	Proposed Billing			Proposed Revenue	Difference -	
			Units	Units	Proposed Rate		Amount	Percentage
288		130W LED - Company Owned	-	\$	9.39	\$ -	\$ -	-
289		140W LED - Company Owned	816	\$	10.11	\$ 8,247	\$ -	112
290		150W LED - Company Owned	-	\$	10.83	\$ -	\$ -	-
291		160W LED - Company Owned	-	\$	11.56	\$ -	\$ -	-
292		170W LED - Company Owned	-	\$	12.28	\$ -	\$ -	-
293		180W LED - Company Owned	-	\$	13.00	\$ -	\$ -	-
294		190W LED - Company Owned	-	\$	13.72	\$ -	\$ -	-
295		200W LED - Company Owned	8,710	\$	14.45	\$ 125,824	\$ -	1,706
296		210W LED - Company Owned	-	\$	15.17	\$ -	\$ -	-
297		220W LED - Company Owned	-	\$	15.89	\$ -	\$ -	-
298		230W LED - Company Owned	-	\$	16.61	\$ -	\$ -	-
299		240W LED - Company Owned	-	\$	17.34	\$ -	\$ -	-
300		250W LED - Company Owned	3,619	\$	18.05	\$ 65,340	\$ -	886
301		260W LED - Company Owned	1,896	\$	18.77	\$ 35,597	\$ -	483
302		270W LED - Company Owned	-	\$	19.49	\$ -	\$ -	-
303		280W LED - Company Owned	-	\$	20.21	\$ -	\$ -	-
304		290W LED - Company Owned	-	\$	20.94	\$ -	\$ -	-
305		300W LED - Company Owned	-	\$	21.66	\$ -	\$ -	-
306		310W LED - Company Owned	-	\$	22.38	\$ -	\$ -	-
307		320W LED - Company Owned	-	\$	23.10	\$ -	\$ -	-
308		330W LED - Company Owned	-	\$	23.83	\$ -	\$ -	-
309		340W LED - Company Owned	-	\$	24.55	\$ -	\$ -	-
310		350W LED - Company Owned	-	\$	25.27	\$ -	\$ -	-
311		360W LED - Company Owned	-	\$	25.99	\$ -	\$ -	-
312		370W LED - Company Owned	-	\$	26.72	\$ -	\$ -	-
313		380W LED - Company Owned	-	\$	27.44	\$ -	\$ -	-
314		390W LED - Company Owned	-	\$	28.16	\$ -	\$ -	-
315		400W LED - Company Owned	-	\$	28.88	\$ -	\$ -	-
316		10W LED - Customer Owned	-	\$	0.20	\$ -	\$ -	-
317		20W LED - Customer Owned	-	\$	0.41	\$ -	\$ -	-
318		30W LED - Customer Owned	-	\$	0.61	\$ -	\$ -	-
319		40W LED - Customer Owned	89,124	\$	0.81	\$ 72,279	\$ -	980
320		50W LED - Customer Owned	2,370	\$	1.01	\$ 2,403	\$ -	33
321		60W LED - Customer Owned	1,080	\$	1.22	\$ 1,314	\$ -	18
322		70W LED - Customer Owned	120	\$	1.42	\$ 170	\$ -	2
323		80W LED - Customer Owned	6,408	\$	1.62	\$ 10,394	\$ -	141
324		90W LED - Customer Owned	9,276	\$	1.82	\$ 16,926	\$ -	230
325		100W LED - Customer Owned	5,842	\$	2.03	\$ 11,845	\$ -	161
326		110W LED - Customer Owned	1,596	\$	2.23	\$ 3,559	\$ -	48
327		120W LED - Customer Owned	23,566	\$	2.43	\$ 57,336	\$ -	778
328		130W LED - Customer Owned	23,684	\$	2.64	\$ 62,425	\$ -	847

Public Service Company of New Mexico
O-2 Proof of Revenue Analysis
 Test Period Ending December 31, 2024
 Summer: Jun-Aug, Non-Summer: Sep-May

Line No.	Schedule	Description	Test Year Billing			Revenue at Current Rates
			Units	Units	Current Rate	
329		140W LED - Customer Owned		16,200	\$ 2.80	\$ 45,360
330		150W LED - Customer Owned		-	\$ 3.00	\$ -
331		160W LED - Customer Owned		204	\$ 3.20	\$ 653
332		170W LED - Customer Owned		-	\$ 3.40	\$ -
333		180W LED - Customer Owned		14,244	\$ 3.60	\$ 51,278
334		190W LED - Customer Owned		2,272	\$ 3.79	\$ 8,611
335		200W LED - Customer Owned		-	\$ 3.99	\$ -
336		210W LED - Customer Owned		8,460	\$ 4.19	\$ 35,447
337		220W LED - Customer Owned		-	\$ 4.39	\$ -
338		230W LED - Customer Owned		-	\$ 4.59	\$ -
339		240W LED - Customer Owned		-	\$ 4.79	\$ -
340		250W LED - Customer Owned		84	\$ 4.99	\$ 419
341		260W LED - Customer Owned		-	\$ 5.19	\$ -
342		270W LED - Customer Owned		-	\$ 5.39	\$ -
343		280W LED - Customer Owned		-	\$ 5.59	\$ -
344		290W LED - Customer Owned		-	\$ 5.79	\$ -
345		300W LED - Customer Owned		-	\$ 5.99	\$ -
346		310W LED - Customer Owned		11,915	\$ 6.19	\$ 73,754
347		320W LED - Customer Owned		-	\$ 6.39	\$ -
348		330W LED - Customer Owned		-	\$ 6.59	\$ -
349		340W LED - Customer Owned		-	\$ 6.79	\$ -
350		350W LED - Customer Owned		-	\$ 6.99	\$ -
351		360W LED - Customer Owned		-	\$ 7.19	\$ -
352		370W LED - Customer Owned		-	\$ 7.39	\$ -
353		380W LED - Customer Owned		-	\$ 7.59	\$ -
354		390W LED - Customer Owned		-	\$ 7.79	\$ -
355		400W LED - Customer Owned		-	\$ 7.99	\$ -
356		460W LED - Customer Owned		552	\$ 9.19	\$ 5,073
357		470W LED - Customer Owned		10,968	\$ 9.39	\$ 102,990
358		Metered Lighting Energy Charge				
359		Company-Owned	kWh	194,315	\$ 0.1940070	\$ 37,699
360		Customer-Owned	kWh	1,173,617	\$ 0.0561839	\$ 65,938
361		Pole Charge				
362		Wood Pole		121,060	\$ 4.86	\$ 588,352
363		Non-Wood Pole		49,514	\$ 9.45	\$ 467,907
364		CAR Appl				
365		CAR Appl. To L2Z5		-	\$ -	\$ -
366		CAR Appl. To L3D1		-	\$ -	\$ -
367		CAR Appl. To L7D1		-	\$ -	\$ -
368		CAR Appl. To L8D1		-	\$ -	\$ -
369		CAR Appl. To L7D3		-	\$ -	\$ -

Public Service Company of New Mexico

O-2 Proof of Revenue Analysis

Test Period Ending December 31, 2024

Summer: Jun-Aug, Non-Summer: Sep-May

Line No.	Schedule	Description	Proposed Billing				Difference -	
			Units	Units	Proposed Rate	Proposed Revenue	Difference - Amount	Percentage
329		140W LED - Customer Owned		16,200	\$ 2.84	\$ 45,984	\$ 624	
330		150W LED - Customer Owned		-	\$ 3.04	\$ -	\$ -	
331		160W LED - Customer Owned		204	\$ 3.24	\$ 662	\$ 9	
332		170W LED - Customer Owned		-	\$ 3.45	\$ -	\$ -	
333		180W LED - Customer Owned		14,244	\$ 3.65	\$ 51,983	\$ 705	
334		190W LED - Customer Owned		2,272	\$ 3.84	\$ 8,729	\$ 118	
335		200W LED - Customer Owned		-	\$ 4.04	\$ -	\$ -	
336		210W LED - Customer Owned		8,460	\$ 4.25	\$ 35,935	\$ 487	
337		220W LED - Customer Owned		-	\$ 4.45	\$ -	\$ -	
338		230W LED - Customer Owned		-	\$ 4.65	\$ -	\$ -	
339		240W LED - Customer Owned		-	\$ 4.86	\$ -	\$ -	
340		250W LED - Customer Owned		84	\$ 5.06	\$ 425	\$ 6	
341		260W LED - Customer Owned		-	\$ 5.26	\$ -	\$ -	
342		270W LED - Customer Owned		-	\$ 5.46	\$ -	\$ -	
343		280W LED - Customer Owned		-	\$ 5.67	\$ -	\$ -	
344		290W LED - Customer Owned		-	\$ 5.87	\$ -	\$ -	
345		300W LED - Customer Owned		-	\$ 6.07	\$ -	\$ -	
346		310W LED - Customer Owned		11,915	\$ 6.28	\$ 74,768	\$ 1,014	
347		320W LED - Customer Owned		-	\$ 6.48	\$ -	\$ -	
348		330W LED - Customer Owned		-	\$ 6.68	\$ -	\$ -	
349		340W LED - Customer Owned		-	\$ 6.88	\$ -	\$ -	
350		350W LED - Customer Owned		-	\$ 7.09	\$ -	\$ -	
351		360W LED - Customer Owned		-	\$ 7.29	\$ -	\$ -	
352		370W LED - Customer Owned		-	\$ 7.49	\$ -	\$ -	
353		380W LED - Customer Owned		-	\$ 7.69	\$ -	\$ -	
354		390W LED - Customer Owned		-	\$ 7.90	\$ -	\$ -	
355		400W LED - Customer Owned		-	\$ 8.10	\$ -	\$ -	
356		460W LED - Customer Owned		552	\$ 9.32	\$ 5,143	\$ 70	
357		470W LED - Customer Owned		10,968	\$ 9.52	\$ 104,405	\$ 1,416	
358		Metered Lighting Energy Charge						
359		Company-Owned	kWh	194,315	\$ 0.1966740	\$ 38,217	\$ 518	
360		Customer-Owned	kWh	1,173,617	\$ 0.0569563	\$ 66,845	\$ 906	
361		Pole Charge						
362		Wood Pole		121,060	\$ 4.93	\$ 596,440	\$ 8,088	
363		Non-Wood Pole		49,514	\$ 9.58	\$ 474,340	\$ 6,432	
364		CAR Appl						
365		CAR Appl. To L2Z5		-	\$ -	\$ -	\$ -	
366		CAR Appl. To L3D1		-	\$ -	\$ -	\$ -	
367		CAR Appl. To L7D1		-	\$ -	\$ -	\$ -	
368		CAR Appl. To L8D1		-	\$ -	\$ -	\$ -	
369		CAR Appl. To L7D3		-	\$ -	\$ -	\$ -	

