BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

IN THE MATTER OF THE JOINT APPLICATION OF)
PUBLIC SERVICE COMPANY OF NEW MEXICO,)
TXNM ENERGY, INC. AND TROY PARENTCO LLC FOR)
APPROVAL OF AN ACQUISITION AND MERGER OF) Case No. 25-00UT
TROY MERGER SUB INC. WITH TXNM ENERGY, INC.;)
APPROVAL OF A GENERAL DIVERSIFICATION PLAN;)
AND ALL OTHER AUTHORIZATIONS AND)
APPROVALS REQUIRED TO CONSUMMATE AND)
IMPLEMENT THIS TRANSACTION)
)
PUBLIC SERVICE COMPANY OF NEW MEXICO,)
TXNM ENERGY, INC. AND TROY PARENTCO LLC,)
)
JOINT APPLICANTS.)

DIRECT TESTIMONY AND EXHIBIT

OF

HEIDI BOYD

August 25, 2025

NMPRC CASE NO. 25-00____-UT INDEX TO THE DIRECT TESTIMONY OF HEIDI BOYD

TABLE OF CONTENTS

I.	INTRODUCTION A	ND PURPOSE OF TESTIMONY	1
II.	OVERVIEW OF TES	STIMONY	3
III.	SUMMARY OF THI	E ACQUISITION	4
IV.	BENEFITS AND RE	GULATORY COMMITMENTS	
V.	SUMMARY AND C	ONCLUSION	28
ЈА Е	XHIBIT HB-1	Résumé of Heidi Boyd	
SELI	FAFFIRMATION		

1 2		I. INTRODUCTION AND PURPOSE OF TESTIMONY
3	Q.	Please state your name and business address.
4	A.	My name is Heidi Boyd. My business address is 100 Wilshire Boulevard, Suite
5		200, Santa Monica, California 90401.
6		
7	Q.	By whom are you employed?
8	A.	I am employed by Blackstone Inc. ("Blackstone"), a publicly traded investment
9		firm listed on the New York Stock Exchange (NYSE: BX), as a Senior Managing
10		Director. I am a member of the team within Blackstone that focuses primarily on
11		Blackstone Infrastructure's 1 investments in the utilities and transportation sectors.
12		
13	Q.	Please describe your professional experience and your educational
14		qualifications.
15	A.	Since joining Blackstone in 2018, I have been involved in transactions involving
16		key Blackstone Infrastructure investments, including Northern Indiana Public
17		Service Company ("NIPSCO," via investment in NIPSCO Holdings II LLC),
18		FirstEnergy Corp. ("FirstEnergy"), Carrix, Inc., and Safe Harbor Marinas. Before
19		joining Blackstone, I worked at Macquarie Infrastructure and Real Assets, where I
20		was involved in transactions across the utility, energy, waste, and transportation
21		sectors. Prior to that, I was a Consultant for the Boston Consulting Group.
22		

¹ Blackstone Infrastructure and other capitalized terms not defined herein have the meanings provided in Application Exhibit F, the 2026 General Diversification Plan filed in this matter.

1		I received a Bachelor of Arts degree in Science, Technology and Society from
2		Stanford University. In addition, I received a Master of Business Administration
3		degree from Harvard Business School. A copy of my resume is attached to this
4		testimony as JA Exhibit HB-1.
5		
6	Q.	On whose behalf are you submitting this testimony?
7	A.	I am submitting testimony on behalf of Troy ParentCo LLC ("Troy"), and I am
8		familiar with and provide information about Blackstone Infrastructure and the role
9		that it will play in the future ownership structure of Public Service Company of
10		New Mexico ("PNM") if the transaction proposed in this case (the "Acquisition")
11		is approved.
12		
13	Q.	Before going further, please identify what you mean when you use the terms
14		"Troy" and "Blackstone Infrastructure" in this testimony.
15	A.	Mr. Sherman identifies Blackstone Infrastructure in his testimony at page 4. I will
16		not repeat that testimony, but will note that as Mr. Sherman testifies, upon
17		consummation of the Acquisition, TXNM Energy, Inc. ("TXNM") will become a
18		direct wholly owned and controlled subsidiary of Troy, which will be owned and
19		controlled by Blackstone Infrastructure, as that term is defined.
20		
21		
22		
23		

1		II. OVERVIEW OF TESTIMONY
2	Q.	What is the purpose of your testimony in this proceeding?
3	A.	The purpose of my testimony is to support the application filed by Troy, TXNM
4		and PNM (the "Joint Applicants") requesting approval of the Acquisition from the
5		New Mexico Public Regulation Commission ("Commission"). In my testimony, I
6		explain the benefits of the Acquisition and why it is consistent with the public
7		interest.
8		
9	Q.	How is the rest of your testimony organized?
10	A.	In Section III of my testimony, I summarize my involvement in the Acquisition and
11		discuss the mechanics of the Acquisition.
12		
13		In Section IV, I describe the tangible and quantifiable benefits that will accrue to
14		customers in the PNM service area as a result of the Acquisition. I also describe
15		the Regulatory Commitments that the Joint Applicants will undertake to ensure that
16		PNM is ring-fenced in a way that protects customers, that PNM remains responsive
17		to the Commission and to the needs of its customers, and that the Joint Applicants
18		comply with the Commission's affiliate rules.
19		
20		Finally, in Section V, I summarize my testimony and specify the relief that the Joint
21		Applicants are seeking from the Commission.
22		
23		

