

**PUBLIC SERVICE COMPANY OF NEW MEXICO
ELECTRIC SERVICES**

**13TH REVISED RATE NO. 30B
CANCELING 12TH REVISED RATE NO. 30B**

LARGE SERVICE FOR MANUFACTURING \geq 30,000 KW

Page 1 of 4

APPLICABILITY The rates on this schedule are available to any retail manufacturing customer who contracts for a definite capacity commensurate with customer's normal requirements but in no case less than 30,000 kW of capacity, who has a load factor of at least 80%, and takes service at PNM's primary distribution voltage. Customer's monthly minimum demand under this schedule shall be 30,000 kW.

TERRITORY All territory served by the Company in New Mexico

TYPE OF SERVICE The service available under this Schedule shall be three-phase service delivered at the Company's available primary distribution voltage of 12,000 volts or higher. The delivery voltage of the Company will depend upon the capacity available and necessary to take care of customer's initial and contemplated future requirements and the Company shall be the sole judge as to the voltage it can make available so as to provide for adequate capacity to the customer.

SERVICE WITH A CONTRACT DEMAND OF 30,000 KW OR MORE

- 1 The Company will provide service under this Rate Schedule to retail manufacturing customers who contract for a demand of 30,000 kW and a load factor of 80% who take service from PNM's primary distribution system only if the customer agrees to a specified period of service under this tariff of not less than one year. The customer must sign a facilities contract or appropriate line extension agreement for any transmission or distribution cost incurred by the Company after initiation of the contract for the customer not covered through rates on this tariff. Liquidated damages provisions will be included in the contract or line extension agreement.
- 2 All contract modifications must be in writing and executed as a supplement to the contract.

DISTRIBUTION EQUIPMENT All distribution transformers, the necessary structures, voltage regulating devices, lightning arrestors, and accessory equipment required by the customer in order to utilize the Company's service at primary distribution level shall be installed, paid for, owned, operated, and maintained by the customer.

The customer shall also provide at customer's expense suitable protective equipment and devices so as to protect Company's system and service, to other electric users, from disturbances or faults that may occur on the customer's system or equipment.

The customer shall at all times keep each of the three phases balanced as far as practicable so as not to affect service and voltage to other customers served by the Company. The customer shall not operate any equipment in a manner, which will cause voltage disturbances elsewhere on Company's system.

Advice Notice No. 641

/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

EFFECTIVE

July 1, 2025

Replaced by NMPRC

By: Commission Final Order

Case No. 24-00089-UT

GCG#533763

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SUMMER MONTHS The billing months of June, July, and August

NON-SUMMER MONTHS The billing months of September through May

TIME-OF-USE ("TOU") RATE

TOU ON-PEAK HOURS Year-round 8 00am - 8 00pm Mon - Fri (60 hours per week)

TOU OFF-PEAK HOURS All hours other than On-Peak

TOU MONTHLY CHARGE Absent any demand or consumption, the monthly minimum charge is the customer charge plus the minimum demand multiplied by the on-peak demand charge

(A)	<u>CUSTOMER CHARGE</u> (Per Metered Account)	<u>Summer</u> \$49,840 95/Bill	<u>Non-Summer</u> \$49,840 95/Bill	X
(B)	<u>ON-PEAK DEMAND CHARGE</u> (For All Billing Demand kW During On-Peak Period)	\$28 33/kW	\$20 03/kW	X
(C)	<u>ENERGY CHARGE</u> On-Peak kWh	\$0 0158321/kWh	\$0 0122767/kWh	X
	Off-Peak kWh	\$0 0077245/kWh	\$0 0077245/kWh	X

TIME-OF-DAY ("TOD") RATE PILOT

TOD ON-PEAK HOURS Summer 5 00pm - 10 00pm Mon - Fri (25 hours per week)
Non-Summer 5 00am-8 00am and 5 00pm-8 00pm Mon - Fri (30 hours per week)

TOD SUPER OFF-PEAK HOURS 8 00am – 5 00pm Mon – Fri year-round (45 hours per week)

TOD OFF-PEAK HOURS All hours that are neither on-peak nor super-off peak, plus NERC holidays

TOD MONTHLY CHARGE Absent any demand or consumption, the monthly minimum charge is the customer charge plus the minimum demand multiplied by the on-peak demand charge

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	<u>Summer</u>	<u>Non-Summer</u>	
(A 1) <u>CUSTOMER CHARGE</u> (per metered account)	\$49,840 96/Bill	\$49,840 96/Bill	x
(B 1) <u>ON-PEAK DEMAND CHARGE</u> (For All Billing Demand kW During On-Peak Period)	\$28 33/kW	\$20 03/kW	x
(C 1) <u>ENERGY CHARGE</u>			
On-Peak kWh	\$0 0230318/kWh	\$0 0142960/kWh	x
Off-Peak kWh	\$0 0114125/kWh	\$0 0086113/kWh	x
Super Off-Peak kWh	\$0 0057715/kWh	\$0 0056391/kWh	x

RATE QUALIFICATIONS Up to 2,500 non-residential customers may request the TOD Pilot rate

RATE RIDERS, CHARGES, AND ADJUSTMENTS

- (D) POWER FACTOR ADJUSTMENT The above rates are based on a power factor of 90 percent or higher and the Company will supply, without additional charge, a maximum of 0 48 kVAR (Reactive Kilovolt Amperes) per kW of Total Demand The monthly bill will be increased \$0 27 for each kVAR in excess of the allowed 0 48 kVAR per kW of Total Demand
- (E) FUEL AND PURCHASED POWER COST ADJUSTMENT All kWh usage under this tariff will be subject to the Fuel and Purchase Power Cost Adjustment Clause ("FPPCAC") factors calculated according to the provisions in PNM's Rider 23
- (F) OTHER APPLICABLE RIDERS Any other PNM riders that may apply to this tariff shall be billed in accordance with the terms of those riders
- (G) SPECIAL TAX AND ASSESSMENT ADJUSTMENT Billings under this Schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of ad valorem, state and federal income taxes) payable by the Company and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service

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DETERMINATION OF TOTAL DEMAND The Total Demand for any month shall be as determined by appropriate measurement as defined by the Company, but in no event shall it be less than the highest of the following (a) the actual metered kW demand, or (b) 50 percent of the highest kW demand during the preceding 11 months, or (c) the minimum demand

Metering shall be at PNM's primary distribution voltage

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machine, electric furnaces, hoists, elevators, X-rays, and the like) are in operation by the customer, the Company reserves the right to determine the billing demand by increasing the 15-minute measured maximum demand and kVAR by an amount equal to 65 percent of the nameplate rated kVA capacity of the fluctuating equipment in operation by the customer

INTERRUPTION OF SERVICE Please refer to PNM Rule 12

ACCESSIBILITY Equipment used to provide electric service must be physically accessible The metering must be installed on each service location at a point accessible to Company personnel at anytime

TERMS OF PAYMENT All bills are net and payable within twenty (20) days from the date of bill If payment for any or all electric service rendered is not made within thirty (30) days from the date the bill is rendered, the Company shall apply an additional late payment charge as defined in Rate 16 Special Charges

LIMITATION OF RATE Electric service under this Schedule is not available for standby service, is not available to customers served in the downtown area of Albuquerque when served by the underground network system, and shall not be resold or shared with others

RULES AND REGULATIONS Service will be furnished subject to the Company's Rules and Regulations and any subsequent revisions These Rules and Regulations are available at the Company's office and are on file with the New Mexico Public Regulation Commission These Rules and Regulations are a part of this Schedule as if fully written herein

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