Public Service Company of New Mexico
O-2 Proof of Revenue Analysis
 Test Period Ending December 31, 2024
Summer: Jun-Aug, Non-Summer: Sep-May

Line No.	Schedule	Description	Test Year Billing			Revenue at Current Rates	
			Units	Units	Current Rate		
370		CAR Appl. To L8D3	-	\$	-	\$	-
371		CAR Appl. To L7F1	-	\$	-	\$	-
372		CAR Appl. To L8F1	-	\$	-	\$	-
373		CAR Appl. To L7F3	-	\$	-	\$	-
374		CAR Appl. To L8F3	948	\$	-	\$	-
375		CAR Appl. To L7A1	-	\$	-	\$	-
376		CAR Appl. To L8A1	156	\$	-	\$	-
377		CAR Appl. To L7A3	-	\$	-	\$	-
378		CAR Appl. To L8A3	-	\$	-	\$	-
379		CAR Appl. To L7T1	-	\$	-	\$	-
380		CAR Appl. To L8T1	-	\$	-	\$	-
381		CAR Appl. To L7T3	-	\$	-	\$	-
382		CAR Appl. To L8T3	-	\$	-	\$	-
383		CAR Appl. To L7C1	-	\$	-	\$	-
384		CAR Appl. To L8C1	12	\$	-	\$	-
385		CAR Appl. To L7C3	-	\$	-	\$	-
386		CAR Appl. To L8C3	684	\$	-	\$	-
387		CAR Appl. To L1Z5	-	\$	(0.10)	\$	-
388		CAR Appl. To L3D2	3,483	\$	(11.90)	\$	(41,448)
389		CAR Appl. To L4D2	120	\$	(16.49)	\$	(1,979)
390		CAR Appl. To L7D2	7,152	\$	(7.04)	\$	(50,350)
391		CAR Appl. To L8D2	-	\$	(7.04)	\$	-
392		CAR Appl. To L3D4	72	\$	(11.90)	\$	(857)
393		CAR Appl. To L4D4	480	\$	(16.49)	\$	(7,915)
394		CAR Appl. To L3F2	444	\$	(10.34)	\$	(4,591)
395		CAR Appl. To L4F2	12	\$	(12.24)	\$	(147)
396		CAR Appl. To L7F2	1,092	\$	(5.48)	\$	(5,984)
397		CAR Appl. To L8F2	-	\$	(2.79)	\$	-
398		CAR Appl. To L4F4	24	\$	(12.24)	\$	(294)
399		CAR Appl. To L3U2	2,689	\$	(7.39)	\$	(19,872)
400		CAR Appl. To L4U2	12	\$	(11.98)	\$	(144)
401		CAR Appl. To L7U2	2,026	\$	(2.53)	\$	(5,126)
402		CAR Appl. To L8U2	-	\$	(2.53)	\$	-
403		CAR Appl. To L3U4	574	\$	(7.39)	\$	(4,242)
404		CAR Appl. To L4U4	547	\$	(11.98)	\$	(6,553)
405		CAR Appl. To L3V2	2	\$	(7.68)	\$	(15)
406		CAR Appl. To L7V2	12	\$	(2.82)	\$	(34)
407		CAR Appl. To L4V4	242	\$	(12.27)	\$	(2,969)
408		CAR Appl. To L3A2	9,965	\$	(6.93)	\$	(69,057)
409		CAR Appl. To L4A2	72	\$	(2.64)	\$	(190)
410		CAR Appl. To L7A2	8,313	\$	(2.07)	\$	(17,208)

Public Service Company of New Mexico
O-2 Proof of Revenue Analysis
 Test Period Ending December 31, 2024
Summer: Jun-Aug, Non-Summer: Sep-May

Line No.	Schedule	Description	Proposed Billing				Difference -		
			Units	Units	Proposed Rate	Proposed Revenue	Amount	Percentage	
370		CAR Appl. To L8D3	-	\$	-	\$	-	\$	-
371		CAR Appl. To L7F1	-	\$	-	\$	-	\$	-
372		CAR Appl. To L8F1	-	\$	-	\$	-	\$	-
373		CAR Appl. To L7F3	-	\$	-	\$	-	\$	-
374		CAR Appl. To L8F3	948	\$	-	\$	-	\$	-
375		CAR Appl. To L7A1	-	\$	-	\$	-	\$	-
376		CAR Appl. To L8A1	156	\$	-	\$	-	\$	-
377		CAR Appl. To L7A3	-	\$	-	\$	-	\$	-
378		CAR Appl. To L8A3	-	\$	-	\$	-	\$	-
379		CAR Appl. To L7T1	-	\$	-	\$	-	\$	-
380		CAR Appl. To L8T1	-	\$	-	\$	-	\$	-
381		CAR Appl. To L7T3	-	\$	-	\$	-	\$	-
382		CAR Appl. To L8T3	-	\$	-	\$	-	\$	-
383		CAR Appl. To L7C1	-	\$	-	\$	-	\$	-
384		CAR Appl. To L8C1	12	\$	-	\$	-	\$	-
385		CAR Appl. To L7C3	-	\$	-	\$	-	\$	-
386		CAR Appl. To L8C3	684	\$	-	\$	-	\$	-
387		CAR Appl. To L1Z5	-	\$	-	\$	-	\$	-
388		CAR Appl. To L3D2	3,483	\$	-	\$	-	\$	41,448
389		CAR Appl. To L4D2	120	\$	-	\$	-	\$	1,979
390		CAR Appl. To L7D2	7,152	\$	-	\$	-	\$	50,350
391		CAR Appl. To L8D2	-	\$	-	\$	-	\$	-
392		CAR Appl. To L3D4	72	\$	-	\$	-	\$	857
393		CAR Appl. To L4D4	480	\$	-	\$	-	\$	7,915
394		CAR Appl. To L3F2	444	\$	-	\$	-	\$	4,591
395		CAR Appl. To L4F2	12	\$	-	\$	-	\$	147
396		CAR Appl. To L7F2	1,092	\$	-	\$	-	\$	5,984
397		CAR Appl. To L8F2	-	\$	-	\$	-	\$	-
398		CAR Appl. To L4F4	24	\$	-	\$	-	\$	294
399		CAR Appl. To L3U2	2,689	\$	-	\$	-	\$	19,872
400		CAR Appl. To L4U2	12	\$	-	\$	-	\$	144
401		CAR Appl. To L7U2	2,026	\$	-	\$	-	\$	5,126
402		CAR Appl. To L8U2	-	\$	-	\$	-	\$	-
403		CAR Appl. To L3U4	574	\$	-	\$	-	\$	4,242
404		CAR Appl. To L4U4	547	\$	-	\$	-	\$	6,553
405		CAR Appl. To L3V2	2	\$	-	\$	-	\$	15
406		CAR Appl. To L7V2	12	\$	-	\$	-	\$	34
407		CAR Appl. To L4V4	242	\$	-	\$	-	\$	2,969
408		CAR Appl. To L3A2	9,965	\$	-	\$	-	\$	69,057
409		CAR Appl. To L4A2	72	\$	-	\$	-	\$	190
410		CAR Appl. To L7A2	8,313	\$	-	\$	-	\$	17,208

Public Service Company of New Mexico
O-2 Proof of Revenue Analysis
Test Period Ending December 31, 2024
Summer: Jun-Aug, Non-Summer: Sep-May