1	Q.	Are you sponsoring any exhibits to your testimony?
2	A.	Yes. In addition to my resume, attached to my direct testimony as JA Exhibit HB-
3		1, I also co-sponsor Application Exhibit A (Corporate structure charts), Application
4		Exhibit B (Regulatory Commitments), and Application Exhibit E (Agreement and
5		Plan of Merger).
6		
7		III. SUMMARY OF THE ACQUISITION
8 9	Q.	Do you have personal knowledge of the events that led to the agreements
10		underlying the Acquisition?
11	A.	Yes. I was personally involved in the preparation and submission of the bid that
12		Blackstone Infrastructure made for acquisition of TXNM. I was also involved in
13		the subsequent negotiations that culminated in execution of the "Agreement and
14		Plan of Merger, dated as of May 18, 2025, by and among Troy Parent, Troy Merger
15		Sub Inc. ("Troy Merger Sub"), and TXNM Energy, Inc." (the "Merger
16		Agreement"). The Merger Agreement is Exhibit E to the Application.
17		
18	Q.	Please describe the Acquisition.
19	A.	Under the terms of the Merger Agreement, Troy will acquire TXNM for \$61.25 per
20		share in cash, which represents a 23% premium over TXNM's unaffected 30-day
21		volume weighted average price as of March 5, 2025, the day before the press
22		reported the potential for an acquisition of TXNM. That share price reflects a net
23		enterprise value of approximately \$11.5 billion, including debt and preferred stock.

1		The specific details of the Acquisition structure are described further below in my
2		testimony.
3		
4	Q.	How will Troy's financing plans support the credit quality and financial
5		strength of TXNM and its utility subsidiaries?
6	A.	Troy intends to finance the Acquisition with only equity and the assumption or
7		refinancing of existing debt. The Acquisition will not cause TXNM or PNM to
8		incur any incremental debt.
9		
10		In fact, through Troy, Blackstone Infrastructure has already taken actions that will
11		be supportive of maintaining the existing credit ratings of TXNM and PNM through
12		prudent financial policies. Blackstone Infrastructure fully funded a \$400 million
13		equity issuance by TXNM on June 2, 2025, supported TXNM's issuance of an
14		additional \$200 million of common equity to investors unaffiliated with Blackstone
15		Infrastructure on June 27, 2025, and has entered into agreements with TXNM that
16		support TXNM's issuance of an incremental \$325 million of common equity by
17		December 31, 2026. These three equity issuances by TXNM could cumulatively
18		raise \$925 million of equity to reduce indebtedness, fund investments that benefit
19		customers, and are likely to increase TXNM's share count by approximately
20		18%. The equity issued by TXNM will increase the number of shares outstanding
21		that Blackstone Infrastructure has committed to acquire upon close of the
22		Acquisition, without any Acquisition related debt, and therefore the equity that
23		Blackstone Infrastructure needs to fund at closing including paying a premium over

1		the price at which the shares that TXNM is issuing to parties other than Blackstone
2		Infrastructure between today's date and closing of the Acquisition. These equity
3		issuances and Blackstone Infrastructure's plan to use only equity to fund the
4		Acquisition through Troy clearly demonstrate Blackstone Infrastructure's
5		commitment to strengthening TXNM's balance sheet, reducing financial risk and
6		supporting TXNM and PNM's existing credit ratings.
7		
8	Q.	Please describe how the Acquisition will occur if the Joint Applicants receive
9		the necessary approvals from this Commission and other regulatory bodies.
10	A.	The Merger Agreement, which is Exhibit E to the Application, reflects a plan of
11		merger involving TXNM, Troy, and Troy Merger Sub (a wholly owned subsidiary
12		of Troy). Upon receipt of the last of the necessary governmental approvals, Troy
13		Merger Sub will be merged with and into TXNM, and the separate corporate
14		existence of Troy Merger Sub will cease. As the surviving corporation, TXNM
15		will be a direct subsidiary of Troy and thus indirectly controlled and owned by
16		Blackstone Infrastructure. ² At that time, all persons and entities that were TXNM
17		shareholders as of May 18, 2025, will be able to redeem their stock at the price of
18		\$61.25 per share.
19		
20		
21		

 2 Mr. Sherman describes the resulting corporate structure in more detail in his testimony.

1	

2 3		IV. BENEFITS AND REGULATORY COMMITMENTS
4	Q.	What are the benefits and regulatory commitments of this Acquisition?
5	A.	Exhibit B to the Application is a list of the regulatory commitments outlining the
6		benefits and protections that the Joint Applicants are offering to undertake if the
7		Commission approves the Acquisition ("Regulatory Commitments"). In his
8		testimony, Mr. Monroy discusses in detail these Regulatory Commitments from his
9		perspective as an officer of PNM. Here, I will highlight certain important
10		commitments made by the Joint Applicants from the perspective of Troy and the
11		associated benefits.
12		
13		I will first discuss the Joint Applicants' commitments that will bring tangible and
14		quantifiable benefits to PNM customers if the Commission approves the
15		Acquisition. I will then discuss the significant Regulatory Commitments that the
16		Joint Applicants are offering with respect to, among other things, governance,
17		financial protections, regulatory jurisdiction, and local control and management of
18		PNM.
19		
20		At a high level, our goal is to present a package that leaves customers in a better
21		position than they would be without this Acquisition from the following
22		perspectives: (i) customer financial wellbeing (which we address through direct rate
23		credits, low income assistance, economic development commitments, and
24		commitments to non-recovery of transaction costs); (ii) quality of the PNM electric

