# PUBLIC SERVICE COMPANY OF NEW MEXICO ELECTRIC SERVICES

Advice Notice No. 643 May 30, 2025

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#### NEW MEXICO PUBLIC REGULATION COMMISSION

Public Service Company of New Mexico hereby gives notice to the New Mexico Public Regulation Commission and to the public of the filing and publishing of the following revisions in its Rates that are attached hereto:

		CANCELING RATE	
<b>RATE NUMBER</b>	TITLE OF RATE	<b>NUMBER</b>	<b>DATE EFFECTIVE</b>
	Table of Contents	Advice Notice No. 641	January 1, 2026
28 <sup>th</sup> Revised Rider No. 36	Renewable Energy Rider	27 <sup>th</sup> Revised Rider No. 36	January 1, 2026

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/s/ Kyle T. Sanders
Kyle T. Sanders
Vice President, Regulatory

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/s/ Kyle T. Sanders

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Vice President, Regulatory

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2014 City of Rio Rancho Underground Project Rider	1st Revised Rider 39
2014 City of Albuquerque Underground Projects Rider	1st Revised Rider 40
Economic Development Rider Applicable to Rate Nos.	2 <sup>nd</sup> Revised Rider 45
4B, 5B, 30B and 35B	
Economic Development Rider Contract (American Gypsum)	•
Economic Development Rider Contract (Bueno Foods)	Original Rider 45B
Economic Development Rider Contract (Intel Corporation)	Original Rider 45C
Economic Development Rider Contract (Kairos Power)	Original Rider 45D
2016 City of Rio Rancho UG Project	1 <sup>st</sup> Revised Rider 46
Green Energy Rider	2 <sup>nd</sup> Revised Rider 47
Production Cost Allocation Rider	1 <sup>st</sup> Revised Rider 49
Voluntary Solar Renewable Energy Program – PNM Solar	Original Rider 50
Direct for Governmental and Large Commercial Customers	
Energy Transition Charges	3 <sup>rd</sup> Revised Rider No. 51
Transportation Electrification Program	3 <sup>rd</sup> Revised Rider No. 53
San Juan ETA Settlement Credit and Excess Interest	5 <sup>th</sup> Revised Rider No. 55
Rate Credit	
Community Solar Rider	1 <sup>st</sup> Revised Rider No. 56
Community Solar Administrative Cost Rider	Original Rider No. 57
2022 City of Rio Rancho Underground Project Rider	1 <sup>st</sup> Revised Rider No. 58
Palo Verde Credit Rider	Original Rider No. 59

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## PUBLIC SERVICE COMPANY OF NEW MEXICO ELECTRIC SERVICES

#### 28<sup>th</sup> REVISED RIDER NO. 36 CANCELLING 27<sup>th</sup> REVISED RIDER NO. 36

#### RENEWABLE ENERGY RIDER

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**<u>DESCRIPTION</u>**: This Rider is established to recover Renewable Portfolio Standard ("RPS") compliance costs.

**APPLICABILITY**: All PNM retail customers receiving electric service.

**TERRITORY**: All territory served by the Company under PNM Electric Services tariffs.

**RENEWABLE ENERGY COSTS TO BE RECOVERED**: The dollar amounts to be collected pursuant to this Rider shall be determined by the RPS compliance costs approved in PNM's annual Renewable Energy Procurement Plans and will be collected from PNM customers to whom this Rider applies.

**RIDER RATES**: This Rider, where applicable, shall be added to each customer's bill and applied as a per kilowatt-hour (kWh) charge for all kWh consumed by a customer, net of any renewable energy supplied under a voluntary or green energy program. The Rider rate consists of the sum of two components, a RPS Compliance Component and an Earning Test Component as follows:

RPS Compliance Component:

Amount to be recovered Rate \$54,323,667 \$0.0064782 per kWh

Renewable Energy Rate for Calendar Year 2026:

EARNINGS TEST COMPONENT: PNM will file an adjustment pursuant to this Rider as a separate component if PNM's return on equity ("ROE") exceeds 9.76%, based on data presented in conformance with 17.3.510.12(B) NMAC ("Rule 510"). The amount of the adjustment will be equal to the revenue reduction that would have resulted in an earned ROE of 9.76%. The Rule 510 filing to determine if an adjustment is applicable will be made no later than April 1, of each year, based on the previous calendar year results. The adjustment, if applicable, will be applied to customers' bills over an eight month period beginning with bills rendered May 1, and continuing through the end of the calendar year.

ANNUAL RECONCILIATION FILING: This Rider shall be adjusted annually to account for new Commission-approved procurements and changes in revenue requirements related to amortization, depreciation, accumulated deferred income tax

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/s/ Kyle T. Sanders

Kyle T. Sanders

Vice President, Regulatory

GCG#533804

#### PUBLIC SERVICE COMPANY OF NEW MEXICO **ELECTRIC SERVICES**

#### 28th REVISED RIDER NO. 36 CANCELLING 27th REVISED RIDER NO. 36

#### RENEWABLE ENERGY RIDER

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("ADIT"), property taxes and other relevant factors. The Company shall annually file with the Commission a report to reconcile the amounts to be collected pursuant to this Rider. The report will be due by February 28 of each year, and will adjust the Rider to reconcile actual RPS compliance costs for the previous year with actual Rider revenues, and to account for new Commission-approved procurements for the current calendar year. The previous year's compliance costs will include revenue requirements of Company-owned renewable facilities, the costs of renewable energy PPAs, the purchase of RECs used for RPS compliance, and any other RPS compliance cost approved by the Commission.

The report also will true-up the previous calendar year Renewable Energy Rider collections. The report will contain:

- a summary of the Rider Rate for the previous calendar year; a.
- a detailed listing of collections pursuant to this Rider, for the previous b. calendar year by affected customer class;
- calculation of the Rider Rate to be applied in the current calendar year, c. including over/under collections from the previous calendar year;
- a summary of annual projected sales revenue and any other relevant data d. used to estimate the Rider Rate.

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/s/ Kyle T. Sanders

Kyle T. Sanders Vice President, Regulatory

### **BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION**

IN THE MATTER OF PUBLIC SERVICE	)
COMPANY OF NEW MEXICO'S	)
APPLICATION FOR APPROVAL OF ITS	
RENEWABLE ENERGY ACT PLAN	)
FOR 2026 AND PROPOSED 2026 RIDER	)
NO. 36 RATE,	Case No. 25-00UT
PUBLIC SERVICE COMPANY OF NEW	) )
MEXICO,	)
Applicant	) )
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### **CERTIFICATE OF SERVICE**

I hereby certify that a true and correct copy of the Public Service Company of New Mexico's Application for Approval of Its 2026 Renewable Energy Act Plan and Rider No. 36 Rate For 2026 was emailed to parties listed below on May 30, 2025:

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Dated this 30<sup>th</sup> day of May, 2025.

By: /s/ Justin Rivord

Justin Rivord, Project Manager

PNM Regulatory Policy & Case Management
Public Service Company of New Mexico

GCG#533788