Line No.	Schedule	Description	Test Year Billing			Revenue at Current Rates
			Units	Units	Current Rate	
411		CAR Appl. To L8A2		48	\$ -	\$ -
412		CAR Appl. To L3A4		1,890	\$ (3.83)	\$ (7,239)
413		CAR Appl. To L4A4		1,987	\$ (8.42)	\$ (16,731)
414		CAR Appl. To L3T2		1,598	\$ (7.70)	\$ (12,305)
415		CAR Appl. To L4T2		1,478	\$ (3.95)	\$ (5,838)
416		CAR Appl. To L7T2		1,014	\$ (2.84)	\$ (2,880)
417		CAR Appl. To L8T2		-	\$ -	\$ -
418		CAR Appl. To L3T4		12	\$ (5.02)	\$ (60)
419		CAR Appl. To L4T4		6,953	\$ (3.95)	\$ (27,464)
420		CAR Appl. To L3C2		271	\$ (10.61)	\$ (2,875)
421		CAR Appl. To L4C2		12	\$ (7.67)	\$ (92)
422		CAR Appl. To L7C2		408	\$ (5.75)	\$ (2,346)
423		CAR Appl. To L8C2		-	\$ -	\$ -
424		CAR Appl. To L4C4		36	\$ (7.67)	\$ (276)
425		Total Schedule 20				\$ 3,886,540
426						
427						
428		Grand Total				\$ 735,531,062
429		Proposed Change				
430						
431		Grand Total				\$ 735,531,062
432		Less: Community Solar Recovery				\$ 6,718,924
433		Less: IIPR Recovery				\$ 1,597,773
434		Banded Revenue				\$ 727,214,365
						\$ -

Public Service Company of New Mexico
O-2 Proof of Revenue Analysis
 Test Period Ending December 31, 2024
 Summer: Jun-Aug, Non-Summer: Sep-May

Line No.	Schedule	Description	Proposed Billing			Proposed Revenue	Difference - Amount	Difference - Percentage
			Units	Units	Proposed Rate			
411		CAR Appl. To L8A2		48	\$ -	\$ -	\$ -	-
412		CAR Appl. To L3A4		1,890	\$ -	\$ -	\$ -	7,239
413		CAR Appl. To L4A4		1,987	\$ -	\$ -	\$ -	16,731
414		CAR Appl. To L3T2		1,598	\$ -	\$ -	\$ -	12,305
415		CAR Appl. To L4T2		1,478	\$ -	\$ -	\$ -	5,838
416		CAR Appl. To L7T2		1,014	\$ -	\$ -	\$ -	2,880
417		CAR Appl. To L8T2		-	\$ -	\$ -	\$ -	-
418		CAR Appl. To L3T4		12	\$ -	\$ -	\$ -	60
419		CAR Appl. To L4T4		6,953	\$ -	\$ -	\$ -	27,464
420		CAR Appl. To L3C2		271	\$ -	\$ -	\$ -	2,875
421		CAR Appl. To L4C2		12	\$ -	\$ -	\$ -	92
422		CAR Appl. To L7C2		408	\$ -	\$ -	\$ -	2,346
423		CAR Appl. To L8C2		-	\$ -	\$ -	\$ -	-
424		CAR Appl. To L4C4		36	\$ -	\$ -	\$ -	276
425		Total Schedule 20				\$ 4,261,407	\$ 57,787	1.49%
426								
427								
428		Grand Total				\$ 799,296,377	\$ 63,765,315	8.67%
429		Proposed Change			Target	\$ 799,296,377	\$ -	0.00%
430								
431		Grand Total				\$ 799,296,377	\$ 63,765,315	
432		Less: Community Solar Recovery				\$ 6,718,924		
433		Less: IIPR Recovery				\$ 1,597,773		
434		Banded Revenue				\$ 790,979,679	\$ 63,765,315	8.77%

PNM Schedule O-3

Comparison of rates for service under the present and proposed schedules

Public Service Company of New Mexico
O-3 Comparison of Rates for Service
 Test Period Ending December 31, 2024
Summer: Jun-Aug, Non-Summer: Sep-May

Line No.	Schedule	Description	Units	Current Rate	Proposed Rate	Difference - Amount	Difference - Percentage
1	1A	<u>Residential Service</u>					
2		Customer Charge	Bills	\$ 7.11	\$ 10.67	\$ 3.56	33.3%
3		Energy Charge					
4		Block 1 Summer	kWh	\$ 0.0779432	\$ 0.0779432	\$ 0.0000000	0.0%
5		Block 2 Summer	kWh	\$ 0.1240339	\$ 0.1349099	\$ 0.0108760	8.1%
6		Block 3 Summer	kWh	\$ 0.1495326	\$ 0.1802798	\$ 0.0307472	17.1%
7		Block 1 Non-Summer	kWh	\$ 0.0779432	\$ 0.0779432	\$ 0.0000000	0.0%
8		Block 2 Non-Summer	kWh	\$ 0.1070240	\$ 0.1164085	\$ 0.0093845	8.1%
9		Block 3 Non-Summer	kWh	\$ 0.1217077	\$ 0.1524602	\$ 0.0307525	20.2%
10		Whole House EV Rate	kWh	\$ -	\$ 0.0319698	\$ 0.0319698	100.0%
11							
12	1B	<u>Residential Service Time-of-Use</u>					
13		Customer Charge	Bills	\$ 21.14	\$ 31.71	\$ 10.57	33.3%
14		Meter Charge	Bills	\$ 5.37	\$ 8.06	\$ 2.69	33.3%
15		Energy Charge					
16		Summer On-Peak	kWh	\$ 0.1895321	\$ 0.1990320	\$ 0.0094999	4.8%
17		Summer Off-Peak	kWh	\$ 0.0608876	\$ 0.0639395	\$ 0.0030519	4.8%
18		Non-Summer On-Peak	kWh	\$ 0.1475588	\$ 0.1549549	\$ 0.0073961	4.8%
19		Non-Summer Off-Peak	kWh	\$ 0.0608876	\$ 0.0639395	\$ 0.0030519	4.8%
20							
21							
22	2A	<u>Small Power Service</u>					
23		Customer Charge	Bills	\$ 15.77	\$ 23.66	\$ 7.89	33.3%
24		Energy Charge					
25		Summer	kWh	\$ 0.1140665	\$ 0.1192065	\$ 0.0051400	4.3%
26		Non-Summer	kWh	\$ 0.0908512	\$ 0.0949451	\$ 0.0040939	4.3%
27							
28	2B	<u>Small Power Service Time-of-Use</u>					
29		Customer Charge	Bills	\$ 7.55	\$ 11.33	\$ 3.78	33.4%
30		Meter Charge	Bills	\$ 8.23	\$ 12.33	\$ 4.10	33.3%
31		Energy Charge					
32		Summer On-Peak	kWh	\$ 0.2051784	\$ 0.2118116	\$ 0.0066332	3.1%
33		Summer Off-Peak	kWh	\$ 0.0590793	\$ 0.0609893	\$ 0.0019100	3.1%
34		Non-Summer On-Peak	kWh	\$ 0.1591101	\$ 0.1642540	\$ 0.0051439	3.1%
35		Non-Summer Off-Peak	kWh	\$ 0.0590793	\$ 0.0609893	\$ 0.0019100	3.1%
36							
37							
38	3B/3D	<u>General Power Service Time-of-Use</u>					
39		Customer Charge	Bills	\$ 81.63	\$ 108.37	\$ 26.74	24.7%
40		Demand Charge					
41		Primary Summer	kW	\$ 25.14	\$ 31.68	\$ 6.54	20.6%
42		Primary Non-Summer	kW	\$ 18.68	\$ 23.54	\$ 4.86	20.6%
43		Secondary Summer	kW	\$ 25.47	\$ 32.09	\$ 6.62	20.6%
44		Secondary Non-Summer	kW	\$ 19.02	\$ 23.96	\$ 4.94	20.6%
45		Energy Charge					
46		Summer On-Peak	kWh	\$ 0.0328657	\$ 0.0202106	\$ (0.0126551)	-62.6%
47		Summer Off-Peak	kWh	\$ 0.0153008	\$ 0.0094092	\$ (0.0058916)	-62.6%
48		Non-Summer On-Peak	kWh	\$ 0.0272265	\$ 0.0167428	\$ (0.0104837)	-62.6%
49		Non-Summer Off-Peak	kWh	\$ 0.0153008	\$ 0.0094092	\$ (0.0058916)	-62.6%
50		Other Charges					
51		Billable RkVA Summer		\$ 0.27	\$ 0.27	-	0.0%
52		Billable RkVA Non-Summer		\$ 0.27	\$ 0.27	-	0.0%
53							

Public Service Company of New Mexico
O-3 Comparison of Rates for Service
 Test Period Ending December 31, 2024
Summer: Jun-Aug, Non-Summer: Sep-May