1		grid (supported by energy transition and innovation commitments, and equity
2		commitment to fund business plan); and (iii) financial stability for PNM (supported
3		by various financial ringfencing commitments and delegation of authority to the
4		local PNM Board).
5		
6		A. Tangible and Quantifiable Benefits
7	Q.	Please identify the quantifiable and tangible benefits to PNM's customers if
8		this Acquisition is approved.
9	A.	The Joint Applicants are offering a number of tangible and quantifiable benefits for
10		PNM's customers and its service area. First, the Joint Applicants, solely at
11		shareholder expense, will provide a direct financial benefit to customers in the form
12		of a rate credit of \$105 million over four years. Mr. Monroy details PNM's plans
13		for allocation of these rate credits. As he describes, the Joint Applicants propose
14		that these rate credits will begin shortly after the Acquisition is approved and
15		consummated.
16		
17	Q.	Are the Joint Applicants offering any other tangible and quantifiable benefits
18		to PNM's customers in the form of economic development contributions?
19	A.	Yes. Joint Applicants will, solely at shareholder expense, contribute \$60 million in
20		innovative or emerging technology investments and economic development funds

1	over a period of 10 years. ³ These contributions are planned to be broken down as
2	follows.
3	
4	First, Troy will contribute through TXNM, at no cost to customers, \$25 million to
5	be provided within 10 years for utility infrastructure development project(s) for
6	innovative or emergent resource technology, such as long-duration energy storage
7	geothermal resources or virtual power plant infrastructure funding for utility-
8	controlled demand management. If pilot project(s) are not selected or approved
9	monies will be used to offset customer costs of the Grid Mod rate rider. This
10	contribution will directly benefit customers by helping to offset the costs of
11	developing and implementing cutting-edge resources used to serve customers.
12	which costs otherwise may be included in rate base. This is meant to foster the
13	pursuit of innovative and emergent technology pilot projects that can facilitate the
14	energy transition occurring in New Mexico.
15	
16	Second, Troy, through TXNM, will contribute \$35 million in economic
17	development funds over 10 years to fund one or more of the following: job training
18	apprenticeships, or scholarships in utility-related areas of industry, and funding to
19	enable large-impact economic development initiatives for New Mexico.
20	

³ Regulatory Commitment Nos. 2, 4.

1		Blackstone Infrastructure supports the view that a strong educational pipeline from
2		secondary education through college level or apprenticeship programs is vital to
3		sustaining a strong New Mexico work force that is attractive to businesses seeking
4		new opportunities and locations.
5		
6		In addition, this commitment can provide funding to help drive economic
7		development in New Mexico through targeted financial support that builds on
8		existing economic development initiatives in our service areas. Blackstone
9		Infrastructure's long-term investment horizon and access to perpetual capital
10		(meaning that there is no specific end-date for the fund or any fund investment, and
11		that we have the flexibility to continue raising money and investing in businesses
12		indefinitely) allows us to become a part of the local community. By supporting
13		economic development, we are not only focused on the short-term benefits, but also
14		long-term growth through attracting businesses and investors to New Mexico.
15		
16	Q.	Are the Joint Applicants offering any additional contributions to PNM's Good
17		Neighbor Fund?
18	A.	Yes. Troy, through TXNM, solely at shareholder expense, will provide \$1 million
19		annually, over a 10-year period, to PNM's Good Neighbor Fund, with the initial
20		funding beginning after approval of the Acquisition, and then subsequently each
21		year thereafter. The Good Neighbor Fund is supported by customer and employee
22		donations as well as PNM shareholders and is used to assist low-income customers
23		who are behind on their bills. This additional annual contribution for the 10-year

1		period will enable PNM to provide approximately three times the average annual
2		funding previously made available to the Good Neighbor Fund. Mr. Monroy details
3		in his testimony some of the impacts this contribution could have.
4		
5	Q.	What is the significance of these contributions to the evaluation of this case.
6	A.	Collectively, these contributions provide financial benefits to PNM's customers, to the
7		communities served by PNM, and to New Mexico. These contributions help establish
8		that the Acquisition is in the public interest and will directly benefit PNM's customers.
9		Further, because the customer credits, the contributions toward innovative technologies
10		and economic development, and the charitable organization contributions will be
11		excluded from ratemaking, these commitments will not have any negative impact on
12		customer rates.
13		
14		B. Non-Monetary Regulatory Commitments
15	Q.	Please discuss the non-monetary Regulatory Commitments the Joint
16		Applicants are making.
17	A.	Joint Applicants commit to a significant number of Regulatory Commitments to
18		protect the ratepayers of PNM. In the following section, I identify the Regulatory
19		Commitments and explain the reasoning from Troy's (and the broader Blackstone
20		Infrastructure's) point of view for these commitments. Mr. Monroy also discusses
21		these Regulatory Commitments in his testimony, including PNM's anticipated
22		implementation of many of the specific commitments.

1		1. <u>Blackstone Infrastructure's long-term commitment to New</u>
2		Mexico.
3	Q.	Please identify the Regulatory Commitment that Troy is making to New
4		Mexico.
5	A.	In addition to the monetary commitments described above, Troy commits that it
6		will maintain a controlling interest in PNM for at least 10 years after closing of the
7		Acquisition. ⁴ Consistent with this commitment, I affirm that Troy does not
8		currently contemplate an exit or sale of this investment, but rather views it as long-
9		term, multi-decade investment. Additionally, Troy commits that TXNM's and
10		PNM's headquarters will remain in New Mexico as long as they are owned by
11		Troy. ⁵ These commitments reinforce the long-term continuity of Troy's investment
12		in New Mexico and are in the public interest.
13		
14		2. <u>Commitment to continued local control of PNM</u>
15	Q.	Please identify the Regulatory Commitments addressing continued local
16		control and management of PNM.
17	A.	Blackstone Infrastructure understands that experienced utility managers best understand
18		how to run their own businesses and how to serve their communities. It is also important
19		that utility customers feel utility management is responsive to customers' needs. To
20		address those objectives, in addition to the two commitments described immediately
21		above, Joint Applicants commit that PNM's President and CEO and senior management

⁴ Regulatory Commitment No. 33. ⁵ Regulatory Commitment No. 31.