Line No.	Schedule	Description	Units	Current Rate	Proposed Rate	Difference - Amount	Difference - Percentage
54	3C/3E	<u>General Power Service (Low Load Factor) Time-of-Use</u>				-	
55		Customer Charge	Bills	\$ 81.91	\$ 78.58	\$ (3.33)	-4.2%
56		Demand Charge				-	
57		Primary Summer	kW	\$ 7.77	\$ 15.52	\$ 7.75	49.9%
58		Primary Non-Summer	kW	\$ 5.72	\$ 11.43	\$ 5.71	49.9%
59		Secondary Summer	kW	\$ 8.10	\$ 16.18	\$ 8.08	49.9%
60		Secondary Non-Summer	kW	\$ 6.05	\$ 12.09	\$ 6.04	49.9%
61		Energy Charge				-	
62		Summer On-Peak	kWh	\$ 0.1154370	\$ 0.0753559	\$ (0.0400811)	-53.2%
63		Summer Off-Peak	kWh	\$ 0.0520251	\$ 0.0339614	\$ (0.0180637)	-53.2%
64		Non-Summer On-Peak	kWh	\$ 0.0869589	\$ 0.0567658	\$ (0.0301931)	-53.2%
65		Non-Summer Off-Peak	kWh	\$ 0.0520251	\$ 0.0339614	\$ (0.0180637)	-53.2%
66		Other Charges				-	
67		Billable RkVA Summer		\$ 0.27	\$ 0.27	-	0.0%
68		Billable RkVA Non-Summer		\$ 0.27	\$ 0.27	-	0.0%
69						-	
70	3F	<u>Commercial Charging Station</u>				-	
71		Customer Charge	Bills	\$ 81.91	\$ 78.58	\$ (3.33)	-4.2%
72		Energy Charge				-	
73		Summer On-Peak	kWh	\$ 0.1855246	\$ 0.2001785	\$ 0.0146539	7.3%
74		Non-Summer On-Peak	kWh	\$ 0.1373415	\$ 0.1481896	\$ 0.0108481	7.3%
75		Off-Peak	kWh	\$ 0.0638779	\$ 0.0689234	\$ 0.0050455	7.3%
76						-	
77						-	
78	4B	<u>Large Power Service Time-of-Use</u>				-	
79		Customer Charge	Bills	\$ 585.29	\$ 738.22	\$ 152.93	20.7%
80		Demand Charge				-	
81		Primary Summer	kW	\$ 23.69	\$ 30.49	\$ 6.80	22.3%
82		Primary Non-Summer	kW	\$ 16.49	\$ 21.22	\$ 4.73	22.3%
83		Secondary Summer	kW	\$ 25.61	\$ 32.96	\$ 7.35	22.3%
84		Secondary Non-Summer	kW	\$ 18.40	\$ 23.68	\$ 5.28	22.3%
85		Energy Charge				-	
86		Summer On-Peak	kWh	\$ 0.03022	\$ 0.02377	\$ (0.0064518)	-27.1%
87		Summer Off-Peak	kWh	\$ 0.01569	\$ 0.01234	\$ (0.0033508)	-27.1%
88		Non-Summer On-Peak	kWh	\$ 0.02373	\$ 0.01866	\$ (0.0050663)	-27.1%
89		Non-Summer Off-Peak	kWh	\$ 0.01569	\$ 0.01234	\$ (0.0033508)	-27.1%
90		Other Charges				-	
91		Billable RkVA Summer		\$ 0.27	\$ 0.27	-	0.0%
92		Billable RkVA Non-Summer		\$ 0.27	\$ 0.27	-	0.0%
93						-	
94						-	
95	5B	<u>Large Service for Customers >= 8,000 kW min. at 115 kV, 69 kV or 34.5 kV</u>				-	
96		Customer Charge	Bills	\$ 3,074.01	\$ 2,658.13	\$ (415.88)	-15.6%
97		Demand Charge				-	
98		Summer	kW	\$ 19.03	\$ 12.20	\$ (6.83)	-56.0%
99		Non-Summer	kW	\$ 11.56	\$ 7.41	\$ (4.15)	-56.0%
100		Energy Charge				-	
101		Summer On-Peak	kWh	\$ 0.0331658	\$ 0.0712894	\$ 0.0381236	53.5%
102		Summer Off-Peak	kWh	\$ 0.0146972	\$ 0.0315914	\$ 0.0168942	53.5%
103		Non-Summer On-Peak	kWh	\$ 0.0236715	\$ 0.0508815	\$ 0.0272100	53.5%
104		Non-Summer Off-Peak	kWh	\$ 0.0146972	\$ 0.0315914	\$ 0.0168942	53.5%
105		Other Charges				-	
106		Billable RkVA Summer		\$ 0.27	\$ 0.27	-	0.0%

Public Service Company of New Mexico
O-3 Comparison of Rates for Service
 Test Period Ending December 31, 2024
Summer: Jun-Aug, Non-Summer: Sep-May

Line No.	Schedule	Description	Units	Current Rate	Proposed Rate	Difference - Amount	Difference - Percentage
107		Billable RkVA Non-Summer		\$ 0.27	\$ 0.27	-	0.0%
108						-	
109						-	
110	10A	<u>Irrigation Service</u>				-	
111		Customer Charge	Bills	\$ 10.09	\$ 15.14	\$ 5.05	33.3%
112		Energy Charge				-	
113		Summer	kWh	\$ 0.0802418	\$ 0.0860019	\$ 0.0057601	6.7%
114		Non-Summer	kWh	\$ 0.0731281	\$ 0.0783776	\$ 0.0052495	6.7%
115						-	
116						-	
117	10B	<u>Irrigation Service Time-of-Use</u>				-	
118		Customer Charge	Bills	\$ 7.51	\$ 11.27	\$ 3.76	33.3%
119		Meter Charge	Bills	\$ 2.58	\$ 3.87	\$ 1.29	33.3%
120		Energy Charge				-	
121		Summer On-Peak	kWh	\$ 0.1211591	\$ 0.1309609	\$ 0.0098018	7.5%
122		Summer Off-Peak	kWh	\$ 0.0551783	\$ 0.0596422	\$ 0.0044639	7.5%
123		Non-Summer On-Peak	kWh	\$ 0.1108980	\$ 0.1198697	\$ 0.0089717	7.5%
124		Non-Summer Off-Peak	kWh	\$ 0.0551783	\$ 0.0596422	\$ 0.0044639	7.5%
125						-	
126						-	
127	11B	<u>Water and Sewage Pumping Service Time-of-Use</u>				-	
128		Customer Charge	Bills	\$ 455.51	\$ 417.90	\$ (37.61)	-9.0%
129		Energy Charge				-	
130		Summer On-Peak	kWh	\$ 0.1634935	\$ 0.1825145	\$ 0.0190210	10.4%
131		Summer Off-Peak	kWh	\$ 0.0204367	\$ 0.0228143	\$ 0.0023776	10.4%
132		Non-Summer On-Peak	kWh	\$ 0.1021834	\$ 0.1140715	\$ 0.0118881	10.4%
133		Non-Summer Off-Peak	kWh	\$ 0.0204367	\$ 0.0228143	\$ 0.0023776	10.4%
134						-	
135						-	
136	15B	<u>Large Service for Public Universities >= 8,000 kW min. at 115 kV</u>				-	
137		Customer Charge	Bills	\$ 3,666.26	\$ 4,360.55	\$ 694.29	15.9%
138		Demand Charge				-	
139		Summer	kW	\$ 20.63	\$ 10.03	\$ (10.60)	-105.7%
140		Non-Summer	kW	\$ 12.48	\$ 6.07	\$ (6.41)	-105.7%
141		Energy Charge				-	
142		Summer On-Peak	kWh	\$ 0.0209919	\$ 0.0877087	\$ 0.0667168	76.1%
143		Summer Off-Peak	kWh	\$ 0.0083803	\$ 0.0350147	\$ 0.0266344	76.1%
144		Non-Summer On-Peak	kWh	\$ 0.0164068	\$ 0.0685511	\$ 0.0521443	76.1%
145		Non-Summer Off-Peak	kWh	\$ 0.0083803	\$ 0.0350147	\$ 0.0266344	76.1%
146		Other Charges				-	
147		Billable RkVA Summer		\$ 0.27	\$ 0.27	-	0.0%
148		Billable RkVA Non-Summer		\$ 0.27	\$ 0.27	-	0.0%
149						-	
150						-	
151	30B	<u>Large Service for Manufacturing >= 30,000 kW min. at Distribution Voltage</u>				-	
152		Customer Charge	Bills	\$ 24,245.96	\$ 54,161.80	\$ 29,915.84	55.2%
153		Demand Charge				-	
154		Summer	kW	\$ 29.24	\$ 30.00	\$ 0.76	2.5%
155		Non-Summer	kW	\$ 20.67	\$ 21.21	\$ 0.54	2.5%
156		Energy Charge				-	
157		Summer On-Peak	kWh	\$ 0.0117019	\$ 0.0150143	\$ 0.0033124	22.1%
158		Summer Off-Peak	kWh	\$ 0.0057094	\$ 0.0073255	\$ 0.0016161	22.1%
159		Non-Summer On-Peak	kWh	\$ 0.0090740	\$ 0.0116425	\$ 0.0025685	22.1%

Public Service Company of New Mexico
O-3 Comparison of Rates for Service
 Test Period Ending December 31, 2024
 Summer: Jun-Aug, Non-Summer: Sep-May

Line No.	Schedule	Description	Units	Current Rate	Proposed Rate	Difference - Amount	Difference - Percentage
160		Non-Summer Off-Peak	kWh	\$ 0.0057094	\$ 0.0073255	\$ 0.0016161	22.1%
161		Other Charges				-	
162		Billable RkVA Summer		\$ 0.27	\$ 0.27	-	0.0%
163		Billable RkVA Non-Summer		\$ 0.27	\$ 0.27	-	0.0%
164						-	
165						-	
166	33B	Large Service for Station Power Time-of-Use				-	
167		Customer Charge	Bills	\$ 447.01	\$ 462.14	\$ 15.13	3.3%
168		Demand Charge				-	
169		Summer	kW	\$ 5.35	\$ 0.62	\$ (4.73)	-764.1%
170		Non-Summer	kW	\$ 3.69	\$ 0.43	\$ (3.26)	-764.1%
171		Energy Charge				-	
172		Summer On-Peak	kWh	\$ 0.0241535	\$ 0.0754023	\$ 0.0512488	68.0%
173		Summer Off-Peak	kWh	\$ 0.0119685	\$ 0.0373632	\$ 0.0253947	68.0%
174		Non-Summer On-Peak	kWh	\$ 0.0197235	\$ 0.0615727	\$ 0.0418492	68.0%
175		Non-Summer Off-Peak	kWh	\$ 0.0119685	\$ 0.0373632	\$ 0.0253947	68.0%
176		Other Charges				-	
177		Billable RkVA Summer		\$ 0.27	\$ 0.27	-	0.0%
178		Billable RkVA Non-Summer		\$ 0.27	\$ 0.27	-	0.0%
179						-	
180						-	
181	35B	Large Power Service >= 3,000 kW Time-of-Use				-	
182		Customer Charge	Bills	\$ 2,724.28	\$ 3,776.92	\$ 1,052.64	27.9%
183		Demand Charge				-	
184		Summer	kW	\$ 24.37	\$ 25.04	0.6714097	2.7%
185		Non-Summer	kW	\$ 15.68	\$ 16.11	0.4319944	2.7%
186		Energy Charge				-	
187		Summer On-Peak	kWh	\$ 0.0130253	\$ 0.0289375	\$ 0.0159122	55.0%
188		Summer Off-Peak	kWh	\$ 0.0067647	\$ 0.0150287	\$ 0.0082640	55.0%
189		Non-Summer On-Peak	kWh	\$ 0.0102282	\$ 0.0227234	\$ 0.0124952	55.0%
190		Non-Summer Off-Peak	kWh	\$ 0.0067647	\$ 0.0150287	\$ 0.0082640	55.0%
191		Other Charges				-	
192		Billable RkVA Summer		\$ 0.27	\$ 0.27	-	0.0%
193		Billable RkVA Non-Summer		\$ 0.27	\$ 0.27	-	0.0%
194						-	
195						-	
196	36B	Special Service Rate				-	
197		Customer Charge		\$ 3,705.85	\$ 24,932.31	\$ 21,226.46	85.1%
198		Transmission Demand Charge	kW	\$ 3.90	\$ 4.85	\$ 0.95	19.6%
199		Contribution to Production Component	kW	\$ -	\$ 0.61	\$ 0.61	100.0%
200		Original Contribution to Production Component	kWh	\$ 0.0231074	\$ -	\$ (0.0231074)	
201		Energy Related Non-Fuel Charge	kWh	\$ 0.0056917	\$ 0.0219428	\$ 0.0162511	74.1%
202						-	
203						-	
204	6	Private Area Lighting Service				-	
205		Fixture Rate				-	
206		175W MV Lt (73 kWh) - (LA12)	Fixed	\$ 11.57	\$ 12.48	\$ 0.91	7.3%
207		175W MV Lt (73 kWh) - (LA1A)	Fixed	\$ 11.57	\$ 12.48	\$ 0.91	7.3%
208		400W MV Lt (162 kWh) - (LAFA)	Fixed	\$ 22.90	\$ 24.71	\$ 1.81	7.3%
209		400W MH Lt (162 kWh) - (LAMA)	Fixed	\$ 24.54	\$ 26.48	\$ 1.94	7.3%
210		1,000W MH Lt (380 kWh) - (LANA)	Fixed	\$ 53.03	\$ 57.22	\$ 4.19	7.3%
211		100W HPS Lt (45 kWh) - (LA32)	Fixed	\$ 9.29	\$ 10.02	\$ 0.73	7.3%
212		100W HPS Lt (45 kWh) - (LA3A)	Fixed	\$ 9.29	\$ 10.02	\$ 0.73	7.3%

Public Service Company of New Mexico

O-3 Comparison of Rates for Service

Test Period Ending December 31, 2024

Summer: Jun-Aug, Non-Summer: Sep-May

Line No.	Schedule	Description	Units	Current Rate	Proposed Rate	Difference - Amount	Difference - Percentage
213		200W HPS Lt (89 kWh) - (LAOA)	Fixed	\$ 15.17	\$ 16.37	\$ 1.20	7.3%
214		200W HPS Lt (89 kWh) - (LATA)	Fixed	\$ 15.17	\$ 16.37	\$ 1.20	7.3%
215		400W HPS FL (165 kWh) - (LA42)	Fixed	\$ 25.38	\$ 27.38	\$ 2.00	7.3%
216		400W HPS FL (165 kWh) (30' Wood Pole) - (LB42)	Fixed	\$ 25.38	\$ 27.38	\$ 2.00	7.3%
217		400W HPS FL (165 kWh) (35' Wood Pole) - (LC42)	Fixed	\$ 25.38	\$ 27.38	\$ 2.00	7.3%
218		400W HPS FL (165 kWh) (40' Wood Pole) - (LD42)	Fixed	\$ 25.38	\$ 27.38	\$ 2.00	7.3%
219		400W HPS Lt (165 kWh) - (LA4A)	Fixed	\$ 25.38	\$ 27.38	\$ 2.00	7.3%
220		Pole Charge				\$ -	
221		Pole Charge (wood) - (L0LA)	Fixed	\$ 3.04	\$ 3.28	\$ 0.24	7.3%
222						\$ -	
223						\$ -	
224	20	Integrated System Streetlighting and Floodlighting Service - New Installation				\$ -	
225		Fixture Charge				\$ -	
226		175W Mercury Vapor and Streetlight - Co Own	Fixed	\$ 14.14	\$ 14.33	\$ 0.19	1.4%
227		400W Mercury Vapor Streetlight - Co Own	Fixed	\$ 21.47	\$ 21.77	\$ 0.30	1.4%
228		55W Low Pressure Sodium Street Light - Co Own	Fixed	\$ 12.70	\$ 12.87	\$ 0.17	1.4%
229		135W Low Pressure Sodium Street Light - Co Own	Fixed	\$ 17.13	\$ 17.37	\$ 0.24	1.4%
230		70W High Pressure Sodium Street Light - Co Own	Fixed	\$ 10.95	\$ 11.10	\$ 0.15	1.4%
231		100W High Pressure Sodium Street Light - Co Own	Fixed	\$ 12.02	\$ 12.19	\$ 0.17	1.4%
232		200W High Pressure Sodium Street Light - Co Own	Fixed	\$ 14.99	\$ 15.20	\$ 0.21	1.4%
233		250W High Pressure Sodium Street Light - Co Own	Fixed	\$ 17.29	\$ 17.53	\$ 0.24	1.4%
234		400W High Pressure Sodium Flood Light - Co Own	Fixed	\$ 21.70	\$ 22.00	\$ 0.30	1.4%
235		400W High Pressure Sodium Street Light - Co Own	Fixed	\$ 21.70	\$ 22.00	\$ 0.30	1.4%
236		175W Mercury Vapor and Streetlight - Cu Own	Fixed	\$ 5.54	\$ 5.62	\$ 0.08	1.4%
237		400W Mercury Vapor Streetlight - Cu Own	Fixed	\$ 12.30	\$ 12.47	\$ 0.17	1.4%
238		55W Low Pressure Sodium Street Light - Cu Own	Fixed	\$ 2.13	\$ 2.16	\$ 0.03	1.4%
239		135W Low Pressure Sodium Street Light - Cu Own	Fixed	\$ 4.78	\$ 4.85	\$ 0.07	1.4%
240		70W High Pressure Sodium Street Light - Cu Own	Fixed	\$ 2.35	\$ 2.38	\$ 0.03	1.4%
241		100W High Pressure Sodium Street Light - Cu Own	Fixed	\$ 3.42	\$ 3.47	\$ 0.05	1.4%
242		200W High Pressure Sodium Street Light - Cu Own	Fixed	\$ 6.76	\$ 6.85	\$ 0.09	1.4%
243		250W High Pressure Sodium Street Light - Cu Own	Fixed	\$ 8.12	\$ 8.23	\$ 0.11	1.4%
244		400W High Pressure Sodium Flood Light - Cu Own	Fixed	\$ 12.53	\$ 12.70	\$ 0.17	1.4%
245		400W High Pressure Sodium Street Light - Cu Own	Fixed	\$ 12.53	\$ 12.70	\$ 0.17	1.4%
246		10W LED - Company Owned	Fixed	\$ 0.71	\$ 0.72	\$ 0.01	1.4%
247		20W LED - Company Owned	Fixed	\$ 1.42	\$ 1.44	\$ 0.02	1.4%
248		30W LED - Company Owned	Fixed	\$ 2.14	\$ 2.17	\$ 0.03	1.4%
249		40W LED - Company Owned	Fixed	\$ 2.85	\$ 2.89	\$ 0.04	1.4%
250		50W LED - Company Owned	Fixed	\$ 3.56	\$ 3.61	\$ 0.05	1.4%
251		60W LED - Company Owned	Fixed	\$ 4.27	\$ 4.33	\$ 0.06	1.4%
252		70W LED - Company Owned	Fixed	\$ 4.99	\$ 5.06	\$ 0.07	1.4%
253		80W LED - Company Owned	Fixed	\$ 5.70	\$ 5.78	\$ 0.08	1.4%
254		90W LED - Company Owned	Fixed	\$ 6.41	\$ 6.50	\$ 0.09	1.4%
255		100W LED - Company Owned	Fixed	\$ 7.12	\$ 7.22	\$ 0.10	1.4%
256		110W LED - Company Owned	Fixed	\$ 7.84	\$ 7.95	\$ 0.11	1.4%
257		120W LED - Company Owned	Fixed	\$ 8.55	\$ 8.67	\$ 0.12	1.4%
258		130W LED - Company Owned	Fixed	\$ 9.26	\$ 9.39	\$ 0.13	1.4%
259		140W LED - Company Owned	Fixed	\$ 9.97	\$ 10.11	\$ 0.14	1.4%
260		150W LED - Company Owned	Fixed	\$ 10.68	\$ 10.83	\$ 0.15	1.4%
261		160W LED - Company Owned	Fixed	\$ 11.40	\$ 11.56	\$ 0.16	1.4%
262		170W LED - Company Owned	Fixed	\$ 12.11	\$ 12.28	\$ 0.17	1.4%
263		180W LED - Company Owned	Fixed	\$ 12.82	\$ 13.00	\$ 0.18	1.4%
264		190W LED - Company Owned	Fixed	\$ 13.53	\$ 13.72	\$ 0.19	1.4%
265		200W LED - Company Owned	Fixed	\$ 14.25	\$ 14.45	\$ 0.20	1.4%