DIRECT TESTIMONY OF HEIDI BOYD

CASE NO. 25-___-UT

1		will continue to have day-to-day control over operation of PNM. ⁶ This commitment is
2		intended to support the ongoing interaction between PNM's local leadership and the
3		community leadership that is the foundation of effective provision of utility service.
4		
5		Additionally, to provide local operational continuity, Joint Applicants' commit that for at
6		least three years post-closing, PNM will not implement any involuntary workforce
7		reductions (other than for cause or performance) or reductions in wages or benefits, 7 and
8		that PNM will continue to honor PNM's labor contracts with the International
9		Brotherhood of Electrical Workers. ⁸ This commitment extends by 12 months the
10		initial 24 month commitment contained in the Merger Agreement, Exhibit E to the
11		Application.
12		
13	Q.	Please explain why these commitments are important to Blackstone
14		Infrastructure.
1415	Α.	Infrastructure. Blackstone Infrastructure's model of investing is to invest in well-run companies and then
	Α.	
15	A.	Blackstone Infrastructure's model of investing is to invest in well-run companies and then
15 16	A.	Blackstone Infrastructure's model of investing is to invest in well-run companies and then provide those companies with the resources they need to flourish. When the portfolio
151617	A.	Blackstone Infrastructure's model of investing is to invest in well-run companies and then provide those companies with the resources they need to flourish. When the portfolio company does well, its customers do well, and Blackstone Infrastructure investors

Regulatory Commitment No. 32.
 Regulatory Commitment No. 34.
 Regulatory Commitment No. 35.

1	Q.	Are the Joint Applicants proposing any other regulatory commitments that
2		preserve the Commission's ability to oversee the operations of PNM?
3	A.	Yes. In the Regulatory Commitments, the Joint Applicants have committed that
4		the Commission will continue to have access to PNM's and relevant affiliates'
5		books and records as needed to review affiliate transactions.
6		
7		3. Governance and Board Structure Commitments
8	Q.	Are the Joint Applicants offering any regulatory commitments regarding
9		corporate governance and board structure?
10	A.	Yes. The Joint Applicants are proposing a number of Regulatory Commitments
11		that prescribe the forms of corporate governance and board structure going forward.
12		These are contained in Regulatory Commitments 6 - 11 in Exhibit B to the
13		Application. These Commitments relate to the post-Acquisition PNM Board of
14		Directors ("PNM Board") and include provisions addressing the composition of the PNM
15		Board and their duties. These six Regulatory Commitments are intended to formalize the
16		governance and oversight of PNM as a locally governed and managed utility after closing
17		of the Acquisition. Under the proposed governance structure, PNM can remain focused
18		on its financial health and regulated utility business in order to meet customer needs.
19		
20		Specifically, PNM will have a seven-member board including: (A) three
21		independent directors (i) who meet New York Stock Exchange independence
22		standards and (ii) at least two of which will be residents of New Mexico; (B) at

1		least one director with utility executive experience; and (C) the President and CEO
2		of PNM.9 The PNM Board will have the duty to act in the best interests of PNM.10
3		
4	Q.	What is the significance of these commitments?
5	A.	The PNM Board structure presents the opportunity for significant involvement by
6		directors and by individuals with utility executive experience, including the
7		President and CEO of PNM, members or representatives of Blackstone
8		Infrastructure, and independent board members. While the precise identity of the
9		PNM Board members is not yet known, this board structure supports creation of a
10		community-based and business-knowledgeable board.
11		
12	Q.	Do the Regulatory Commitments require that certain types of decisions be the
13		sole province of the PNM Board?
14	A.	Yes. Regulatory Commitment No. 9 provides that the PNM Board will have
15		decision-making authority over PNM dividend policy, debt issuance, issuance of
16		dividends or other distributions (other than tax distributions), capital expenditures,
17		shared services fees, operation and maintenance expenditures, and appointment or
18		removal of officers. 11 These PNM Board decisions cannot be overruled by Troy
19		or any affiliate that controls Troy. 12 These provisions reflect the Joint Applicants'

 ⁹ Regulatory Commitment No. 6.
 ¹⁰ Regulatory Commitment No. 8.
 ¹¹ Regulatory Commitment No. 9.
 ¹² *Id*.

1		commitment that important decisions regarding PNM s day-to-day operations will
2		be made by the PNM Board, not by other entities.
3		
4	Q.	Do the Regulatory Commitments impose any limits on dividend distribution by the
5		PNM Board?
6	A.	Yes. In addition to the authority granted the PNM Board in Regulatory Commitment No.
7		9, Regulatory Commitment Nos. 10, 12, and 13 limit or restrict the PNM Board's ability
8		to pay dividends. Significantly, Commitment No. 10 provides:
9 10 11 12 13 14 15 16		A vote of a majority of the independent directors can prevent PNM from making any dividends other than tax distributions, if determined in good faith to be required to meet debt-to-equity commitment. Any amendments or changes to the dividend policy shall be approved by a majority vote of the PNM Board, including the affirmative vote of a majority of the independent directors. A vote of majority of the independent directors of the PNM Board may prevent PNM from making any dividends at any time during the first five years if the PNM Board reduces the capital expenditures below the current five-year plan based on limited equity financing availability.
18		In addition, PNM will not pay dividends, except for tax distributions, if its credit
19		rating is below investment grade (unless otherwise permitted by the
20		Commission), ¹³ and will limit its payment of dividends, except for tax distributions,
21		to an amount not to exceed its net income as determined in accordance with GAAP,
22		unless otherwise approved by the commission. 14
23		
24		
25		

¹³ Regulatory Commitment No. 12.¹⁴ Regulatory Commitment No. 13.