Public Service Company of New Mexico
O-3 Comparison of Rates for Service
 Test Period Ending December 31, 2024
Summer: Jun-Aug, Non-Summer: Sep-May

Line No.	Schedule	Description	Units	Current Rate	Proposed Rate	Difference - Amount	Difference - Percentage
266		210W LED - Company Owned	Fixed	\$ 14.96	\$ 15.17	\$ 0.21	1.4%
267		220W LED - Company Owned	Fixed	\$ 15.67	\$ 15.89	\$ 0.22	1.4%
268		230W LED - Company Owned	Fixed	\$ 16.38	\$ 16.61	\$ 0.23	1.4%
269		240W LED - Company Owned	Fixed	\$ 17.10	\$ 17.34	\$ 0.24	1.4%
270		250W LED - Company Owned	Fixed	\$ 17.81	\$ 18.05	\$ 0.24	1.4%
271		260W LED - Company Owned	Fixed	\$ 18.52	\$ 18.77	\$ 0.25	1.4%
272		270W LED - Company Owned	Fixed	\$ 19.23	\$ 19.49	\$ 0.26	1.4%
273		280W LED - Company Owned	Fixed	\$ 19.94	\$ 20.21	\$ 0.27	1.4%
274		290W LED - Company Owned	Fixed	\$ 20.66	\$ 20.94	\$ 0.28	1.4%
275		300W LED - Company Owned	Fixed	\$ 21.37	\$ 21.66	\$ 0.29	1.4%
276		310W LED - Company Owned	Fixed	\$ 22.08	\$ 22.38	\$ 0.30	1.4%
277		320W LED - Company Owned	Fixed	\$ 22.79	\$ 23.10	\$ 0.31	1.4%
278		330W LED - Company Owned	Fixed	\$ 23.51	\$ 23.83	\$ 0.32	1.4%
279		340W LED - Company Owned	Fixed	\$ 24.22	\$ 24.55	\$ 0.33	1.4%
280		350W LED - Company Owned	Fixed	\$ 24.93	\$ 25.27	\$ 0.34	1.4%
281		360W LED - Company Owned	Fixed	\$ 25.64	\$ 25.99	\$ 0.35	1.4%
282		370W LED - Company Owned	Fixed	\$ 26.36	\$ 26.72	\$ 0.36	1.4%
283		380W LED - Company Owned	Fixed	\$ 27.07	\$ 27.44	\$ 0.37	1.4%
284		390W LED - Company Owned	Fixed	\$ 27.78	\$ 28.16	\$ 0.38	1.4%
285		400W LED - Company Owned	Fixed	\$ 28.49	\$ 28.88	\$ 0.39	1.4%
286		10W LED - Customer Owned	Fixed	\$ 0.20	\$ 0.20	\$ 0.00	1.4%
287		20W LED - Customer Owned	Fixed	\$ 0.40	\$ 0.41	\$ 0.01	1.4%
288		30W LED - Customer Owned	Fixed	\$ 0.60	\$ 0.61	\$ 0.01	1.4%
289		40W LED - Customer Owned	Fixed	\$ 0.80	\$ 0.81	\$ 0.01	1.4%
290		50W LED - Customer Owned	Fixed	\$ 1.00	\$ 1.01	\$ 0.01	1.4%
291		60W LED - Customer Owned	Fixed	\$ 1.20	\$ 1.22	\$ 0.02	1.4%
292		70W LED - Customer Owned	Fixed	\$ 1.40	\$ 1.42	\$ 0.02	1.4%
293		80W LED - Customer Owned	Fixed	\$ 1.60	\$ 1.62	\$ 0.02	1.4%
294		90W LED - Customer Owned	Fixed	\$ 1.80	\$ 1.82	\$ 0.02	1.4%
295		100W LED - Customer Owned	Fixed	\$ 2.00	\$ 2.03	\$ 0.03	1.4%
296		110W LED - Customer Owned	Fixed	\$ 2.20	\$ 2.23	\$ 0.03	1.4%
297		120W LED - Customer Owned	Fixed	\$ 2.40	\$ 2.43	\$ 0.03	1.4%
298		130W LED - Customer Owned	Fixed	\$ 2.60	\$ 2.64	\$ 0.04	1.4%
299		140W LED - Customer Owned	Fixed	\$ 2.80	\$ 2.84	\$ 0.04	1.4%
300		150W LED - Customer Owned	Fixed	\$ 3.00	\$ 3.04	\$ 0.04	1.4%
301		160W LED - Customer Owned	Fixed	\$ 3.20	\$ 3.24	\$ 0.04	1.4%
302		170W LED - Customer Owned	Fixed	\$ 3.40	\$ 3.45	\$ 0.05	1.4%
303		180W LED - Customer Owned	Fixed	\$ 3.60	\$ 3.65	\$ 0.05	1.4%
304		190W LED - Customer Owned	Fixed	\$ 3.79	\$ 3.84	\$ 0.05	1.4%
305		200W LED - Customer Owned	Fixed	\$ 3.99	\$ 4.04	\$ 0.05	1.4%
306		210W LED - Customer Owned	Fixed	\$ 4.19	\$ 4.25	\$ 0.06	1.4%
307		220W LED - Customer Owned	Fixed	\$ 4.39	\$ 4.45	\$ 0.06	1.4%
308		230W LED - Customer Owned	Fixed	\$ 4.59	\$ 4.65	\$ 0.06	1.4%
309		240W LED - Customer Owned	Fixed	\$ 4.79	\$ 4.86	\$ 0.07	1.4%
310		250W LED - Customer Owned	Fixed	\$ 4.99	\$ 5.06	\$ 0.07	1.4%
311		260W LED - Customer Owned	Fixed	\$ 5.19	\$ 5.26	\$ 0.07	1.4%
312		270W LED - Customer Owned	Fixed	\$ 5.39	\$ 5.46	\$ 0.07	1.4%
313		280W LED - Customer Owned	Fixed	\$ 5.59	\$ 5.67	\$ 0.08	1.4%
314		290W LED - Customer Owned	Fixed	\$ 5.79	\$ 5.87	\$ 0.08	1.4%
315		300W LED - Customer Owned	Fixed	\$ 5.99	\$ 6.07	\$ 0.08	1.4%
316		310W LED - Customer Owned	Fixed	\$ 6.19	\$ 6.28	\$ 0.09	1.4%
317		320W LED - Customer Owned	Fixed	\$ 6.39	\$ 6.48	\$ 0.09	1.4%
318		330W LED - Customer Owned	Fixed	\$ 6.59	\$ 6.68	\$ 0.09	1.4%

Public Service Company of New Mexico
O-3 Comparison of Rates for Service
 Test Period Ending December 31, 2024
Summer: Jun-Aug, Non-Summer: Sep-May

Line No.	Schedule	Description	Units	Current Rate	Proposed Rate	Difference - Amount	Difference - Percentage
319		340W LED - Customer Owned	Fixed	\$ 6.79	\$ 6.88	\$ 0.09	1.4%
320		350W LED - Customer Owned	Fixed	\$ 6.99	\$ 7.09	\$ 0.10	1.4%
321		360W LED - Customer Owned	Fixed	\$ 7.19	\$ 7.29	\$ 0.10	1.4%
322		370W LED - Customer Owned	Fixed	\$ 7.39	\$ 7.49	\$ 0.10	1.4%
323		380W LED - Customer Owned	Fixed	\$ 7.59	\$ 7.69	\$ 0.10	1.4%
324		390W LED - Customer Owned	Fixed	\$ 7.79	\$ 7.90	\$ 0.11	1.4%
325		400W LED - Customer Owned	Fixed	\$ 7.99	\$ 8.10	\$ 0.11	1.4%
326		460W LED - Customer Owned	Fixed	\$ 9.19	\$ 9.32	\$ 0.13	1.4%
327		470W LED - Customer Owned	Fixed	\$ 9.39	\$ 9.52	\$ 0.13	1.4%
328		Metered Lighting Energy Charge				\$ -	
329		Company-Owned	kWh	\$ 0.1940070	\$ 0.1966740	\$ 0.00	1.4%
330		Customer-Owned	kWh	\$ 0.0561839	\$ 0.0569563	\$ 0.00	1.4%
331		Pole Charge				\$ -	
332		Wood Pole	Fixed	\$ 4.86	\$ 4.93	\$ 0.07	1.4%
333		Non-Wood Pole	Fixed	\$ 9.45	\$ 9.58	\$ 0.13	1.4%
334		CAR Appl				\$ -	
335		CAR Appl. To L2Z5	kWh	\$ -	\$ -	\$ -	
336		CAR Appl. To L3D1	kWh	\$ -	\$ -	\$ -	
337		CAR Appl. To L7D1	Fixed	\$ -	\$ -	\$ -	
338		CAR Appl. To L8D1	Fixed	\$ -	\$ -	\$ -	
339		CAR Appl. To L7D3	Fixed	\$ -	\$ -	\$ -	
340		CAR Appl. To L8D3	Fixed	\$ -	\$ -	\$ -	
341		CAR Appl. To L7F1	Fixed	\$ -	\$ -	\$ -	
342		CAR Appl. To L8F1	Fixed	\$ -	\$ -	\$ -	
343		CAR Appl. To L7F3	Fixed	\$ -	\$ -	\$ -	
344		CAR Appl. To L8F3	Fixed	\$ -	\$ -	\$ -	
345		CAR Appl. To L7A1	Fixed	\$ -	\$ -	\$ -	
346		CAR Appl. To L8A1	Fixed	\$ -	\$ -	\$ -	
347		CAR Appl. To L7A3	Fixed	\$ -	\$ -	\$ -	
348		CAR Appl. To L8A3	Fixed	\$ -	\$ -	\$ -	
349		CAR Appl. To L7T1	Fixed	\$ -	\$ -	\$ -	
350		CAR Appl. To L8T1	Fixed	\$ -	\$ -	\$ -	
351		CAR Appl. To L7T3	Fixed	\$ -	\$ -	\$ -	
352		CAR Appl. To L8T3	Fixed	\$ -	\$ -	\$ -	
353		CAR Appl. To L7C1	Fixed	\$ -	\$ -	\$ -	
354		CAR Appl. To L8C1	Fixed	\$ -	\$ -	\$ -	
355		CAR Appl. To L7C3	Fixed	\$ -	\$ -	\$ -	
356		CAR Appl. To L8C3	Fixed	\$ -	\$ -	\$ -	
357		CAR Appl. To L1Z5	Fixed	\$ (0.10)	\$ -	\$ 0.10	
358		CAR Appl. To L3D2	Fixed	\$ (11.90)	\$ -	\$ 11.90	
359		CAR Appl. To L4D2	Fixed	\$ (16.49)	\$ -	\$ 16.49	
360		CAR Appl. To L7D2	Fixed	\$ (7.04)	\$ -	\$ 7.04	
361		CAR Appl. To L8D2	Fixed	\$ (7.04)	\$ -	\$ 7.04	
362		CAR Appl. To L3D4	Fixed	\$ (11.90)	\$ -	\$ 11.90	
363		CAR Appl. To L4D4	Fixed	\$ (16.49)	\$ -	\$ 16.49	
364		CAR Appl. To L3F2	Fixed	\$ (10.34)	\$ -	\$ 10.34	
365		CAR Appl. To L4F2	Fixed	\$ (12.24)	\$ -	\$ 12.24	
366		CAR Appl. To L7F2	Fixed	\$ (5.48)	\$ -	\$ 5.48	
367		CAR Appl. To L8F2	Fixed	\$ (2.79)	\$ -	\$ 2.79	
368		CAR Appl. To L4F4	Fixed	\$ (12.24)	\$ -	\$ 12.24	
369		CAR Appl. To L3U2	Fixed	\$ (7.39)	\$ -	\$ 7.39	
370		CAR Appl. To L4U2	Fixed	\$ (11.98)	\$ -	\$ 11.98	
371		CAR Appl. To L7U2	Fixed	\$ (2.53)	\$ -	\$ 2.53	

Public Service Company of New Mexico

O-3 Comparison of Rates for Service

Test Period Ending December 31, 2024

Summer: Jun-Aug, Non-Summer: Sep-May

Line No.	Schedule	Description	Units	Current Rate	Proposed Rate	Difference - Amount	Difference - Percentage
372		CAR Appl. To L8U2	Fixed	\$ (2.53)	\$ -	\$ 2.53	
373		CAR Appl. To L3U4	Fixed	\$ (7.39)	\$ -	\$ 7.39	
374		CAR Appl. To L4U4	Fixed	\$ (11.98)	\$ -	\$ 11.98	
375		CAR Appl. To L3V2	Fixed	\$ (7.68)	\$ -	\$ 7.68	
376		CAR Appl. To L7V2	Fixed	\$ (2.82)	\$ -	\$ 2.82	
377		CAR Appl. To L4V4	Fixed	\$ (12.27)	\$ -	\$ 12.27	
378		CAR Appl. To L3A2	Fixed	\$ (6.93)	\$ -	\$ 6.93	
379		CAR Appl. To L4A2	Fixed	\$ (2.64)	\$ -	\$ 2.64	
380		CAR Appl. To L7A2	Fixed	\$ (2.07)	\$ -	\$ 2.07	
381		CAR Appl. To L8A2	Fixed	\$ -	\$ -	\$ -	
382		CAR Appl. To L3A4	Fixed	\$ (3.83)	\$ -	\$ 3.83	
383		CAR Appl. To L4A4	Fixed	\$ (8.42)	\$ -	\$ 8.42	
384		CAR Appl. To L3T2	Fixed	\$ (7.70)	\$ -	\$ 7.70	
385		CAR Appl. To L4T2	Fixed	\$ (3.95)	\$ -	\$ 3.95	
386		CAR Appl. To L7T2	Fixed	\$ (2.84)	\$ -	\$ 2.84	
387		CAR Appl. To L8T2	Fixed	\$ -	\$ -	\$ -	
388		CAR Appl. To L3T4	Fixed	\$ (5.02)	\$ -	\$ 5.02	
389		CAR Appl. To L4T4	Fixed	\$ (3.95)	\$ -	\$ 3.95	
390		CAR Appl. To L3C2	Fixed	\$ (10.61)	\$ -	\$ 10.61	
391		CAR Appl. To L4C2	Fixed	\$ (7.67)	\$ -	\$ 7.67	
392		CAR Appl. To L7C2	Fixed	\$ (5.75)	\$ -	\$ 5.75	
393		CAR Appl. To L8C2	Fixed	\$ -	\$ -	\$ -	
394		CAR Appl. To L4C4	Fixed	\$ (7.67)	\$ -	\$ 7.67	
395							

PNM Schedule O-4

Explanation of proposed changes to existing rate schedules

25th Revised 1A – Residential Service

Changes to this tariff, including rates, are reflected in the Advice Notice filed with this application. The remaining language revisions are intended solely to make the tariff clearer and more concise.

23rd Revised 1B – Residential Service

Changes to this tariff, including rates, are reflected in the Advice Notice filed with this application. The applicability provisions of the tariff were revised to reflect that customers switching from Schedule 1A to 1B and new residential customers requesting service under Schedule 1B will be placed on the time-of-day option. An additional change was made to reflect that, as of January 1, 2024, the Schedule 1B time-of-use rate option is closed to new customers. The changes to the tariff incorporating time-of-day rates are explained in the Direct Testimony of PNM Witness Pitts. Revisions to the tariff provisions regarding rules and regulations and interruption of service were made to standardize the language across all applicable rate schedules. All other language revisions are intended to make the tariff clearer and more concise.