1	n	How is the	compensation	of Indepen	dent Roard	members	controlled?
1	Ų.	110W IS UIE	Compensation	oi illuepeli	ueni Doaru	member 2	controlled:

2 **A.** Regulatory Commitment No. 11 provides that "[t]he compensation for being a
3 PNM director will not be tied to, reflect, or be related to the financial, operating, or
4 other performance of any entity or interest other than PNM. The PNM Board shall
5 have the power to set the compensation and benefits for being a PNM director, in
6 the form and manner it directs, subject to the approval of Troy." This provision
7 reflects a commitment to retain the independence of the directors by keeping their
8 compensation independent of financial or other performance metrics.

9

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A.

Q. Does the proposed PNM Board governance align with implementation of the financial protections included in the Regulatory Commitments?

Yes. The PNM Board structure and governance provisions reinforce the foundational protections agreed to for the financial health of the utility. As noted above, a vote of the majority of the independent directors of the PNM Board (in other words, two of the independent Board members) can prevent PNM from making any dividends, other than tax distributions, if they determine in good faith that suspension of dividend payments is required to meet agreed debt-to-equity commitments. ¹⁶ Any amendments or changes to the dividend policy must be approved by a majority vote of the PNM Board, including the affirmative vote of a majority of the independent directors. ¹⁷ Further, as described

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¹⁵ Regulatory Commitment No. 11.

¹⁶ Regulatory Commitment No. 10. As discussed by Mr. Monroy, PNM's regulatory capital structure is set by the Commission in its general rate case filings. Currently, PNM's approved regulatory capital structure is 51% equity, 49% debt. PNM agrees to maintain its regulatory capital structure in alignment with the approved capital structure in its rate cases. PNM would continue to measure its capital structure on a rolling 13-month average.

¹⁷ Regulatory Commitment No. 10.

	below, a vote of a majority of the independent directors of the PNM Board may
	prevent PNM from making any dividends at any time during the first five years if
	the Board reduces the capital expenditures below the current five-year plan based
	on limited equity financing availability. 18
Q.	Please discuss Troy's Commitment to fund PNM's 2025-29 capital funding
	budget.
A.	First, Regulatory Commitment No. 14 provides:
	PNM will continue to make minimum capital expenditures in an amount equal to PNM's current 2025 – 2029 capital budget of \$3.4 billion, subject to the following adjustments: PNM may reduce capital spending due to conditions not under PNM's control, including, without limitation, siting delays, cancellation of projects by third parties, weaker than expected economic conditions, or if PNM determines that a particular expenditure would not be prudent.
	This Commitment No. 14, while subject to reasonable flexibility, demonstrates a
	clear intent by the Joint Applicants to meet the current \$3.4 billion capital budget.
	Second, Regulatory Commitment No. 10 provides that "[a] vote of a majority of
	the independent directors of the PNM Board may prevent PNM from making any
	dividends at any time during the first five years if the PNM Board reduces the
	capital expenditures below the current five-year plan based on limited equity
	financing availability."
	Taken together, Regulatory Commitments 14 and 10 tie dividends to capital
	funding, reinforcing the commitment that PNM's capital budget for the next five

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¹⁸ Regulatory Commitment No. 10.

1		years will be fully funded by Troy. After the first five years, the independent
2		directors will continue to have authority over changes in dividend policy under
3		Regulatory Commitment No. 10.
4		These two commitments provide a framework for Troy and PNM to work together
5		to fund PNM capital expenditures through 2029. Beyond that, as I mentioned
6		above, Blackstone Infrastructure's philosophy is to fund its portfolio companies so
7		that these companies can succeed.
8		
9	Q.	Explain how the proposed PNM Board can help PNM continue to meet and serve
10		the needs of its customers.
11	A.	The post-Acquisition PNM Board, with three independent directors, two of which are
12		from New Mexico, and with two directors with utility experience (the PNM CEO and one
13		more director), is intended to provide PNM with support to make prudent strategic
14		decisions on behalf of PNM and its customers. The directors from New Mexico can
15		provide a community-based perspective on the issues facing PNM and its customers. The
16		utility-experienced directors, including the PNM CEO and a former executive with
17		experience at another utility, will bring the benefits of utility experience and knowledge.
18		Overall, the proposed PNM Board structure will allow for guidance and input into PNM's
19		strategic and financial decisions from directors with diverse experience and interests.
20		
21		While ultimately local management remains responsible for the operations and strategic
22		initiatives of the company and answers to the Commission for the reasonableness of

1		PNM's utility rates and services, the proposed PNM Board is designed to provide a well-
2		rounded view when considering the complexity of issues that PNM faces going forward.
3		
4		4. Financial, Regulatory, Jurisdiction Protections
5	Q.	Please turn now to the financial and ring-fencing protections that the Joint
6		Applicants are proposing in this case. What types of protections are the Joint
7		Applicants proposing?
8	A.	The Joint Applicants are proposing financial and ring-fencing commitments that
9		enable PNM to operate largely as a standalone entity, thereby avoiding
10		entanglements that could threaten its financial stability. The financial and ring-
11		fencing Regulatory Commitments proposed by the Joint Applicants offer
12		protections that provide financial and regulatory assurances to PNM's customers.
13		
14	Q.	Please describe these protections in greater detail.
15	A.	First, as described above, PNM will not pay dividends, except for tax distributions, if its
16		debt rating is below investment grade, and PNM will notify the Commission promptly of
17		any changes to its credit ratings. 19 In addition, PNM will limit its payment of dividends,
18		except for tax distributions, to an amount not to exceed its net income as determined in
19		accordance with GAAP, unless otherwise approved by the Commission. ²⁰
20		

¹⁹ Regulatory Commitment No. 12.²⁰ Regulatory Commitment No. 13.

1		Second, PNM will continue to make minimum capital expenditures in an amount
2		equal to PNM's current 2025 - 2029 capital budget of \$3.4 billion, subject to the
3		following adjustments: PNM may reduce capital spending due to conditions not
4		under PNM's control, including, without limitation, siting delays, cancellation of
5		projects by third parties, weaker than expected economic conditions, or if PNM
6		determines that a particular expenditure would not be prudent. ²¹
7		
8		Third, PNM will maintain standalone credit ratings, registered with at least two (2)
9		organizations registered with the Securities and Exchange Commission ("SEC").22
10		Maintaining standalone credit ratings is important to demonstrate to regulators and
11		stakeholders that the financial health of PNM remains strong and able to meet the needs
12		of its customers.
13		
14	Q.	Please describe the specific financial and ring-fencing Regulatory
15		Commitments that the Joint Applicants are proposing.
16	A.	The Joint Applicants are proposing the following financial and ring-fencing
17		Regulatory Commitments:
18		• PNM's sole purpose will be the provision of electric utility service. ²³
19		PNM will maintain an identity, name, and logo that is separate and distinct
20		from the identity, name, and logos of Blackstone, Inc. ("Blackstone") and

²¹ Regulatory Commitment No. 14. ²² Regulatory Commitment No. 25. ²³ Regulatory Commitment No. 17.

1	its affiliates provided that the Blackstone name and logo can be added to
2	the PNM name and logo for branding purposes. ²⁴
3	• PNM will not pledge its assets, stock or revenues for the benefit of any
4	entity other than PNM. ²⁵
5	• Aside from PNM's arrangements with TXNM, PNM will not engage in
6	intercompany debt or lending with Troy, or any affiliate that controls Troy
7	unless authorized by the Commission. Notwithstanding the foregoing, PNM
8	may borrow from Troy or its affiliates on an arm's-length basis if approved
9	by a majority of the independent directors of the PNM Board, and provided
10	further that the Regulatory Commitments do not obligate Troy or any of its
11	affiliates to lend money to PNM or any of its affiliates at any time. ²⁶
12	• PNM will not share credit facilities with Troy, or its affiliates, except for
13	joint revolvers where liability is several, not joint, and there are no cross-
14	default provisions applicable to any utility borrower. ²⁷
15	• PNM will not commingle funds, assets or cash flows with affiliates, withou
16	prior Commission authorization. 28
17	• PNM will not include in any of its debt or credit agreements cross-defaul
18	provisions tied to affiliates. Under no circumstances will debt of PNM
19	become due and payable or rendered in default because of any cross-default
20	financial covenants, rating agency triggers or similar provisions of any deb

Regulatory Commitment No. 18.
 Regulatory Commitment No. 19.
 Regulatory Commitment No. 20.
 Regulatory Commitment No. 21.
 Regulatory Commitment No. 22.

1 or other agreements of TXNM, Troy, or any of their affiliates or 2 subsidiaries. Further, PNM's ability to utilize its credit facility will not be 3 contingent on the financial status, default or credit rating of TXNM, Troy 4 or any of their affiliates or subsidiaries.²⁹ 5 PNM will maintain accurate, appropriate, and detailed books, financial 6 records and accounts, including checking and other bank accounts, and custodial and other securities separate and distinct from other entities. 30 7 8 PNM will maintain standalone credit ratings, registered with at least 2 organizations registered with the SEC.³¹ 9 PNM will not take on any new debt in conjunction with the Acquisition.³² 10 PNM will maintain a minimum equity ratio as set by the Commission in its 11 general rate case filings based on a 13-month rolling average.³³ 12 13 PNM, TXNM and Troy will abide by Commission affiliate standards as 14 they apply to PNM and maintain an arm's-length relationship with TXNM, 15 Troy and its affiliates, consistent with any variance accepted by the Commission.³⁴ 16 PNM will not seek recovery of transaction or transition costs related to the 17 18 Acquisition from customers in PNM's rates; transition costs shall not include employee time and labor.³⁵ 19

²⁹ Regulatory Commitment No. 23.

³⁰ Regulatory Commitment No. 24.

³¹ Regulatory Commitment No. 25.

³² Regulatory Commitment No. 26.

³³ Regulatory Commitment No. 27.

³⁴ Regulatory Commitment No. 28.

³⁵ Regulatory Commitment No. 29.

1		 PNM will not seek recovery in rates of any transaction acquisition premium
2		Any goodwill associated with the Acquisition will not be included in rates
3		rate base, cost of capital, or operating expenses in future PNM ratemaking
4		proceedings. Write-downs or write-offs of goodwill associated with the
5		Acquisition will not be included in the calculation of net income of PNM
6	for dividend or other distribution payment purposes. ³⁶	
7		
8	Q.	What in your opinion is the significance of these financial and ring-fencing
9		Regulatory Commitments?
10	A.	Taken as a whole, these financial and ring-fencing provisions protect customers
11		from exposure to risk that any financing or debt-related actions related to TXNM
12		Troy or its affiliates could lead to a potential change in credit ratings or increase in
13		interest costs or other liabilities at PNM. The ring-fencing measures insulate the
14		utility from incurring non-utility costs or liabilities, so that PNM is not impaired in
15		its ability to serve present and future customers.
16		
17	Q.	Do the Regulatory Commitments include provisions acknowledging the jurisdiction
18		of the Commission over PNM?
19	A.	Yes. Regulatory Commitments Nos. 14 and 15 acknowledge and affirm the Join
20		Applicants' understanding that Commission jurisdiction over PNM remains unchanged
21		and will not be adversely affected by the Acquisition. PNM will continue to abide and

³⁶ Regulatory Commitment No. 30.