24th Revised 2A – Small Power Service

Changes to this tariff, including rates, are reflected in the Advice Notice filed with this application. Revisions to the tariff provisions regarding rules and regulations and interruption of service were made to standardize the language across all applicable rate schedules. All other language revisions are intended to make the tariff clearer and more concise.

24th Revised 2B – Small Power Service Time-of-Use Rate

Changes to this tariff, including rates, are reflected in the Advice Notice filed with this application. The applicability provisions of the tariff were revised to reflect that customers switching from Schedule 2A to 2B and new residential customers requesting service under Schedule 2B will be placed on the time-of-day option. An additional change was made to reflect that, as of January 1, 2024, the Schedule 2B time-of-use rate option is closed to new customers. The changes to the tariff incorporating time-of-day rates are explained in the Direct Testimony of PNM Witness Pitts. Revisions to the tariff provisions regarding rules and regulations and interruption of service were made to standardize the language across all applicable rate schedules. All other language revisions are intended to make the tariff clearer and more concise.

23rd Revised 3B – General Power Service Time-of-Use Rate

Changes to this tariff, including rates, are reflected in the Advice Notice filed with this application. The changes to the tariff incorporating time-of-day rates are explained in the Direct Testimony of PNM Witness Pitts. Revisions to the tariff provisions regarding rules and regulations and interruption of service were made to standardize the language across all applicable rate schedules. All other language revisions are intended to make the tariff clearer and more concise.

6th Revised 3C – General Power Service (Low Load Factor) Time-of-Use Rate

Changes to this tariff, including rates, are reflected in the Advice Notice filed with this application. The changes to the tariff incorporating time-of-day rates are explained in the Direct Testimony of PNM Witness Pitts. Revisions to the tariff provisions regarding rules and regulations and interruption of service were made to standardize the language across all applicable rate schedules. All other language revisions are intended to make the tariff clearer and more concise.

2nd Revised 3D – Pilot Municipalities and Counties General Power Service Time-of-Use Rate

Changes to this tariff, including rates, are reflected in the Advice Notice filed with this application. The changes to the tariff incorporating time-of-day rates are explained in the Direct Testimony of PNM Witness Pitts. Revisions to the tariff provisions regarding rules and regulations and interruption of service were made to standardize the language across all applicable rate schedules. All other language revisions are intended to make the tariff clearer and more concise. The rate schedule was also renamed for simplification purposes.

2nd Revised 3E – Pilot Municipalities and Counties General Power Service (Low Load Factor) Time-of-Use Rate

Changes to this tariff, including rates, are reflected in the Advice Notice filed with this application. The changes to the tariff incorporating time-of-day rates are explained in the Direct Testimony of PNM Witness Pitts. Revisions to the tariff provisions regarding rules and regulations and interruption of service were made to standardize the language across all applicable rate schedules. All other language revisions are intended to make the tariff clearer and more concise. The rate schedule was also renamed for simplification purposes.

2nd Revised 3F – Non-residential Charging Station - Pilot

The only changes made to this tariff are to the rates, which are reflected in the Advice Notice filed with this application.

22nd Revised 4B – Large Power Service Time-of-Use Rate

Changes to this tariff, including rates, are reflected in the Advice Notice filed with this application. The changes to the tariff incorporating time-of-day rates are explained in the Direct Testimony of PNM Witness Pitts. Revisions to the tariff provisions regarding rules and regulations and interruption of service were made to standardize the language across all applicable rate schedules. All other language revisions are intended to make the tariff clearer and more concise.

24th Revised 5B – Large Service for Customers \geq 8,000 kW at 115kV, 69kV, or 34.5kV

Changes to this tariff, including rates, are reflected in the Advice Notice filed with this application. The changes to the tariff incorporating time-of-day rates are explained in the Direct Testimony of PNM Witness Pitts. Revisions to the tariff provisions regarding rules and regulations and interruption of service were made to standardize the language across all applicable rate schedules. All other language revisions are intended to make the tariff clearer and more concise. The rate schedule was also renamed for simplification purposes.

16th Revised 6 – Private Area Lighting Service

Changes to this tariff, including rates, are reflected in the Advice Notice filed with this application. The tariff was revised to its provision on outages to inform customers that, if a light fails, and the Company cannot obtain a replacement, it will remove the light and pole from the Customer's premises. Revisions to the tariff provisions regarding rules and regulations and interruption of service were made to standardize the language across all applicable rate schedules. All other language revisions are intended to make the tariff clearer and more concise.

22nd Revised 10A – Irrigation Service

Changes to this tariff, including rates, are reflected in the Advice Notice filed with this application. Revisions to the tariff provisions regarding rules and regulations and interruption of service were made to standardize the language across all applicable rate schedules. All other language revisions are intended to make the tariff clearer and more concise.

22nd Revised 10B – Irrigation Service Time-of-Use Rate

Changes to this tariff, including rates, are reflected in the Advice Notice filed with this application. The changes to the tariff incorporating time-of-day rates are explained in the Direct Testimony of PNM Witness Pitts. Revisions to the tariff provisions regarding rules and regulations and interruption of service were made to standardize the language across all applicable rate schedules. All other language revisions are intended to make the tariff clearer and more concise.

21st Revised 11B – Water and Sewage Pumping Time-of-Use Rate

Changes to this tariff, including rates, are reflected in the Advice Notice filed with this application. The changes to the tariff incorporating time-of-day rates are explained in the Direct Testimony of PNM Witness Pitts. Revisions to the tariff provisions regarding rules and regulations and interruption of service were made to standardize the language across all applicable rate schedules. All other language revisions are intended to make the tariff clearer and more concise.

12th Revised 15B – Large Service for Public Universities \geq 8,000 kW with Customer-Owned Generation Facilities Served at 115kV

Changes to this tariff, including rates, are reflected in the Advice Notice filed with this application. The changes to the tariff incorporating time-of-day rates are explained in the Direct Testimony of PNM Witness Pitts. Revisions to the tariff provisions regarding rules and regulations and interruption of service were made to standardize the language across all applicable rate schedules. All other language revisions are intended to make the tariff clearer and more concise. The rate schedule was also renamed for simplification purposes.

18th Revised 20 – Integrated System Streetlighting and Floodlighting Service New Installations

Changes to this tariff, including rates, are reflected in the Advice Notice filed with this application. Some minor language revisions were made for clarification purposes.

12th Revised 30B – Large Service for Manufacturing \geq 30,000 kW at Distribution Voltage

Changes to this tariff, including rates, are reflected in the Advice Notice filed with this application. The changes to the tariff incorporating time-of-day rates are explained in the Direct Testimony of PNM Witness Pitts. Revisions to the tariff provisions regarding rules and regulations and interruption of service were made to standardize the language across all applicable rate schedules. All other language revisions are intended to make the tariff clearer and more concise. The rate schedule was also renamed for simplification purposes.

4th Revised 33B – Large Service for Station Power (Time-of-Use)

Changes to this tariff, including rates, are reflected in the Advice Notice filed with this application. The changes to the tariff incorporating time-of-day rates are explained in the Direct Testimony of PNM Witness Pitts. Revisions to the tariff provisions regarding rules and regulations and interruption of service were made to standardize the language across all applicable rate schedules. All other language revisions are intended to make the tariff clearer and more concise.

3rd Revised 35B – Large Power Service \geq 3,000 kW

Changes to this tariff, including rates, are reflected in the Advice Notice filed with this application. The changes to the tariff incorporating time-of-day rates are explained in the Direct Testimony of PNM Witness Pitts. Revisions to the tariff provisions regarding rules and regulations and interruption of service were made to standardize the language across all applicable rate schedules. All other language revisions are intended to make the tariff clearer and more concise.

4th Revised 36B – Large Power Service \geq 3,000 kW

Changes to this tariff, including rates, are reflected in the Advice Notice filed with this application. Some minor language revisions were made for clarification purposes.

13th Revised Rider 8 – Transitional Incremental Interruptible Power Rate Applicable to Rate Nos. 3C, 4B, and 35B

The only change made to this tariff was the addition of a definition for system emergency, which is reflected in the Advice Notice filed with this application.

1st Revised Rider 27 – SO₂ Credit

This tariff is being canceled effective with new rates on January 1, 2024.

4th Revised Rider 35 – Consolidation Adjustment Rider

This tariff is being canceled effective with new rates on January 1, 2024.

2nd Revised Rider 45 – Economic Development Rider (“EDR”) Applicable to Rate Nos. 4B, 5B, 30B and 35B

Changes to this tariff include a change in the eligibility provisions to include the acceptance of a letter of credit to determine a Customer’s creditworthiness and to increase the review period for applications from 30 days to 60 working days. All other language revisions are intended to make the tariff clearer and more concise. The rate schedule was also renamed for simplification purposes.

2nd Revised Rider 47 – Green Energy Rider

The only change made to this tariff was to the customer eligibility provision, reducing the load factor from 75 percent to 60 percent, which is reflected in the Advice Notice filed with this application.