1		be bound by applicable NMPRC rules, regulations, and orders. In addition, the Joint
2		Applicants hereby expressly acknowledge the Commission's jurisdiction and
3		authority to initiate a future proceeding to modify any or all of the Regulatory
4		Commitments adopted as part of the final order in this proceeding. ³⁷ While not
5		expressed in a commitment, it is understood and agreed that any amendments to these
6		commitments shall require prior Commission approval. Additionally, the Joint
7		Applicants are bound by the Commission's affiliate standards as they apply to PNM, and
8		PNM will maintain an arm's-length relationship with TXNM, Troy and Troy's
9		affiliates. ³⁸
10		
11	Q.	Are the Joint Applicants proposing any other regulatory commitments that
11 12	Q.	Are the Joint Applicants proposing any other regulatory commitments that preserve the Commission's ability to oversee the operations of PNM?
	Q. A.	
12		preserve the Commission's ability to oversee the operations of PNM?
12 13		preserve the Commission's ability to oversee the operations of PNM? Yes. The Commission will continue to have access to PNM's and its relevant affiliates'
12 13 14		preserve the Commission's ability to oversee the operations of PNM? Yes. The Commission will continue to have access to PNM's and its relevant affiliates'
12 13 14 15	A.	preserve the Commission's ability to oversee the operations of PNM? Yes. The Commission will continue to have access to PNM's and its relevant affiliates' books and records as needed to review affiliate transactions. ³⁹
12 13 14 15 16	A.	preserve the Commission's ability to oversee the operations of PNM? Yes. The Commission will continue to have access to PNM's and its relevant affiliates' books and records as needed to review affiliate transactions. ³⁹ Are there also specific regulatory accounting treatment Regulatory Commitments
12 13 14 15 16	A. Q.	preserve the Commission's ability to oversee the operations of PNM? Yes. The Commission will continue to have access to PNM's and its relevant affiliates' books and records as needed to review affiliate transactions. Are there also specific regulatory accounting treatment Regulatory Commitments to ensure customers do not bear costs associated with the Acquisition?

Regulatory Commitment No. 16.
 Regulatory Commitment No. 28.
 Regulatory Commitment No. 24.
 Regulatory Commitment No. 29.

1		acquisition premium. ⁴¹ Any goodwill associated with the Acquisition will not be		
2		included in rates, rate base, cost of capital, or operating expenses in future PNM		
3		ratemaking proceedings. Write-downs or write-offs of goodwill associated with the		
4		Acquisition will not be included in the calculation of net income of PNM for		
5		dividend or other distribution payment purposes. ⁴²		
6				
7	Q.	Are the Joint Applicants offering any Regulatory Commitments designed to		
8		prevent preferential treatment of affiliates?		
9	A.	Yes. The Joint Applicants are offering the following Regulatory Commitments		
10		regarding affiliates:		
11 12 13 14 15 16 17 18		 Commission jurisdiction over PNM remains and will not be adversely affected by the Acquisition; and PNM will continue to abide and be bound by existing applicable NMPRC rules, regulations, orders. 43 Joint Applicants will abide by Commission affiliate standards as they apply to PNM and maintain an arm's-length relationship with TXNM. Troy and its affiliates, consistent with any variance accepted by the Commission. 44 		
20	Q.	Does Blackstone Infrastructure have any affiliated entities that operate in New		
21		Mexico?		
22	A.	Yes. As reflected in Exhibit F to the Application, the 2026 General Diversification		
23		Plan filed in this matter, Blackstone Infrastructure holds ownership interests in		
24		Invenergy Renewables Holdings LLC ("Invenergy") and Tallgrass Energy, LF		

All Regulatory Commitment No. 30.
 Id.
 Regulatory Commitment No. 15.
 Regulatory Commitment No. 28.

1		("Tallgrass"), which operate in New Mexico and could potentially be considered
2		affiliates of PNM if the Acquisition closes.
3		
4	Q.	Please describe these two entities.
5	A.	Invenergy is a power generation development and operations company that
6		develops, builds, owns and operates wind, solar, and natural gas-powered
7		generation and energy storage facilities. In New Mexico, Invenergy developed the
8		Sagamore Wind Project and is currently developing the New Mexico North Path
9		transmission line that will run from northeastern New Mexico to the Four Corners
10		region of northwestern New Mexico.
11		
12		Tallgrass is an infrastructure company that operates over 10,000 miles of energy
13		infrastructure assets across 15 states, including New Mexico. Tallgrass operates
14		natural gas pipelines, and gas storage facilities, oil pipeline systems and oil terminal
15		storage. Since 2020, Tallgrass has developed a low carbon, clean fuels, and clean
16		energy business including development of CO2 pipelines, development of
17		sustainable aviation fuel, and investment in the Escalante H ₂ Power Station which
18		is working to convert a retired coal-fired power plant to a clean hydrogen-fired
19		power generation facility.
20		
21	Q.	Have you considered the Commission's affiliate rules in connection with
22		Blackstone Infrastructure's ownership interests in Invenergy and Tallgrass?

1	A.	Yes. Both Blackstone Infrastructure and PNM are familiar with the rules governing
2		affiliate transactions in New Mexico and commit to complying with these rules.
3		
4		To the extent PNM interacts with Blackstone Infrastructure affiliates, Blackstone
5		Infrastructure understands that those interactions must be on an arm's-length basis,
6		and that PNM cannot provide the Blackstone Infrastructure affiliates with any
7		preferential treatment. Both Troy and PNM are committed to complying with the
8		affiliate code of conduct and other provisions that prohibit preferential treatment of
9		affiliates.
10		
11		Further, customers are afforded protection under NMSA 1978, Section 62-6-19 and
12		Rule 17.6.450 NMAC, pursuant to which the Commission has authority to review
13		and investigate Class I and Class II transactions as they are defined by Section 62-
14		6-3 of the Public Utility Act. PNM will comply with all laws and Commission
15		rules and orders governing transactions with affiliated interests. Further, PNM will
16		comply with reporting requirements with respect to any Class I and Class II
17		transactions.
18		
19 20		V. SUMMARY AND CONCLUSION
21	Q.	Please summarize your direct testimony.
22	A.	The Acquisition as proposed for approval by the Commission includes Regulatory
23		Commitments that are beneficial to and protective of the customers of PNM and
24		will result in net benefits to and protections of the customers.

1	Q.	Please summarize the relief that Joint Applicants seek from the Commission?	
2	A.	Joint Applicants request that the Commission approve the acquisition of TXNM on	
3		the terms and conditions discussed in the Joint Applicants' testimony as providing	
4		net benefits to the customers of PNM, and as being in the public interest.	
5			
6	Q.	Does this conclude your direct testimony?	
7	A.	Yes.	
8		GCG#534052	

Résumé of Heidi Boyd

JA Exhibit HB-1

Is contained in the following 1 page.

HEIDI BOYD

experience

2018-Present

BLACKSTONE INFRASTRUCTURE PARTNERS (BIP)

NEW YORK, NY

Senior Managing Director

Senior member of BIP investment team with investment and origination focus on the transportation, utilities, and infrastructure services sectors in the Americas. Named a 2022 Woman of Influence in Infrastructure by Private Equity International.

Transaction Experience

- Safe Harbor Marinas. Led the \$5.65Bn acquisition of Safe Harbor Marinas, the largest marina and superyacht servicing business in the United States. Serve on the Board of Directors, working with company management to further develop their existing marinas and strategically scale their platform. (2025)
- *NIPSCO*. Supported the acquisition of a 19.9% stake in the Indiana-based electric and gas distribution company for \$2.15Bn. (2023)
- FirstEnergy Primary Equity Issuance. Led execution of \$1Bn investment in FirstEnergy, a large fully-regulated electric transmission and distribution utility. Serve on the Board of Directors and the Governance, Compensation, and Audit committees. (2021)
- Carrix. Acquisition of the largest container terminal operator in the Americas. Serve on the Board of Directors and support management with ongoing strategic initiatives, with a focus on M&A, succession planning, and capital structure. (2019, 2021)

2012-2018 MACQUARIE INFRASTRUCTURE AND REAL ASSETS (MIRA)

NEW YORK, NY

Vice President

Responsible for evaluating and executing investment opportunities in North American infrastructure for MIRA's \$3bn private fund and \$6bn listed fund. Primary focus on utility and ports sectors, with experience both in regulated asset and GDP-linked asset investment strategies.

Select Transaction Experience

- *Maher Terminals.* Led diligence for acquisition of the largest container terminal in North America, in a MIRA-led acquisition from Deutsche Bank. Led shareholder agreement negotiation with 20% co-investor NYK Ports. (2016)
- *GFL*. Led business plan and diligence for a c. 30% minority investment in a vertically-integrated waste business in Canada. (2015)
- *Cleco.* Led valuation and business planning process for MIRA-led consortium's ~\$5.4bn take-private of a rural Louisiana electric utility. Managed advisors and consultants in the formation of the business forecast across both the regulated utility business and the cooperative wholesale power market business. (2014)
- **District Energy.** Led sale of a ~\$25m EBITDA district cooling system in Chicago, on behalf of Macquarie Infrastructure Company (MIC), to Brookfield. Managed all aspects of sale including managing sell-side bankers, documentation, regulatory approvals, and coordination with co-shareholder John Hancock. (2014)

2007-2010 BOSTON CONSULTING GROUP

PARIS, FRANCE / LOS ANGELES, CA

Consultant

Experience in healthcare, technology, and industrial goods in projects in market entry, growth strategies, and strategic planning. One of six Associates selected globally for exchange program in 2009.

education

2010-2012 HARVARD BUSINESS SCHOOL

BOSTON, MA

M.B.A. Member: Venture Capital and Private Equity and Social Entrepreneurship club.

2003-2007 STANFORD UNIVERSITY

STANFORD, CA

B.A. in Science, Technology and Society and minor in Spanish. Courses included Engineering, Computer Science, Economics, Statistics, and Math. Dean of Students Outstanding Achievement Award in '06-07.

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

IN THE MATTER OF THE JOINT APPLICATION OF)
PUBLIC SERVICE COMPANY OF NEW MEXICO,)
TXNM ENERGY, INC. AND TROY PARENTCO LLC FOR)
APPROVAL OF AN ACQUISITION AND MERGER OF) Case No. 25-00 -UT
TROY MERGER SUB INC. WITH TXNM ENERGY, INC.;	<u> </u>
APPROVAL OF A GENERAL DIVERSIFICATION PLAN;)
AND ALL OTHER AUTHORIZATIONS AND)
APPROVALS REQUIRED TO CONSUMMATE AND)
IMPLEMENT THIS TRANSACTION)
)
PUBLIC SERVICE COMPANY OF NEW MEXICO,)
TXNM ENERGY, INC. AND TROY PARENTCO LLC,)
)
JOINT APPLICANTS.)

SELF AFFIRMATION

In accordance with 1.2.2.35(A)(3) NMAC and Rule 1-011(B) NMRA, **HEIDI BOYD**, **Senior Managing Director of Blackstone Inc.**, upon penalty of perjury under the laws of the State of New Mexico, affirms and states: I have read the foregoing **Direct Testimony and Exhibit of Heidi Boyd and co-sponsored exhibits** which are true and correct based on my personal knowledge and belief.

DATED this 25th day of August, 2025.

/s/ Heidi Boyd____ HEIDI BOYD